

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:

Tampa Electric Company	ER13-80-006
Duke Energy Carolinas, LLC	
Duke Energy Florida, Inc.	ER13-86-006
Florida Power & Light Company	ER13-104-007
Orlando Utilities Commission	NJ15-15-000

Issued: 8/20/15

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Reference: Order No. 1000 Compliance Filings

To Whom It May Concern:

On June 8, 2015 and June 9, 2015, Tampa Electric Company, Duke Energy Florida, Inc., and Florida Power & Light Company filed revisions to Attachment K or Attachment N-2 of their respective Open Access Transmission Tariffs to comply with the Commission's April 7, 2015 Order.¹ On June 8, 2015, Orlando Utilities Commission also submitted revisions to its Attachment K to update its transmission planning and cost allocation provisions in response to the Commission's April 7, 2015 Order. The April 7, 2015 Order addressed the parties' compliance with the regional transmission planning and cost allocation requirements of Order No. 1000.²

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, the submittals listed on the attached appendix are accepted for filing, effective January 1, 2015, as requested.

The filings submitted in Docket Nos. ER13-80-006, ER13-86-006, and ER13-104-007 were noticed on June 8, 2015, and June 9, 2015, with comments, interventions, and protests due on or before June 29, 2015. The filing submitted in Docket No. NJ15-15-000 was noticed on June 29, 2015, with comments, interventions, and protests due on or before July 9, 2015. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2014)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant(s).

¹ *Tampa Elec. Co.*, 151 FERC ¶ 61,013 (2015) (April 7, 2015 Order).

² *Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities*, Order No. 1000, FERC Stats. & Regs. ¶ 31,323 (2011), *order on reh'g*, Order No. 1000-A, 139 FERC ¶ 61,132, *order on reh'g and clarification*, Order No. 1000-B, 141 FERC ¶ 61,044 (2012), *aff'd sub nom. S.C. Pub. Serv. Auth. v. FERC*, 762 F.3d 41 (D.C. Cir. 2014).

Docket No. ER13-80-006, *et al.*

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This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt M. Longo, Director
Division of Electric Power
Regulation – East

Appendix

Tariff Records
Effective January 1, 2015

Tampa Electric Company, OATT, [Sheet No. 118A.01, Att K Section 1.2.4, 2.0.0](#), [Sheet No. 118A.02, Att K 1.2.4 cont, 2.0.0](#), [Sheet No. 118B.01, Att K 1.2.8, 2.0.0](#), [Sheet No. 118D, Attachment K Section 1.2.10, 3.0.0](#), [Sheet No. 118D.01, Att K 1.2.9 cont, 2.0.0](#), [Sheet No. 118D.02, Att K 1.2.9 cont, 2.0.0](#), [Sheet No. 118D.03, Att K 1.2.9 cont, 2.0.0](#), [Sheet No. 118D.04, Att K 1.2.10, 2.0.0](#), [Sheet No. 118D.05, Att K 1.2.10 Cont, 1.0.0](#), [Sheet No. 118D.06, Att K 1.2.10 Cont, 1.0.0](#), [Sheet No. 118E.01, Att K 1.2.11 cont, 2.0.0](#), [Sheet No. 118E.02, Att K 1.2.12, 1.0.0](#), [Sheet No. 118F, Attachment K Section 1.2.13, 3.0.0](#), [Sheet No. 118G, Attachment K Section 1.2.15, 2.0.0](#), [Sheet No. 118G.01, Att K 1.2.15, 2.0.0](#), [Sheet No. 119, Attachment K Section 1.4, 4.0.0](#), [Sheet No. 120, Attachment K Section 2, 1.0.0](#), [Sheet No. 121, Attachment K Section 2.2.2, 2.0.0](#), [Sheet No. 122, Attachment K Section 3, 2.0.0](#), [Sheet No. 125, Attachment K Section 3.4, 3.0.0](#), [Sheet No. 126, Attachment K Section 4, 1.0.0](#), [Sheet No. 132, Attachment K Section 7, 2.0.0](#), [Sheet No. 134, Attachment K Section 8, 1.1.0](#), [Sheet No. 135, Attachment K Section 9.3, 3.0.0](#), [Sheet No. 139A, Attachment K Section 9.4.4, 4.0.0](#), [Sheet No. 139A.01, Attachment K, 2.0.0](#), [Sheet No. 139A.02, Attachment K, 2.0.0](#), [Sheet No. 139B, Attachment K Section 10, 3.0.0](#), [Sheet No. 139B.01, Attachment K Section 10, 1.0.0](#), [Sheet No. 139C, Attachment K, 2.0.0](#), [Sheet No. 142, Attachment K Appendix 1 pg 3, 4.0.0](#), [Sheet No. 142E, Attachment K Appendix 2, 1.0.0](#), [Sheet No. 142G, Attachment K Appendix 3, 3.0.0](#), [Sheet No. 142I, Attachment K Appendix 4, 2.0.0](#), [Sheet No. 142J, Attachment K Appendix 4 p 2, 2.0.0](#), [Sheet No. 142J.01, Attachment K Appendix 4 pg 3, 0.0.0](#), [Sheet No. 142W, Attachment K Appendix 7, 2.0.0](#), and [Sheet No. 142X, Attachment K Appendix 7, 2.0.0](#).

Florida Power & Light Company, FPL OATT, [1., 2.2, 1.2.0](#), [1., 2.3, 1.2.0](#), [1., 2.7, 1.2.0](#), [1., 2.9, 1.2.0](#), [1., 2.10, 1.2.0](#), [1., 2.11, 1.2.0](#), [1., 2.12, 1.2.0](#), [1., 2.14, 1.2.0](#), [1., 2.18, 1.2.0](#), [1.3.1, , 2.1.0](#), [2.1, , 2.1.0](#), [2.2, , 2.2.0](#), [2.3, , 2.1.0](#), [3.2, , 2.1.0](#), [3.3, , 2.1.0](#), [3.4, , 2.1.0](#), [4.2, , 2.1.0](#), [9.2, , 2.1.0](#), [9.4.4, , 1.1.0](#), [9.4.5, , 1.2.0](#), [9.4.6, , 0.1.0](#), [9.4.7, , 0.0.0](#), [11.1, , 1.2.0](#), [Appendix 1, to Attachment K, 2.2.0](#), [Appendix 2, to Attachment K, 2.1.0](#), [Appendix 3, to Attachment K, 1.2.0](#), [Appendix 4, to Attachment K, 1.2.0](#), and [Appendix 6, to Attachment K, 0.2.0](#).

Duke Energy Carolinas, LLC, Tariffs, Rate Schedules and Service Agreements, [Attachment N-2, Transmission Planning Process \(DEF Zone\), 4.0.0](#).

Orlando Utilities Commission, FERC Electric Tariff, [Attachment K, Transmission Planning Process, 7.0.0](#).

Document Content(s)

ER13-80-006 Delegated Letter.DOC.....1-4