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**First Revised Sheet No. 4** First Revised Sheet No. 4 : Superseded  
Superseding: Original Sheet No. 4

STATEMENT OF EFFECTIVE TRANSPORTATION RATES  
APPLICABLE TO RATE SCHEDULES CONTAINED IN  
FERC GAS TARIFF REVISED ORIGINAL VOLUME NO. 1

(All rates in \$/Dth)

The rates shown are subject to adjustment for changes in Raton Gas Transmission Company's (Transporter's) cost of transportation in accordance with the provisions of Section 18.

Currently Rate Schedule Effective Rate (Columns 1+2)	Base Transportation Tariff Rate (Column 1)	Transportation Rate Adjustment (Column 2)
FT-1 Reservation 3/ (Monthly)	\$ 0.4646	1/
Commodity 3/	\$ 0.1515	2/
IT-1 Commodity 3/	\$ 0.1515	2/

1/ Reservation Rates shall reflect Raton's reservation charges and applicable surcharges from CIG under Rate Schedule NNT-1 and TF-2 as more fully set forth in Section 18.

2/ Commodity Rates shall reflect Raton's commodity charges and applicable surcharges from CIG under Rate Schedule NNT-1 and TF-2 as more fully set forth in Section 18.

3/ Represents the addition of Base Transportation Rates

(Column 1) and the Rate  
Adjustment (Column 2).

2. QUALITY

- 2.1 General - The gas delivered to Shipper by Transporter shall be commercial in quality and condition. It shall not contain more than one grain of hydrogen sulphide nor more than 20 grains of total sulphur per cubic foot at the pressure and temperature bases provided in Section 3 below.
- 2.2 Specific Gravity - The gas delivered by Transporter to Shipper shall not have a specific gravity greater than 0.77 or less than 0.625 when compared with dry air at the same temperature and pressure, air being taken as 1.0; provided, however, the specific gravity may vary beyond such limits if approved by Shipper.
- 2.3 Heating Value - Transporter warrants that all gas delivered will have a Gross Heating Value of not more than 1,235 Btu's nor less than 968 Btu's per cubic foot at a pressure of 14.65 p.s.i.a. Gross Heating Values shall be determined based on the values determined by Colorado Interstate Gas Company at the Trinidad, Colorado, delivery point.

3. MEASUREMENT

- 3.1 Unit of Measurement - The unit of measurement shall be one Dekatherm (1 Dth). One dekatherm shall be that volume of gas, at a pressure base of 14.65 p.s.i.a. and a temperature of 60 degrees Fahrenheit, which is the equivalent of 1,000,000 British Thermal Units.
- 3.2 Measurement Facilities - Unless otherwise agreed, gas delivered hereunder shall be measured by orifice meters to be installed and operated by Transporter at each point of Delivery. Said orifice meters shall be operated in accordance with the specifications of AGA Report No. 3, including appendices, revisions and amendments thereto.
- 3.3 Orifice Meter Computations - The units of gas measured shall be computed in accordance with the specifications prescribed in said AGA Report No. 3. Unless otherwise stated, the average atmospheric pressure at each point of delivery shall be determined by the measuring party.

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**First Revised Sheet No. 18** First Revised Sheet No. 18 : Superseded  
Superseding: Original Sheet No. 18

18.3 Calculation of Current Transportation Rate Adjustment -

- (a) Reservation Rate - Raton's monthly Reservation Rate shall be determined by taking the sum of Raton's applicable monthly reservation charge from CIG (as listed below) divided by Raton's current monthly reservation billing determinants.

CIG Rate Schedules NNT-1 and TF-2

R1 Rate: The R1 shall equal Raton's monthly reservation capacity entitlements (Dth) multiplied by the currently applicable CIG TF-2 and NNT-1 Rate Schedule R1 Rates as reflected in CIG's FERC Gas Tariff, as amended from time to time.

- (b) Commodity Rate - Raton's Commodity Rate shall be the total of (1) CIG's currently applicable TF-2 Commodity Rate and (2) CIG's NNT-1 Quantity Injection rate and Commodity Delivery rate for gas delivered from storage to Raton's Trinidad, Colorado meter, when applicable.

18.4 Notice of Base Rates - Transporter shall not be required to report Current Rate Adjustment Reservation and Commodity Rates on its Tariff Sheet No. 4, but Transporter shall provide its Shippers with copies of the currently effective rates in CIG's Rate Schedule NNT-1 as they are amended from time to time.

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**Original Sheet No. 23** Original Sheet No. 23 : Superseded

INDEX OF SHIPPERS

Shipper	Rate Schedule	Contract Term	Maximum Delivery Quantity
Associated Natural	FT-1; IT-1	10/01/93-09/30/96	6683 Dth
Raton Natural	FT-1; IT-1	01/01/84-12/31/94	3366 Dth

