

160 FERC ¶ 61,085
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

September 20, 2017

In Reply Refer To:
PJM Interconnection, L.L.C.
Docket No. ER17-1306-000

PJM Interconnection, L.L.C.
2750 Monroe Blvd
Audubon, PA 19403

Attn: Jacquelynn Huges,
Associate General Counsel for PJM Interconnection, L.L.C.

Dear Ms. Huges:

1. On March 24, 2017, pursuant to section 205 of the Federal Power Act (FPA)¹ and Part 35 of the Commission's regulations,² PJM Interconnection, L.L.C. (PJM) submitted proposed revisions to the Joint Operating Agreement between the Midcontinent Independent System Operator, Inc. (MISO) and PJM (JOA). On May 26, 2017, pursuant to the authority delegated by the Commission's February 3, 2017 Order Delegating Further Authority to Staff in Absence of Quorum,³ PJM's proposed revisions were accepted for filing, suspended for a nominal period, to become effective June 1, 2017, as requested, subject to refund and further Commission order.⁴ As discussed below, in this further order, we accept PJM's Filing, effective June 1, 2017.

2. PJM states that it filed the proposed revisions to modify the JOA to include flows resulting from bi-directional External Asynchronous Resources⁵ in MISO's market flow

¹ 16 U.S.C. § 824d (2012).

² 18 C.F.R. pt. 35 (2017).

³ *Agency Operations in the Absence of a Quorum*, 158 FERC ¶ 61,135 (2017).

⁴ *PJM Interconnection, L.L.C.*, Docket No. ER17-1306-000 (May 26, 2017) (delegated letter order).

⁵ External Asynchronous Resource is specific to the MISO Tariff. MISO, FERC Electric Tariff, Module A, § 1.E "External Asynchronous Resource" (55.0.0).

calculation under the Congestion Management Process in the JOA. Further, PJM states, the proposed revisions specify other information sharing obligations and align Day-Ahead Energy Market Coordination and the Auction Revenue Rights Allocation/Financial Transmission Rights Coordination (ARR/FTR) with Market-to-Market (M2M) settlement practice. PJM states its proposed revisions to the baseline Congestion Management Process align the treatment of export External Asynchronous Resources with the treatment of import External Asynchronous Resources in market flow. PJM states its proposed revisions to the JOA add a notification requirement when either MISO or PJM permanently adds or removes a point of interconnection and clarify the process for the settlement of interregional transactions via proxy buses. PJM states its proposed revisions related to Day-Ahead and ARR/FTR market administration increase alignment between forward market congestion management planning and real-time M2M settlement practices.

3. PJM explains that currently in the MISO footprint, only large-scale hydro generation owned by Manitoba Hydro meets the definition of External Asynchronous Resource. PJM explains that until 2015, this resource was a dispatchable import into the MISO footprint and included in MISO market flows. However, in March 2015, bi-directional External Asynchronous Resources with both import and export service were added for the MISO Balancing Authority, allowing exports to be dispatched to Manitoba Hydro. MISO states that changes to the Congestion Management Process to address the bi-directional External Asynchronous Resources have been ongoing since that time.

4. Notice of the Filing was published in the *Federal Register*, 82 Fed. Reg. 16,181 (2017), with interventions and protests due on or before April 14, 2017. Timely motions to intervene were filed by: MISO; NRG Power Marketing LLC and GenOn Energy Management, LLC; Exelon Corporation; and Tatanka Wind Power, LLC.

5. Pursuant to Rule 214 of the Commission's Rules of Practice and Procedure, the timely, unopposed motions to intervene serve to make the entities that filed them parties to this proceeding.

6. We find that PJM's proposal is just and reasonable and therefore accept PJM's Filing, effective June 1, 2017, as requested.

By direction of the Commission.

Nathaniel J. Davis, Sr.,
Deputy Secretary.