

Williams Natural Gas Company: Second Revised Volume No. 1
Title Page : Superseded

FERC GAS TARIFF
SECOND REVISED VOLUME NO. 1
(Superseding First Revised Volume No. 1)
of
WILLIAMS NATURAL GAS COMPANY
Filed With
FEDERAL ENERGY REGULATORY COMMISSION

Communications Covering Rates Should Be Addressed To:

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Table of Contents

Fourth Revised Sheet No. 1	6
Substitute Sixth Revised Sheet No. 2	7
Sixth Revised Sheet No. 3	8
Original Sheet No. 4	9
Substitute Eighth Revised Sheet No. 6	10
Twenty Second Revised Sheet No. 6A	12
Fifth Revised Sheet No. 6B	13
Substitute Second Revised Sheet No. 7	14
Substitute Second Revised Sheet No. 8	15
First Revised Sheet No. 8A	16
First Revised Sheet No. 8B	17
2 Substitute Third Revised Sheet No. 8C	18
2 Substitute Third Revised Sheet No. 8D	19
Second Revised Sheet No. 8E	20
Second Revised Sheet No. 8F	21
Fourth Revised Sheet No. 9	22
Third Revised Sheet No. 10	23
Substitute Second Revised Sheet No. 11	24
Substitute First Revised Sheet No. 12	25
Original Sheet No. 100	26
Original Sheet No. 101	27
Original Sheet No. 102	28
First Revised Sheet No. 103	29
Original Sheet No. 104	30
Original Sheet No. 105	31
Original Sheet No. 106	32
Original Sheet No. 107	33
Original Sheet No. 108	34
Original Sheet No. 109	35
Original Sheet No. 110	36
Original Sheet No. 111	37
First Revised Sheet No. 112	38
Original Sheet No. 113	39
Original Sheet No. 114	40
Original Sheet No. 115	41
Original Sheet No. 116	42
Original Sheet No. 117	43
Original Sheet No. 118	44
Original Sheet No. 119	45
Original Sheet No. 120	46
Original Sheet No. 121	47
Original Sheet No. 122	48
Original Sheet No. 123	49
Original Sheet No. 124	50
Original Sheet No. 125	51

Original Sheet No. 126	52
Original Sheet No. 127	53
Original Sheet No. 128	54
Original Sheet No. 129	55
Original Sheet No. 130	56
Original Sheet No. 131	57
First Revised Sheet No. 132	58
Original Sheet No. 133	59
Original Sheet No. 134	60
Original Sheet No. 135	61
Original Sheet No. 136	62
Original Sheet No. 137	63
Original Sheet No. 138	64
Original Sheet No. 139	65
Original Sheet No. 140	66
Original Sheet No. 141	67
Original Sheet No. 142	68
Second Revised Sheet No. 144	69
First Revised Sheet No. 145	70
First Revised Sheet No. 146	71
Fifth Revised Sheet No. 200	72
Second Revised Sheet No. 201	73
2 Substitute First Revised Sheet No. 202	74
Third Revised Sheet No. 203	75
Third Revised Sheet No. 204	76
Fifth Revised Sheet No. 205	77
Second Revised Sheet No. 206	78
First Revised Sheet No. 207	79
Original Sheet No. 209	80
Second Revised Sheet No. 210	81
Original Sheet No. 210A	82
Original Sheet No. 211	83
Second Revised Sheet No. 212	84
Second Revised Sheet No. 213	85
First Revised Sheet No. 214	86
Original Sheet No. 215	87
Original Sheet No. 216	88
Original Sheet No. 217	89
Original Sheet No. 218	90
Original Sheet No. 219	91
Original Sheet No. 220	92
Third Revised Sheet No. 221	93
Second Revised Sheet No. 222	94
Original Sheet No. 223	95
Original Sheet No. 224A	96
Original Sheet No. 225	97

Original Sheet No. 226	98
Original Sheet No. 226A	99
Substitute Fifth Revised Sheet No. 227	100
First Revised Sheet No. 227A	101
Substitute Second Revised Sheet No. 227B	102
Fifth Revised Sheet No. 228	103
Fourth Revised Sheet No. 229	104
First Revised Sheet No. 229A	105
Substitute First Revised Sheet No. 229B	106
Second Revised Sheet No. 229C	107
Second Revised Sheet No. 230	108
Second Revised Sheet No. 231	109
Original Sheet No. 232	110
2 Sub Fourth Revised Sheet No. 233	111
2 Substitute First Revised Sheet No. 234	112
First Revised Sheet No. 235	113
First Revised Sheet No. 236	114
Original Sheet No. 237	115
Original Sheet No. 237A	116
Original Sheet No. 238	117
Original Sheet No. 239	118
Substitute Second Revised Sheet No. 240	119
Second Revised Sheet No. 241	120
First Revised Sheet No. 242	121
Original Sheet No. 243	122
Second Revised Sheet No. 244	123
Original Sheet No. 245	124
Original Sheet No. 246	125
Original Sheet No. 247	126
First Revised Sheet No. 248	127
Original Sheet No. 249	128
Third Revised Sheet No. 250	129
Third Revised Sheet No. 250A	130
2 Sub First Revised Sheet No. 250B	131
Second Revised Sheet No. 251	132
Third Revised Sheet No. 252	133
Substitute First Revised Sheet No. 253	134
Fourth Revised Sheet No. 254	135
Original Sheet No. 255	136
Original Sheet No. 256	137
Original Sheet No. 257	138
Original Sheet No. 258	139
Original Sheet No. 259	140
Original Sheet No. 260	141
Substitute First Revised Sheet No. 261	142
Third Revised Sheet No. 262	143

Second Revised Sheet No. 263	144
Original Sheet No. 264	145
Original Sheet No. 265	146
Original Sheet No. 266	147
Original Sheet No. 267	148
Original Sheet No. 268	149
Original Sheet No. 269	150
Original Sheet No. 270	151
Original Sheet No. 271	152
Original Sheet No. 272	153
Original Sheet No. 273	154
Original Sheet No. 274	155
Original Sheet No. 275	156
Original Sheet No. 276	157
Original Sheet No. 277	158
Original Sheet No. 278	159
Original Sheet No. 279	160
Substitute Third Revised Sheet No. 280	161
First Revised Sheet No. 281	162
Original Sheet No. 282	163
First Revised Sheet No. 300	164
First Revised Sheet No. 301	165
First Revised Sheet No. 302	166
Substitute Original Sheet No. 303	167
Original Sheet No. 310	168
Original Sheet No. 400	169
Original Sheet No. 401	170
Original Sheet No. 402	171
Original Sheet No. 403	172
Original Sheet No. 404	173
Second Revised Sheet No. 458	174
Original Sheet No. 458B	175
Original Sheet No. 458D	176
First Revised Sheet No. 471	177
First Revised Sheet No. 491	178
First Revised Sheet No. 503	179

Effective Date: 10/01/1996 Status: Effective
 FERC Docket: CP95- 11-006

Fourth Revised Sheet No. 1 Williams Natural Gas Company: Second Revised Volume No. 1
 Fourth Revised Sheet No. 1 : Superseded
 Superseding: Third Revised Sheet No. 1

TABLE OF CONTENTS

Second Revised Volume No. 1	Sheet No.
Table of Contents.....	1
Preliminary Statement.....	4
System Map.....	5
Statement of Rates for Transportation of Natural Gas and Other Related Services.....	6
Allocation of Take-or-Pay Costs.....	7
Allocation of Account No. 191 Balance.....	9
TSS Rate Schedule, Trans-Storage Service.....	100
STS Rate Schedule, Small Customer Trans-Storage Service.....	109
FTS Rate Schedule, Firm Transportation Service.....	117
SFT Rate Schedule, Small Customer Firm Transportation Service.....	123
ITS Rate Schedule, Interruptible Transportation Service.....	128
FSS Rate Schedule, Firm Storage Service.....	132
ISS Rate Schedule, Interruptible Storage Service.....	138
PAS Rate Schedule, Production Area Sales Service.....	143
PAS-Cost Rate Schedule, Cost-Based Production Area Sales.....	144
General Terms and Conditions	
1. Definitions.....	201
2. Production Area/Market Area.....	204
3. Quality.....	206
4. Points of Receipt, Delivery and Pooling.....	210
5. Determination of Receipts and Deliveries.....	212
6. Right of First Refusal at Expiration of Agreements.....	213
7. Service Agreement and Term.....	215
8. Operating Conditions for Transportation Service.....	216
9. Scheduling, Curtailment, and Imbalances.....	226
10. Operational Flow Orders.....	235
11. Firm Capacity Reassignment.....	238
12. Interruptible Capacity and Crediting of Interruptible and AOS Revenue.....	248
13. Fuel and Loss Reimbursement.....	250
14. Transition Costs and Exit Fees.....	250

Effective Date: 05/01/1997 Status: Effective
 FERC Docket: RP97- 67-004

Substitute Sixth Revised Sheet No. 2 Substitute Sixth Revised Sheet No. 2 : Superseded
 Superseding: Fifth Revised Sheet No. 2

TABLE OF CONTENTS

Second Revised Volume No. 1 (Cont'd)	Sheet No.
15. Reimbursement for Governmental Fees or Charges.....	257
16. Gas Supply.....	257
17. Measurement and Measuring Equipment.....	258
18. Billing and Payments.....	261A
19. Possession of Gas and Title.....	264
20. Pressure.....	265
21. Force Majeure.....	265
22. Duly Constituted Authorities.....	267
23. Notices.....	267
24. Construction of Sales Lateral Pipelines to Resale Customers.....	267
25. Gas Research Institute RD&D Funding Unit.....	268
26. FERC Annual Charge Adjustment.....	269
27. Recovery of Pipeline Supplier Billings of Order No. 528 Take-or-Pay and Contract Reformation Costs.....	270
28. Recovery of WNG's Order No. 528 Take-or-Pay and Contract Reformation Costs.....	273
29. Gas Industry Standards Board.....	280
Form of Trans-Storage Service Agreement Under Rate Schedule TSS...	400
Form of Trans-Storage Service Agreement Under Rate Schedule STS...	408
Form of Transportation Service Agreement Under Rate Schedule FTS..	416
Form of Transportation Service Agreement Under Rate Schedule SFT..	423
Form of Transportation Service Agreement Under Rate Schedule ITS (Section 311).....	430
Form of Transportation Service Agreement Under Rate Schedule ITS (Section 284).....	438
Form of Storage Service Agreement Under Rate Schedule FSS.....	446
Form of Storage Service Agreement Under Rate Schedule ISS.....	453
Form of Sales Service Agreement Under Rate Schedule PAS.....	457
Form of Operational Balancing Agreement.....	459
Form of Predetermined Allocation Agreement.....	465
Service Request Form.....	467
Form of Service Agreement for Electronic Bulletin Board.....	486
Form of Electronic Data Interchange Trading Partner Agreement.....	491

Effective Date: 01/30/1995 Status: Effective
FERC Docket: CP93-709-002

Sixth Revised Sheet No. 3 Sixth Revised Sheet No. 3 : Superseded
Superseding: Fifth Revised Sheet No. 3

TABLE OF CONTENTS

Original Volume No. 2	Sheet No.
Table of Contents.....	1
Rate Schedule X-1 - Cancelled	
Rate Schedule X-2 - Cancelled	
Rate Schedule X-3 - Cancelled	
Rate Schedule X-4 - Cancelled	
Rate Schedule X-5 - Cancelled	
Rate Schedule X-6 - Cancelled	
Rate Schedule X-7 - Cancelled	
Rate Schedule X-8 - Cancelled	
Rate Schedule X-9 - Cancelled	
Rate Schedule X-10, Exchange Agreement with Kansas-Nebraska Pipeline Co.....	108
Rate Schedule X-11 - Cancelled	
Rate Schedule X-12 - Cancelled	
Rate Schedule X-13 - Cancelled	
Rate Schedule X-14 - Cancelled	
Rate Schedule X-15 - Cancelled	
Rate Schedule X-16 - Cancelled	
Rate Schedule X-17 - Cancelled	
Rate Schedule X-18 - Cancelled	
Rate Schedule X-19 - Cancelled	
Rate Schedule X-20 - Cancelled	
Rate Schedule X-21 - Cancelled	
Rate Schedule X-22 - Cancelled	
Rate Schedule X-23, ITS Transportation Service Agreement with Ladd Gas Marketing, Inc. and PowerSmith Cogeneration Project Limited Partnership.....	327
Rate Schedule X-24, Storage Service Agreement with KPL Gas Service.....	352

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 4 Original Sheet No. 4 : Superseded

PRELIMINARY STATEMENT

Williams Natural Gas Company, a Delaware corporation (hereinafter sometimes referred to as "WNG"), is a natural gas company engaged in the business of transporting natural gas directly to industries and to distribution companies and pipeline systems in the States of Texas, Oklahoma, Kansas, Missouri, Nebraska, Colorado, and Wyoming.

Effective Date: 01/01/1996 Status: Effective
 FERC Docket: TM96-2-43-001

Substitute Eighth Revised Sheet No. 6 Substitute Eighth Revised Sheet No. 6 : Superseded
 Superseding: Substitute Seventh Revised Sheet No. 6

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 AND OTHER RELATED SERVICES

	Maximum Rate 1/ -----	Minimum Rate 1/ -----	Fuel Reimbursement Percent -----	
TSS-P	No-Notice Fee	\$.0153	\$.0000	
	Reservation - FSS - Deliverability	.7751	.0000	
	Reservation - FSS - Capacity 5/	.0442	.0000	
	Reservation - FTS-P	6.7306	.0000	
	Injection - FSS	.0219	.0219	6.28%
	Withdrawal - FSS	.0219	.0219	
	Commodity - FTS-P	.0086	.0086	3.45%
	Authorized Overrun - FSS 2/	.0884	.0000	
	Authorized Overrun - FTS-P	.2299	.0086	3.45%
TSS-M	No-Notice Fee	.0153	.0000	
	Reservation - FSS - Deliverability	.7751	.0000	
	Reservation - FSS - Capacity 5/	.0442	.0000	
	Reservation - FTS-P 3/	6.7306	.0000	
	Reservation - FTS-M	2.8853	.0000	
	Injection - FSS	.0219	.0219	6.28%
	Withdrawal - FSS	.0219	.0219	
	Commodity - FTS-P 3/	.0086	.0086	3.45%
	Commodity - FTS-M	.0090	.0090	1.67%
	Authorized Overrun - FSS 2/	.0884	.0000	
	Authorized Overrun - FTS-P 3/	.2299	.0086	3.45%
	Authorized Overrun - FTS-M	.1039	.0090	1.67%
STS-P	Commodity	1.0009	.0086	4/
	Authorized Overrun	1.0009	.0086	4/
STS-M	Commodity - STS-P 3/	.9471	.0086	4/
	Authorized Overrun - STS-P 3/	.9471	.0086	4/
	Commodity - STS-M	.5567	.0090	4/
	Authorized Overrun - STS-M	.5567	.0090	4/
FTS-P	Reservation	6.7306	.0000	
	Reservation Balancing Fee	.2472	.0000	
	Commodity	.0086	.0086	3.45%
	Commodity Balancing Fee	.0005	.0005	
	Authorized Overrun	.2299	.0086	3.45%
	Commodity Balancing Fee - Auth Overrun	.0086	.0005	
FTS-M	Reservation	2.8853	.0000	
	Reservation Balancing Fee	.2472	.0000	
	Commodity	.0090	.0090	1.67%
	Commodity Balancing Fee	.0005	.0005	
	Authorized Overrun	.1039	.0090	1.67%
	Commodity Balancing Fee - Auth Overrun	.0086	.0005	
SFT-P	Commodity	.9471	.0086	3.45%
	Commodity Balancing Fee	.0476	.0005	
	Authorized Overrun	.9471	.0086	3.45%
SFT-M	Commodity	.4652	.0090	1.67%
	Commodity Balancing Fee	.0538	.0005	
	Authorized Overrun	.4652	.0090	1.67%

For Additional Surcharges Applicable to all Rate Schedules, see Sheet No. 6A.

- 1/ Reservation rates are per Dth of MDTQ per month. Commodity Rates are per Dth.
- 2/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ.
- 3/ FTS-P and STS-P are only applicable if firm capacity is reserved in the Production Area.
- 4/ STS will pay the applicable fuel reimbursement percentage for storage and transportation by area.

5/ Applied to month-end storage balance.

Effective Date: 10/01/1997 Status: Effective
 FERC Docket: TM98-1-43-000

Twenty Second Revised Sheet No. 6A Twenty Second Revised Sheet No. 6A : Superseded
 Superseding: Twenty First Revised Sheet No. 6A

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 AND OTHER RELATED SERVICES (CONTINUED)

		Minimum Rate 1/ -----	Maximum Rate 1/ -----
ITS-P	Winter Commodity	\$.0124	\$.2429
	Summer Commodity	.0124	.2055
	Commodity Balancing Fee	.0004	.0058
ITS-M	Winter Commodity	.0061	.1431
	Summer Commodity	.0061	.1244
	Commodity Balancing Fee	.0004	.0058
FSS	Deliverability Reservation	.0000	.5162
	Capacity Reservation 4/	.0000	.0294
	Injection	.0122	.0122
	Withdrawal	.0122	.0122
	Authorized Overrun	.0000	.0588
ISS	Commodity 4/	.0000	.0588
	Injection	.0122	.0122
	Withdrawal	.0122	.0122

 Additional Surcharges Applicable to all Rate Schedules:

Article 25 - GRI Funding Unit 2/	- Demand - Load Factors > 50%		\$.2600
	- Demand - Load Factors 50% or Less		.1600
	- Commodity - Small Customers		.0200
	- Commodity - Released Firm		.0174
	- Commodity - Others		.0088
Article 26 - FERC Annual Charge Adjustment			.0022

VOLUMETRIC FIRM CAPACITY RELEASE MAXIMUM RATES
 STATED AT 100% LOAD FACTOR

		Maximum Rate 3/ -----
TSS-P	No-Notice Fee	\$.0005
	Reservation - FSS 4/	.0588
	Reservation - FTS-P	.1869
TSS-M	No-Notice Fee	.0005
	Reservation - FSS 4/	.0588
	Reservation - FTS-P	.1869
	Reservation - FTS-M	.0934
FTS-P	Reservation	.1869
	Reservation Balancing Fee	.0054
FTS-M	Reservation	.0934
	Reservation Balancing Fee	.0054
FSS	Reservation 4/	.0588

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 6B.

- 1/ Reservation rates are per Dth of MDTQ per month. Commodity Rates are per Dth.
- 2/ Applicable to nondiscounted transportation services.
- 3/ Exclusive of any surcharges and commodity charges.
- 4/ Applied to month-end storage balance.

Effective Date: 04/01/1997 Status: Effective

FERC Docket: TM97-2-43-001

Fifth Revised Sheet No. 6B Fifth Revised Sheet No. 6B : Superseded
Superseding: Alternate Fourth Revised Sheet No. 6B

FUEL REIMBURSEMENT PERCENTAGES
FOR ALL RATE SCHEDULES

	Minimum Percent -----	Maximum Percent -----
Storage Injection	1.32%	1.32%
Production Area	1.03% 1/	2.48%
Market Area	1.71%	1.71%

1/ Applicable as provided in Article 13.3 of the General Terms and Conditions.

Effective Date: 09/17/1994 Status: Effective
 FERC Docket: RP94-365-001

Substitute Second Revised Sheet No. 7 Substitute Second Revised Sheet No. 7 : Superseded
 Superseding: Substitute First Revised Sheet No. 7

TAKE-OR-PAY AND CONTRACT REFORMATION COSTS
 REMAINING TO BE RECOVERED PER SETTLEMENT IN
 DOCKET NOS. RP89-183, ET AL DATED 11-24-92

CUSTOMER	ALLOCATED PERCENTAGE	REMAINING TO BE RECOVERED 8-12-93	ALLOCATED PERCENTAGE	ADDITIONAL AMOUNT TO BE RECOVERED 8-17-94
Western Resources	77.55950%	\$12,260,163.23	35.56879%	\$ 4,210,478.49
Missouri Gas Energy			41.99071%	4,970,677.41
Abbyville, City of	0.00585%	924.75	0.00585%	692.50
Altamont, City of	0.07980%	12,614.34	0.07980%	9,446.38
Americus Gas Co.	0.01575%	2,489.67	0.01575%	1,864.42
Ark La Gas Co.	0.17945%	28,366.43	0.17945%	21,242.51
Avant Gas Srv. Co.	0.03635%	5,746.00	0.03635%	4,302.95
Billings, Town of	0.01855%	2,932.28	0.01855%	2,195.87
Bd. of Public Util.	5.58590%	882,987.20	5.58590%	661,234.52
Burlingame, City of	0.07020%	11,096.80	0.07020%	8,309.97
Burlington, Town of	0.00640%	1,011.69	0.00640%	757.60
Cassoday, City of	0.00505%	798.26	0.00505%	597.80
Citizens Gas Co.	0.03085%	4,876.58	0.03085%	3,651.89
Commercial Pipeline	0.30590%	48,354.92	0.30590%	36,211.11
Copan, Town of	0.03370%	5,327.10	0.03370%	3,989.26
Danville, City of	0.00440%	695.53	0.00440%	520.85
Denison, City of	0.01145%	1,809.95	0.01145%	1,355.40
Drumright Gas Auth.	0.00015%	23.71	0.00015%	17.76
Eckerd, William	0.00330%	521.64	0.00330%	390.64
Eskridge, City of	0.06475%	10,235.32	0.06475%	7,664.82
Flint Hills Gs Co.	0.00140%	221.31	0.00140%	165.73
Ford, City of	0.01075%	1,699.30	0.01075%	1,272.54
Freedom, Town of	0.01110%	1,754.63	0.01110%	1,313.97
Gate, Town of	0.00515%	814.09	0.00515%	609.63
Grady Co. Wtr Dist #1	0.00210%	331.97	0.00210%	248.59
Grainville	0.00060%	94.85	0.00060%	71.03
Granby, City of	0.04870%	7,698.21	0.04870%	5,764.89
Greeley Gas Co.	0.91625%	144,835.57	0.91625%	108,461.69
Haucke Pipeline Co.	0.05280%	8,346.32	0.05280%	6,250.23
KS. Public Srv.	1.30300%	205,970.80	1.30300%	154,243.47
Kechi, City of	0.00875%	1,383.14	0.00875%	1,035.79
Lancaster, City of	0.01160%	1,833.66	0.01160%	1,373.16
Le Ann Gas Co.	0.01845%	2,916.47	0.01845%	2,184.03
Mannford, Town of	0.13800%	21,814.25	0.13800%	16,335.84
Miami Gas Co.	0.03205%	5,066.27	0.03205%	3,793.94

Effective Date: 09/17/1994 Status: Effective
 FERC Docket: RP94-365-001

Substitute Second Revised Sheet No. 8 Substitute Second Revised Sheet No. 8 : Superseded
 Superseding: Substitute First Revised Sheet No. 8

TAKE-OR-PAY AND CONTRACT REFORMATION COSTS
 REMAINING TO BE RECOVERED PER SETTLEMENT IN
 DOCKET NOS. RP89-183, ET AL DATED 11-24-92

CUSTOMER	ALLOCATED PERCENTAGE	REMAINING TO BE RECOVERED 8-12-93	ALLOCATED PERCENTAGE	ADDITIONAL AMOUNT TO BE RECOVERED 8-17-94
Mid-West Gas Co.	0.07670%	\$ 12,124.29	0.07670%	\$ 9,079.41
Mo. Public Service	3.45490%	546,130.87	3.45490%	408,976.02
Mulberry, City of	0.04350%	6,876.23	0.04350%	5,149.34
Mulhall Nat. Gas	0.00760%	1,201.36	0.00760%	899.65
NE. Munic. Power Pool	0.04995%	7,895.81	0.04995%	5,912.86
Neosho Rapids	0.00775%	1,225.07	0.00775%	917.41
Norwich, City of	0.03380%	5,342.91	0.03380%	4,001.10
Oilton Pub. Works Au.	0.04510%	7,129.14	0.04510%	5,338.74
OK. Natural Gas	0.02875%	4,544.65	0.02875%	3,403.30
Olivet, City of	0.00140%	221.31	0.00140%	165.73
Orlando, Town of	0.00735%	1,161.85	0.00735%	870.06
Oronogo, City of	0.00800%	1,264.60	0.00800%	947.01
Partridge, City of	0.01585%	2,505.48	0.01585%	1,876.25
Peoples Gas Co.	0.00280%	442.62	0.00280%	331.45
Peoples Nat. Gas	1.22490%	193,625.22	1.22490%	144,998.33
Plattsburg, City of	0.06590%	10,417.09	0.06590%	7,800.95
Plevna, City of	0.00385%	608.58	0.00385%	455.75
Pub Srv of Colo.	0.00355%	561.17	0.00355%	420.23
Reading, City of	0.00995%	1,572.85	0.00995%	1,177.84
Rural Gas Dist #1	0.00225%	355.67	0.00225%	266.34
Severy Gas Co.	0.02990%	4,726.42	0.02990%	3,539.43
Stark, City of	0.00860%	1,359.44	0.00860%	1,018.03
Sylvia, City of	0.01560%	2,465.96	0.01560%	1,846.66
Tri-City Gas Co.	0.08105%	12,811.93	0.08105%	9,594.35
United Cities	8.05805%	1,273,770.57	8.05805%	953,876.87
Uniontown, City of	0.01020%	1,612.36	0.01020%	1,207.43
Viola, City of	0.00790%	1,248.79	0.00790%	935.17
Wakita, Town of	0.02090%	3,303.74	0.02090%	2,474.05
Wann, City of	0.00740%	1,169.74	0.00740%	875.98
Yale Gas Company	0.08855%	13,997.48	0.08855%	10,482.16
Total	100.00000%	\$15,807,429.44	100.00000%	\$11,837,564.58

Effective Date: 04/13/1996 Status: Effective
 FERC Docket: RP96-173-000

First Revised Sheet No. 8A First Revised Sheet No. 8A : Superseded
 Superseding: Original Sheet No. 8A

TAKE-OR-PAY AND CONTRACT REFORMATION COSTS
 REMAINING TO BE RECOVERED PER SETTLEMENT IN
 DOCKET NOS. RP89-183, ET AL DATED 11-24-92

CUSTOMER	ALLOCATED PERCENTAGE	ADDITIONAL AMOUNT TO BE RECOVERED 9-30-95	ADDITIONAL AMOUNT TO BE RECOVERED 03-31-96
Western Resources	35.56879%	\$ 2,313,609	\$ 2,126,972
Missouri Gas Energy	41.99071%	2,731,329	2,510,995
Abbyville, City of	0.00585%	381	350
Altamont, City of	0.07980%	5,191	4,772
Americus Gas Co.	0.01575%	1,024	942
Ark La Gas Co.	0.17945%	11,673	10,731
Avant Gas Srv. Co.	0.03635%	2,364	2,174
Billings, Town of	0.01855%	1,207	1,109
Bd. of Public Util.	5.58590%	363,341	334,030
Burlingame, City of	0.07020%	4,566	4,198
Burlington, Town of	0.00640%	416	383
Cassoday, City of	0.00505%	328	302
Citizens Gas Co.	0.03085%	2,007	1,845
Commercial Pipeline	0.30590%	19,898	18,292
Copan, Town of	0.03370%	2,192	2,015
Danville, City of	0.00440%	286	263
Denison, City of	0.01145%	745	685
Drumright Gas Auth.	0.00015%	10	9
Eckert Gas Company	0.00330%	215	197
Eskridge, City of	0.06475%	4,212	3,872
Flint Hills Gs Co.	0.00140%	91	84
Ford, City of	0.01075%	699	643
Freedom, Town of	0.01110%	722	664
Gate, Town of	0.00515%	335	308
Grady Co. Wtr Dist #1	0.00210%	137	126
Grainville	0.00060%	39	36
Granby, City of	0.04870%	3,168	2,912
Greeley Gas Co.	0.91625%	59,598	54,791
Haucke Pipeline Co.	0.05280%	3,434	3,157
KS. Public Srv.	1.30300%	84,755	77,918
Kechi, City of	0.00875%	569	523
Lancaster, City of	0.01160%	755	694
Le Ann Gas Co.	0.01845%	1,200	1,103
Mannford, Town of	0.13800%	8,976	8,252
Miami Gas Co.	0.03205%	2,085	1,917

Effective Date: 04/13/1996 Status: Effective
 FERC Docket: RP96-173-000

First Revised Sheet No. 8B First Revised Sheet No. 8B : Superseded
 Superseding: Original Sheet No. 8B

TAKE-OR-PAY AND CONTRACT REFORMATION COSTS
 REMAINING TO BE RECOVERED PER SETTLEMENT IN
 DOCKET NOS. RP89-183, ET AL DATED 11-24-92

CUSTOMER	ALLOCATED PERCENTAGE	ADDITIONAL AMOUNT TO BE RECOVERED 9-30-95	ADDITIONAL AMOUNT TO BE RECOVERED 03-31-96
Mid-West Gas Co.	0.07670%	\$ 4,989	\$ 4,587
Mo. Public Service	3.45490%	224,728	206,599
Mulberry, City of	0.04350%	2,829	2,601
Mulhall Nat. Gas	0.00760%	494	454
NE. Munic. Power Pool	0.04995%	3,249	2,987
Neosho Rapids	0.00775%	504	463
Norwich, City of	0.03380%	2,199	2,021
Oilton Pub. Works Au.	0.04510%	2,934	2,697
OK. Natural Gas	0.02875%	1,870	1,719
Olivet, City of	0.00140%	91	84
Orlando, Town of	0.00735%	478	439
Oronogo, City of	0.00800%	520	478
Partridge, City of	0.01585%	1,031	948
Peoples Gas Co.	0.00280%	182	167
Peoples Nat. Gas	1.22490%	79,675	73,248
Plattsburg, City of	0.06590%	4,287	3,941
Plevna, City of	0.00385%	250	230
Pub Srv of Colo.	0.00355%	231	212
Reading, City of	0.00995%	647	595
Rural Gas Dist #1	0.00225%	146	135
Severy Gas Co.	0.02990%	1,945	1,788
Stark, City of	0.00860%	559	514
Sylvia, City of	0.01560%	1,015	933
Tri-City Gas Co.	0.08105%	5,272	4,847
United Cities	8.05805%	524,144	481,862
Uniontown, City of	0.01020%	663	610
Viola, City of	0.00790%	514	472
Wakita, Town of	0.02090%	1,359	1,250
Wann, City of	0.00740%	481	442
Yale Gas Company	0.08855%	5,760	5,295
Total	<u>100.00000%</u> =====	<u>\$ 6,504,603</u> =====	<u>\$ 5,979,882</u> =====

Effective Date: 02/01/1997 Status: Effective
 FERC Docket: RP97-220-001

2 Substitute Third Revised Sheet No. 8C 2 Substitute Third Revised Sheet No. 8C : Superseded
 Superseding: 2 Substitute Second Revised Sheet No. 8C

RECOVERY OF GAS SUPPLY REALIGNMENT COSTS
 PURSUANT TO ARTICLE 14
 OF THE GENERAL TERMS AND CONDITIONS

CUSTOMER	RP96-173 3-31-96	RP96-303 7-31-96	RP96-400 10-31-96	RP97-220 01-31-97
Ag Processing, Inc.	\$ 778	\$ 622	\$ 613	\$ 604
Altamont Municipal Gas Auth.	1,800	1,439	1,420	1,397
Americus Gas Company	674	539	531	523
Argonia, Ks, City of	401	321	395	389
Arkansas Louisiana Gas Co.	2,642	2,112	2,084	2,066
Associated Purchase Serv, Inc	3,370	2,694	2,690	2,647
Auburn, Ks, City of	2,603	2,080	2,052	2,020
Avant Util. Auth.	224	179	176	174
Barrett Resources Corp.	12,858	4,111	6,084	5,987
Bayer Corporation	1,035	827	816	803
Billings Public Works	391	312	308	303
Burlingame, Ks, City of	1,776	1,419	1,400	1,378
Burlington, Ok, City of	220	176	173	171
Cassoday, Ks, City of	224	179	176	174
Certainteed Corp.	3,630	2,901	2,862	2,817
City Utilities of Springfield	138,019	110,320	108,836	136,131
Cleveland Municipal Auth.	2,572	2,056	2,028	1,996
Commissioners of the Land				201
Conagra, Inc.		2,073	2,045	2,013
Conoco, Inc	2,069	1,654	1,631	1,606
Continental Nat Gas, Inc.	3,258	2,604	2,569	2,529
Copan Public Works Auth.	540	432	426	419
Danville, Ks, City of	49	39	39	38
Denison, Ks, City of	230	184	182	188
Eckert Gas Company	84	67	66	65
Empire District Electric Co.				57,978
Energy Source Inc.	19,443	15,541	15,332	27,675
Excel Corporation			4,056	3,991
Flint Hills Gas Co.	82	66	65	64
Ford Motor Co.	18,103	14,470	14,275	14,049
Ford, Ks, City of	188	150	148	146
Freedom Municipal Trust Auth.	292	233	230	226
Gate, Ok, Town of	141	113	112	110
General Motors Corp.	10,344	8,268	8,157	8,028
GPM Gas Corp.	6,191	4,949	4,882	4,805
Granby, Mo, City of	1,738	1,390	1,371	1,349
Greeley Gas Company	31,620	25,274	30,486	30,003
Grove Municipal Serv. Auth.	11,394	11,635	11,479	11,297
Hamilton, Ks, City of	280	224	302	297
Howard, Ks, City of	1,103	882	1,197	1,177
Iola, Ks, City of	8,817	7,047	6,953	6,842
Jane Phillips Medical Center	514	411	406	399

Effective Date: 02/01/1997 Status: Effective

FERC Docket: RP97-220-001

2 Substitute Third Revised Sheet No. 8D 2 Substitute Third Revised Sheet No. 8D : Superseded

Superseding: 2 Substitute Second Revised Sheet No. 8D

RECOVERY OF GAS SUPPLY REALIGNMENT COSTS
PURSUANT TO ARTICLE 14
OF THE GENERAL TERMS AND CONDITIONS

CUSTOMER	RP96-173 3-31-96	RP96-303 7-31-96	RP96-400 10-31-96	RP97-220 01-31-97
Kansas City Power & Light Co.\$		\$	\$	\$ 402
Kansas Gas Supply				449
Kansas Municipal Gas Assoc.	25,502	20,384	20,110	19,995
Kechi, Ks, City of	514	411	406	531
Lawrence Paper Co.	673	538	530	522
LeAnn Gas Company	3,712	2,967	2,927	2,881
Lebo, Kansas, City of	603	482	654	644
Liberal, Mo, City of	502	401	395	389
Mannford Public Works Auth.	1,722	1,376	1,470	1,447
McLouth, Ks, City of	874	699	948	933
Missouri Gas Energy	1,422,535	1,137,046	1,121,759	1,103,975
Mountain Iron & Supply	10,289	8,224	15,374	15,130
Mulberry, Ks, City of	502	401	395	389
Natural Gas Clearinghouse				453
Nebraska Public Gas Agency	11,788	9,423	9,296	9,148
Nelagoney Rural Gas	27	22	21	21
Neodesha, Ks, City of	5,205	4,160	5,642	5,552
Olivet, Ks, City of	66	52	52	51
Orlando, Ok, Town of	145	116	115	113
Oronogo, Mo, City of	253	202	200	197
Peoples Natural Gas Co.	606	484	478	470
Plattsburg, Mo, City of	3,122	2,495	2,462	2,423
Public Service Co. of CO.	190	152	150	148
Questar Energy Trading Company			4,056	3,991
Reading, Ks, City of	235	188	256	251
Rural Water - Grady Co.	116	92	91	90
Severy Gas Co., Inc.	258	240	237	233
Tartan Energy Co.	19,416	15,519	15,311	15,068
Union Pacific Fuels, Inc.	48,971	39,143	38,616	38,004
United Cities Gas Co.	193,900	154,986	152,903	151,476
Universal Resources Corp.	6,429	5,139	5,070	4,989
US Gypsum	7,314	5,846	5,767	7,689
Utilicorp Energy Solutions	144,108	120,799	139,126	146,508
Viola, Ks, City of	108	86	85	84
Vulcan Chemicals	12,858	10,278	10,140	9,979
Wakita Utilities Authority	453	362	357	351
Wann Public Works Authority	150	120	119	117
Westar Gas Marketing	42,734	34,158	31,052	74,844
Western Resources, Inc.	1,158,171	925,737	913,290	903,858
Williams Energy Serv. Co.	55,281	44,187	43,593	43,001
	<u>\$3,469,068</u>	<u>\$2,776,939</u>	<u>\$2,782,536</u>	<u>\$2,901,871</u>
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Effective Date: 11/01/1997 Status: Effective
 FERC Docket: RP89-183-075

Second Revised Sheet No. 8E Second Revised Sheet No. 8E : Superseded
 Superseding: First Revised Sheet No. 8E

RECOVERY OF GAS SUPPLY REALIGNMENT COSTS
 PURSUANT TO ARTICLE 14
 OF THE GENERAL TERMS AND CONDITIONS

CUSTOMER	RP97-319 4-30-97	RP97-407 7-31-97	10-31-97
Acme Brick	\$	\$	\$ 390
Ag Processing, Inc.	474	584	675
Altamont Municipal Gas Auth.	1,098	1,351	1,562
Americus Gas Company	411	506	585
Aquila Energy Marketing Corp.	735	904	1,339
Argonia, Ks, City of	306	376	435
Arkansas Louisiana Gas Co.	1,623	1,998	2,309
Associated Purchase Serv, Inc	2,080	2,561	
Auburn, Ks, City of	1,587	1,954	2,258
Avant Util. Auth.	136	168	194
Barrett Resources Corp.	4,705		
Bayer Corporation	631	777	898
Billings Public Works	238	293	339
Burlingame, Ks, City of	1,083	1,333	1,541
Burlington, Ok, City of	134	165	191
Cassoday, Ks, City of	136	168	194
Certainteed Corp.	2,213	2,725	3,149
City Utilities of Springfield	102,552	126,252	145,908
Cleveland Municipal Auth.	1,568	1,931	2,231
Commissioners of the Land	158	194	224
Conagra, Inc.	1,582	1,558	1,801
Conoco, Inc	1,262	1,553	1,795
Continental Nat Gas, Inc.	1,987	2,446	2,827
Copan Public Works Auth.	329	405	469
Cotton Valley			4,462
Danville, Ks, City of	30	37	42
Denison, Ks, City of	147	181	210
Eckert Gas Company	51	63	73
Empire District Electric Co.	45,556	56,084	64,816
Energy Source Inc.	7,908	9,735	11,251
Excel Corporation	3,136	3,861	4,462
Flint Hills Gas Co.	50	62	71
Ford Motor Co.	11,039	13,590	15,706
Ford, Ks, City of	114	141	163
Freedom Municipal Trust Auth.	178	219	253
Gate, Ok, Town of	86	106	123
General Motors Corp.	6,308	7,766	8,975
GPM Gas Corp.	3,775	4,648	5,372
Granby, Mo, City of	1,060	1,305	1,508
Greeley Gas Company	23,575	29,023	33,542
Grove Municipal Serv. Auth.	8,877	10,928	12,629
Hamilton, Ks, City of	234	288	332
Heartland Cement		477	551
Howard, Ks, City of	925	1,139	1,316
Iola, Ks, City of	5,376	6,619	7,649
Jane Phillips Medical Center	314	386	446

Effective Date: 11/01/1997 Status: Effective

FERC Docket: RP89-183-075

Second Revised Sheet No. 8F Second Revised Sheet No. 8F : Superseded
Superseding: First Revised Sheet No. 8F

RECOVERY OF GAS SUPPLY REALIGNMENT COSTS
PURSUANT TO ARTICLE 14
OF THE GENERAL TERMS AND CONDITIONS

CUSTOMER	RP97-319 4-30-97	RP97-407 7-31-97	10-31-97
Kansas City Power & Light Co.\$	316	\$ 389	\$ 34,201
Kansas Gas Supply	353		
Kansas Municipal Gas Assoc.	15,712	19,342	23,400
Kechi, Ks, City of	417	514	593
Lawrence Paper Co.	410	505	583
LeAnn Gas Company	2,264	2,787	3,221
Lebo, Kansas, City of	506	623	720
Liberal, Mo, City of	306	376	435
Mannford Public Works Auth.	1,137	1,400	1,618
Marshall Municipal Utilities			172
McLouth, Ks, City of	733	903	1,043
Missouri Gas Energy	867,455	1,067,921	1,039,074
Mountain Iron & Supply	11,888	14,636	8,927
Mulberry, Ks, City of	306	376	435
Natural Gas Clearinghouse	356	438	506
Nebraska Public Gas Agency	7,189	8,850	10,228
Nelagoney Rural Gas	16	20	23
Neodesha, Ks, City of	4,363	5,371	6,207
Olivet, Ks, City of	40	49	57
Orlando, Ok, Town of	89	109	126
Oronogo, Mo, City of	154	190	220
Peoples Natural Gas Co.	369	455	525
Petro Source Gas Ventures		293	1,111
Plattsburg, Mo, City of	1,904	2,344	2,709
Public Service Co. of CO.	116	143	243
Questar Energy Trading Company	3,136	3,861	
Reading, Ks, City of	198	243	281
Rural Water - Grady Co.	71	87	100
Severy Gas Co., Inc.	183	226	261
Tartan Energy Co.	11,840	14,576	22,423
Terra Nitrogen, LTD		24,132	27,889
Union Pacific Fuels, Inc.	29,862	36,763	42,487
United Cities Gas Co.	119,024	146,530	173,844
Universal Resources Corp.	3,920	4,826	5,578
US Gypsum	4,460	5,491	6,345
Utilicorp United, Inc.	109,909	134,597	154,780
Utilicorp Energy Solutions	7,533	9,628	11,127
Viola, Ks, City of	66	81	94
Vulcan Chemicals	7,841	9,653	11,156
Wakita Utilities Authority	276	340	393
Wann Public Works Authority	92	113	131
Westar Gas Marketing	35,086	43,260	47,052
Western Resources, Inc.	705,507	949,782	969,759
Williams Energy Services Co.	33,789	41,597	35,476
Williams Field Services Co.			12,606
	<u>\$2,234,959</u>	<u>\$2,817,710</u>	<u>\$3,003,425</u>
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Effective Date: 03/31/1995 Status: Effective
 FERC Docket: RP95-190-000

Fourth Revised Sheet No. 9 Fourth Revised Sheet No. 9 : Superseded
 Superseding: Third Revised Sheet No. 9

ALLOCATION OF ACCOUNT NO. 191 BALANCE AT
 OCTOBER 1, 1993

CUSTOMER	ALLOCATED PERCENTAGE	DIRECT BILL 9-19-94	ALLOCATED PERCENTAGE	DIRECT BILL 3-31-95
Missouri Gas Energy			41.54687%	\$ 503,184
Western Resources	82.09427%	\$29,752,994	40.54740%	491,080
Abbyville, City of	.01128%	4,088	.01128%	137
Altamont, City of	.09455%	34,267	.09455%	1,145
Americus Gas Co.	.00554%	2,008	.00554%	67
Ark. La. Gas Co.	.23834%	86,380	.23834%	2,887
Avant Gas Service Co.	.00376%	1,363	.00376%	46
Billings, Town of	.03541%	12,834	.03541%	429
Board of Public Util.	6.16637%	2,234,845	6.16637%	74,682
Burlingame, City of	.01932%	7,002	.01932%	234
Burlington, Town of	.00366%	1,327	.00366%	44
Cassoday, City of	.01471%	5,331	.01471%	178
Consolidated Utilities	.00537%	1,946	.00537%	65
Copan, Town of	.05665%	20,531	.05665%	686
Danville, City of	.00428%	1,551	.00428%	52
Denison, City of	.01742%	6,313	.01742%	211
Eckerd, William	.00467%	1,693	.00467%	57
Eskridge, City of	.07916%	28,690	.07916%	959
Ford, City of	.00321%	1,163	.00321%	39
Freedom, Town of	.00583%	2,113	.00583%	71
Gate, Town of	.00274%	993	.00274%	33
Grady Co. Dist #1	.01003%	3,635	.01003%	122
Granby, City of	.03526%	12,779	.03526%	427
Greeley Gas Co.	.51997%	188,450	.51997%	6,298
KS. Public Service	1.75974%	637,773	1.75974%	21,313
Kechi, City of	.00064%	232	.00064%	8
Lancaster, City of	.02315%	8,390	.02315%	280
Le Ann Gas Co.	.00312%	1,131	.00312%	38
Mannford, Town of	.01597%	5,788	.01597%	193
Mo. Public Service	2.55054%	924,379	2.55054%	30,890
Mulhall Natural Gas	.01850%	6,705	.01850%	224
NE. Public Gas Agency	.27321%	99,018	.27321%	3,309
Neosho Rapids	.01493%	5,411	.01493%	181
Norwich, City of	.05904%	21,398	.05904%	715
Oilton Pub. Works Auth.	.00464%	1,682	.00464%	56
OK. Natural Gas	.11861%	42,987	.11861%	1,437

Effective Date: 03/31/1995 Status: Effective
 FERC Docket: RP95-190-000

Third Revised Sheet No. 10 Third Revised Sheet No. 10 : Superseded
 Superseding: Second Revised Sheet No. 10

ALLOCATION OF ACCOUNT NO. 191 BALANCE AT
 OCTOBER 1, 1993

CUSTOMER	ALLOCATED PERCENTAGE	DIRECT BILL 9-19-94	ALLOCATED PERCENTAGE	DIRECT BILL 3-31-95
Olivet, City of	.00521%	\$ 1,888	.00521%	\$ 63
Orlando, Town of	.00292%	1,058	.00292%	35
Oronogo, City of	.00547%	1,983	.00547%	66
Partridge, City of	.02357%	8,542	.02357%	285
Peoples Gas Co.	.00040%	145	.00040%	5
Peoples Natural Gas	.00714%	2,588	.00714%	86
Plattsburg, City of	.10213%	37,014	.10213%	1,237
Public Serv. of Colo.	.02707%	9,811	.02707%	328
Reading, City of	.01703%	6,172	.01703%	206
Rural Gas Dist #1	.00338%	1,225	.00338%	41
Southern Union	.00037%	134	.00037%	4
Sylvia, City of	.03029%	10,978	.03029%	367
United Cities	5.44869%	1,974,740	5.44869%	65,990
Uniontown, City of	.02386%	8,647	.02386%	289
Viola, City of	.01202%	4,356	.01202%	146
Wakita, Town of	.00827%	2,997	.00827%	100
Walton, City of	.00070%	254	.00070%	8
Wann, City of	.00759%	2,751	.00759%	92
Total	<u>100.00000%</u> =====	<u>\$36,242,473</u> =====	<u>100.00000%</u> =====	<u>\$1,211,125</u> =====

Effective Date: 11/05/1994 Status: Effective
 FERC Docket: RP95- 3-002

Substitute Second Revised Sheet No. 11 Substitute Second Revised Sheet No. 11 : Superseded
 Superseding: First Revised Sheet No. 11

ALLOCATION OF SETTLEMENT PAYMENT
 TO AMOCO PRODUCTION CO.

CUSTOMER	ALLOCATED PERCENTAGE	DIRECT BILL
Missouri Gas Energy	41.54687%	\$14,541,405
Western Resources	40.54740%	\$14,191,590
Abbyville, City of	0.01128%	3,948
Altamont, City of	0.09455%	33,093
Americus Gas Co.	0.00554%	1,939
Ark. La. Gas Co.	0.23834%	83,419
Avant Gas Service Co.	0.00376%	1,316
Billings, Town of	0.03541%	12,394
Board of Public Util.	6.16637%	2,158,230
Burlingame, City of	0.01932%	6,762
Burlington, Town of	0.00366%	1,281
Cassoday, City of	0.01471%	5,148
Consolidated Utilities	0.00537%	1,879
Copan, Town of	0.05665%	19,828
Danville, City of	0.00428%	1,498
Denison, City of	0.01742%	6,097
Eckerd, William	0.00467%	1,634
Eskridge, City of	0.07916%	27,706
Ford, City of	0.00321%	1,123
Freedom, Town of	0.00583%	2,040
Gate, Town of	0.00274%	959
Grady Co. Dist #1	0.01003%	3,510
Granby, City of	0.03526%	12,341
Greeley Gas Co.	0.51997%	181,990
KS. Public Service	1.75974%	615,909
Kechi, City of	0.00064%	224
Lancaster, City of	0.02315%	8,103
Le Ann Gas Co.	0.00312%	1,092
Mannford, Town of	0.01597%	5,589
Mo. Public Service	2.55054%	892,689
Mulhall Natural Gas	0.01850%	6,475
NE. Public Gas Agency	0.27321%	95,624
Neosho Rapids	0.01493%	5,225
Norwich, City of	0.05904%	20,664
Oilton Pub. Works Auth.	0.00464%	1,624
OK. Natural Gas	0.11861%	41,514

Effective Date: 11/05/1994 Status: Effective
 FERC Docket: RP95- 3-002

Substitute First Revised Sheet No. 12 Substitute First Revised Sheet No. 12 : Superseded
 Superseding: Substitute Original Sheet No. 12

ALLOCATION OF SETTLEMENT PAYMENT
 TO AMOCO PRODUCTION CO.

CUSTOMER	ALLOCATED PERCENTAGE	DIRECT BILL
Olivet, City of	0.00521%	\$ 1,823
Orlando, Town of	0.00292%	1,022
Oronogo, City of	0.00547%	1,914
Partridge, City of	0.02357%	8,250
Peoples Gas Co.	0.00040%	140
Peoples Natural Gas	0.00714%	2,499
Plattsburg, City of	0.10213%	35,746
Public Serv. of Colo.	0.02707%	9,475
Reading, City of	0.01703%	5,960
Rural Gas Dist #1	0.00338%	1,183
Southern Union	0.00037%	129
Sylvia, City of	0.03029%	10,602
United Cities	5.44869%	1,907,042
Uniontown, City of	0.02386%	8,351
Viola, City of	0.01202%	4,207
Wakita, Town of	0.00827%	2,894
Walton, City of	0.00070%	245
Wann, City of	0.00759%	2,656
Total	<u>100.00000%</u> =====	<u>\$35,000,000</u> =====

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 100 Original Sheet No. 100 : Superseded

TSS RATE SCHEDULE
Trans-Storage Service

TSS-P Production Area
TSS-M Market Area

1. AVAILABILITY

This rate schedule is available to any person (Shipper) for the firm storage of gas and the firm transportation of gas through WNG's transmission facilities in the Production Area for Rate Schedule TSS-P, and for the firm storage of gas and the firm transportation of gas through WNG's transmission facilities in the Production Area, if applicable, and Market Area for Rate Schedule TSS-M, under the following conditions:

- (a) Service under this rate schedule shall be made available to any Shipper only to the extent that WNG determines it has available capacity to provide the service consistent with operating conditions on its system.
- (b) Shipper shall provide the information, fees and other payments specified by Article 8 of the General Terms and Conditions and shall execute a TSS-P Service Agreement or a TSS-M Service Agreement for service under this rate schedule in the form provided in this tariff, specifying a Maximum Daily Transportation Quantity (MDTQ) by area, Primary Receipt Point(s) including storage, Primary Delivery Point(s), the Maximum Daily Quantity (MDQ) for each Primary Receipt Point and each Primary Delivery Point, a Maximum Daily Withdrawal Quantity (MDWQ), and a Maximum Storage Quantity (MSQ).
- (c) This rate schedule excludes gathering which is a separate service offered under a separate contract.
- (d) Service under this rate schedule is subject to right of first refusal and bidding procedures set forth in Article 6 of the General Terms and Conditions.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 101 Original Sheet No. 101 : Superseded

TSS RATE SCHEDULE
Trans-Storage Service

TSS-P Production Area
TSS-M Market Area

1. AVAILABILITY (Cont'd)

- (e) Service under this rate schedule is available at all existing and new delivery points except for delivery points to other pipelines. In addition, no delivery point may be utilized by more than one no-notice Service Agreement under Rate Schedules TSS or STS unless a predetermined allocation agreement (PDA) as provided in Article 5 of the General Terms and Conditions is in effect covering all gas delivered at such delivery point.
- (f) Any of the component parts of Rate Schedule TSS-P (FTS-P and FSS) or of Rate Schedule TSS-M (FTS-P, FTS-M, and FSS) may be separately assigned. If any component parts of Rate Schedule TSS-P or TSS-M are separately assigned, the assignee shall have no rights to receive "no-notice" service under this rate schedule. In addition, WNG's obligation to provide no-notice service to any assignor under this rate schedule shall be limited to the service retained by such assignor only to the extent the component parts of such retained service are in the same proportion as the component parts initially provided under this rate schedule. Any additional service retained by assignor beyond these proportions shall be treated as stand-alone, nominated, component-part service(s).

Effective Date: 10/01/1993 Status: Effective
FERC Docket: RS92- 12-003

Original Sheet No. 102 Original Sheet No. 102 : Superseded

TSS RATE SCHEDULE
Trans-Storage Service

TSS-P Production Area
TSS-M Market Area

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This rate schedule shall apply to transportation and storage of gas by WNG pursuant to the executed TSS Service Agreement.
- (b) Service under this rate schedule shall be on a firm basis up to the MDTQ for each area, the MDIQ and MDWQ for storage and the MDQ for each Primary Receipt and Primary Delivery Point specified in the executed TSS Service Agreement. Service shall consist of the acceptance by WNG of natural gas tendered by Shipper at the Primary Receipt Point(s) on WNG's system specified in the executed TSS Service Agreement, the storage of gas, the transportation of such gas through WNG's pipeline system, and the delivery of a quantity of natural gas on a no-notice basis with the thermal equivalent of the quantity received at the Primary Receipt Point(s) and from storage, after the appropriate reductions for fuel and loss, up to the MDTQ for each area and the MDQ's specified in the executed TSS Service Agreement, to Shipper or for Shipper's account at the Primary Delivery Point(s) on WNG's system specified in the executed TSS Service Agreement. Shippers may also utilize secondary receipt and delivery points as specified in Article 4 of the General Terms and Conditions.
- (c) Gas stored under this rate schedule may be sold in place to other parties having sufficient available Rate Schedules FSS or ISS storage capacity. Parties wishing to make sales of gas in place must obtain confirmation from WNG two (2) days prior to the proposed effective date of such sale that the quantity proposed to be sold is available and shall notify WNG in writing that such sale has occurred by the effective date of the transaction.
- (d) Any Shipper under this rate schedule shall specify a MDTQ by area in the executed Trans-Storage Service Agreement. When Shipper requires deliveries at its MDTQ, no more than one-half of the total deliveries of gas shall be from flowing supply sources and no more than one-half of the total deliveries of gas shall be from storage. Shippers under Rate Schedule TSS-M shall have transportation quantity rights in the market area equal to the MDTQ of the service agreement, firm storage withdrawal rights equal to one-half of the MDTQ of the service agreement, and transportation quantity rights in the production area (if

Effective Date: 04/01/1997 Status: Effective
FERC Docket: RP96-387-000

First Revised Sheet No. 103 First Revised Sheet No. 103 : Superseded
Superseding: Substitute Original Sheet No. 103

TSS RATE SCHEDULE
Trans-Storage Service

TSS-P Production Area
TSS-M Market Area

2. APPLICABILITY AND CHARACTER OF SERVICE (Cont'd)

- (d) Any Shipper under this rate schedule shall specify a MDTQ by area in the executed Trans-Storage Service Agreement. When Shipper requires deliveries at its MDTQ, or during system-wide periods of daily balancing as defined in Article 9.3, at least one-third of but no more than one-half of the total deliveries of gas shall be from flowing supply sources and at least one-half of but no more than two-thirds of the total deliveries of gas shall be from storage. Shippers under Rate Schedule TSS-M shall have transportation quantity rights in the market area equal to the MDTQ of the service agreement, firm storage withdrawal rights equal to at least one-half of but no more than two-thirds of the MDTQ of the service agreement, and transportation quantity rights in the production area (if applicable) equal to no more than one-half of the MDTQ of the service agreement (plus all fuel and loss in the market area). Shippers under Rate Schedule TSS-P shall have transportation quantity rights in the production area equal to the MDTQ under the service agreement and firm storage withdrawal rights equal to at least one-half of but no more than two-thirds of the MDTQ under the service agreement.

3. RATE

- (a) Shipper shall agree to pay for all services rendered under the executed Trans-Storage Service Agreement in accordance with this Rate Schedule TSS, or any superseding rate schedule(s) applicable to such service, as filed with the Federal Energy Regulatory Commission or its successor, and as may be lawfully revised from time to time. The initial rates and all subsequent revisions to such rates shall be provided in writing to Shipper by WNG.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 104 Original Sheet No. 104 : Superseded

TSS RATE SCHEDULE
Trans-Storage Service

TSS-P Production Area
TSS-M Market Area

3. RATE (Cont'd)

- (c) WNG may charge any rate between the maximum and minimum rates stated on Sheet No. 6 or 6A on a non-discriminatory basis. Shipper's delivery of gas quantities to WNG after the effective date of any discounted rates shall be deemed acceptance by Shipper of such rates. The rate for reassigned capacity under this rate schedule will be established pursuant to Article 11 of the General Terms and Conditions. WNG shall file all required reports with the Federal Energy Regulatory Commission.
- (d) WNG is not required to offer or provide service at any rate less than the maximum rate(s) or charge(s) specified on Tariff Sheet No. 6 or 6A.
- (e) The charges for service under this rate schedule shall also include other allocated costs or any surcharges permitted by the Federal Energy Regulatory Commission on any component part of such service.
- (f) Fuel and loss is to be reimbursed in kind and is separately stated for each of the component parts of this service. Fuel and loss for FTS-P will be based on received quantities. Fuel and loss for FTS-M will be based upon delivered quantities. Fuel and loss for FSS will be based upon quantities injected into storage.

4. MONTHLY BILL

The bill for deliveries during each billing period under this rate schedule shall be calculated using the applicable Reservation Charge(s), the applicable Commodity Charge(s), and the applicable surcharges, as follows:

- (a) (i) The Reservation Charge for TSS-P Service shall be the product of (1) the quantity rights for each component part of TSS-P (FTS-P and FSS) and (2) the applicable Maximum Reservation Rates for the component part services of TSS-P or such lesser Reservation Rate(s) as may have been made effective from time to time during the billing period, plus any applicable reservation surcharges.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 105 Original Sheet No. 105 : Superseded

TSS RATE SCHEDULE
Trans-Storage Service

TSS-P Production Area
TSS-M Market Area

4. MONTHLY BILL (Cont'd)

- (ii) The Reservation Charge for TSS-M shall be the product of (1) the quantity rights for each component part of TSS-M (FTS-P if applicable, FTS-M and FSS) and (2) the applicable Maximum Reservation Rates for the component part services of TSS-M or such lesser Reservation Rate(s) as may have been made effective from time to time during the billing period, plus any applicable reservation surcharges.
- (b) (i) The Commodity Charge for TSS-P Service shall be the sum of (1) all quantities injected into or withdrawn from storage during the billing period times the applicable Commodity Rate for the FSS component of TSS-P service, plus applicable commodity surcharges, and (2) all quantities delivered in the Production Area during the billing period times the applicable Commodity Rate for the FTS-P component of TSS-P service, plus applicable commodity surcharges.
- (ii) The Commodity Charge for TSS-M service shall be the sum of (1) all quantities injected into or withdrawn from storage during the billing period times the applicable Commodity Rate for the FSS component of TSS-M services, plus applicable commodity surcharges, (2) all quantities delivered to the Production Area/Market Area pool during the billing period times the applicable Commodity Rate for the FTS-P component of TSS-M, plus applicable commodity surcharges, and (3) all quantities delivered in the Market Area during the billing period times the applicable Commodity Rate for the FTS-M component of TSS-M service, plus applicable commodity surcharges.
- (c) This bill will include any Authorized Overrun Delivery charge determined pursuant to Section 5 of this rate schedule.
- (d) The bill may include any scheduling and balancing charges or penalties determined pursuant to Article 9 of the General Terms and Conditions.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 106 Original Sheet No. 106 : Superseded

TSS RATE SCHEDULE
Trans-Storage Service

TSS-P Production Area
TSS-M Market Area

5. AUTHORIZED OVERRUN DELIVERIES

Service under this rate schedule on any day shall not exceed the MDTQ within each area, MDIQ, MSQ, MDWQ or, the individual MDQ's for each delivery point within such area. However, WNG may, at the request of Shipper, receive, store, transport and deliver on any day quantities in excess of the MDTQ, MDIQ, MDWQ or of the individual MDQ's within each area when, and to the extent, in WNG's reasonable judgment, the delivery capacity of its system so permits without impairing the ability of WNG to meet its obligations to any of its firm service customers. The applicable maximum and minimum rate for any such overrun deliveries shall be as stated on effective Tariff Sheet No. 6 or 6A, and absent a specific agreement specifying a discounted rate, the maximum rate shall apply. Such Authorized Overrun Deliveries shall be subject to the same operating terms and conditions as are extended to service provided under Rate Schedules ITS and ISS and shall not interrupt flowing STS, TSS, FSS, SFT and FTS service; provided, however, that Authorized Overrun Service shall have a lower priority for scheduling and curtailment purposes than service under Rate Schedules ITS and ISS. The authorized overrun charge shall only be charged if the MDWQ, MDIQ, MSQ or the MDTQ for any area is exceeded under any service agreement.

6. STORAGE OPERATIONS

The FSS component part of this rate schedule shall be subject to the terms and provisions of Rate Schedule FSS Sections 2 and 3.

7. OPERATIONAL PLAN AND OPERATIONAL FLOW ORDERS

WNG and customers under this Rate Schedule TSS will jointly develop operational plans by March 1 and October 1 of each year. Such plans shall cover injection into and withdrawal from storage, sourcing of receipts, swing supply capability, planned maintenance, and other necessary operational situations. Such plans will guide system operations and will be updated monthly or more frequently if necessary.

WNG may issue operational flow orders as provided in Article 10 of the General Terms and Conditions to all Shippers under this rate schedule.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 107 Original Sheet No. 107 : Superseded

TSS RATE SCHEDULE
Trans-Storage Service

TSS-P Production Area
TSS-M Market Area

8. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions as effective from time to time are applicable to this rate schedule and hereby made a part hereof.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 108 Original Sheet No. 108 : Superseded

STS RATE SCHEDULE
Small Customer Trans-Storage Service

STS-P Production Area
STS-M Market Area

1. AVAILABILITY

This rate schedule is available to any small customer for the firm storage of gas and the firm transportation of gas through WNG's transmission facilities in the Production Area for Rate Schedule STS-P, and for the firm storage of gas and the firm transportation of gas through WNG's transmission facilities in the Production Area, if applicable, and Market Area for Rate Schedule STS-M, under the following conditions:

- (a) Small firm sales customer as used in this rate schedule means a local distribution company or municipal distribution system directly connected to WNG's system whose total demand for gas is less than or equal to 10,000 Dth on any day.
- (b) Service under this rate schedule shall be made available to any Shipper only to the extent that WNG determines it has available capacity to provide the service consistent with operating conditions on its system.
- (c) Shipper shall provide the information, fees and other payments specified by Article 8 of the General Terms and Conditions and shall execute an STS Service Agreement for service under this rate schedule in the form provided in this tariff, specifying a Maximum Daily Transportation Quantity (MDTQ) by area, Primary Receipt Point(s) including storage, Primary Delivery Point(s), the Maximum Daily Quantity (MDQ) for each Primary Receipt Point and each Primary Delivery Point, a Maximum Daily Withdrawal Quantity (MDWQ) from storage, and a Maximum Storage Quantity (MSQ).
- (d) This rate schedule excludes gathering which is a separate service offered under a separate contract.
- (e) Service under this rate schedule is subject to right of first refusal and bidding procedures set forth in Article 6 of the General Terms and Conditions.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 109 Original Sheet No. 109 : Superseded

STS RATE SCHEDULE
Small Customer Trans-Storage Service

STS-P Production Area
STS-M Market Area

1. AVAILABILITY (Cont'd)

- (f) Service under this rate schedule is available at all existing and new delivery points except for delivery points to other pipelines. In addition, no delivery point may be utilized by more than one no-notice Service Agreement under Rate Schedules TSS or STS unless a predetermined allocation agreement (PDA) as provided in Article 5 of the General Terms and Conditions is in effect covering all gas delivered at such delivery point.
- (g) Service under this rate schedule may not be assigned under the mechanism provided in Article 11 of the General Terms and Conditions.
- (h) Shippers under this rate schedule may not receive deliveries of gas at delivery points specified on their executed Service Agreement hereunder (1) under Rate Schedule ITS, (2) as a Replacement Shipper under the Firm Capacity Reassignment provisions of Article 11 of the General Terms and Conditions, or (3) from third parties, unless such shipper has completely utilized its MDTQ hereunder.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 110 Original Sheet No. 110 : Superseded

STS RATE SCHEDULE
Small Customer Trans-Storage Service

STS-P Production Area
STS-M Market Area

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This rate schedule shall apply to transportation and storage of gas by WNG pursuant to the executed STS Service Agreement.
- (b) Service under this rate schedule shall be on a firm basis up to the MDTQ for each area, the MDIQ and MDWQ for storage and the MDQ for each Primary Receipt and Primary Delivery Point specified in the executed STS Service Agreement and shall consist of the acceptance by WNG of natural gas tendered by Shipper at the Primary Receipt Point(s) on WNG's system specified in the executed STS Service Agreement, the storage of gas, the transportation of such gas through WNG's pipeline system, and the delivery of a quantity of natural gas on a no-notice basis with the thermal equivalent of the quantity received at the Primary Receipt Point(s) and from storage, after the appropriate reductions for fuel and loss, up to the MTDQ for each area and the MDQ's specified in the executed STS Service Agreement, to Shipper or for Shipper's account at the Primary Delivery Point(s) on WNG's system specified in the executed STS Service Agreement. Shippers may also utilize secondary receipt points as specified in Article 4 of the General Terms and Conditions.
- (c) Gas stored under this rate schedule may be sold in place to other parties having sufficient available Rate Schedules FSS or ISS storage capacity. Parties wishing to make sales of gas in place must obtain confirmation from WNG two (2) days prior to the proposed effective date of such sale that the quantity proposed to be sold is available and shall notify WNG in writing that such sale has occurred by the effective date of the transaction.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 111 Original Sheet No. 111 : Superseded

STS RATE SCHEDULE
Small Customer Trans-Storage Service

STS-P Production Area
STS-M Market Area

2. APPLICABILITY AND CHARACTER OF SERVICE (Cont'd)

- (d) Any Shipper under this rate schedule shall specify a MDTQ by area in the executed STS Service Agreement. When Shipper requires deliveries at its MDTQ, no more than one-half of the total deliveries of gas shall be from flowing supply sources and no more than one-half of the total deliveries of gas shall be from storage. Shippers under Rate Schedule STS-M shall have transportation quantity rights in the market area equal to the MDTQ of the service agreement, firm storage withdrawal rights equal to one-half of the MDTQ of the service agreement, and transportation quantity rights in the production area (if applicable) equal to one-half of the MDTQ of the service agreement (plus all fuel and loss in the market area). Shippers under Rate Schedule STS-P shall have transportation quantity rights in the production area equal to the MDTQ under the service agreement and firm storage withdrawal rights equal to one-half of the MDTQ under the service agreement.

3. RATE

- (a) Shipper shall agree to pay for all service rendered under the executed STS Service Agreement in accordance with this Rate Schedule STS, or any superseding rate schedule(s) applicable to such service, as filed with the Federal Energy Regulatory Commission or its successor, and as may be lawfully revised from time to time. The initial rates and all subsequent revisions to such rates shall be provided in writing to Shipper by WNG.
- (b) The maximum and minimum STS rates for each component part of this service (FTS-P, FTS-M, FSS and no-notice fee) shall be the Current Effective Rates shown on the effective Tariff Sheet No. 6 or 6A in Volume No. 1 of this Tariff. STS-P rates are applicable to the injection of gas into or withdrawal of gas from storage (FSS) and the delivery of gas in the Production Area which was received in the Production Area (FTS-P). STS-M rates are applicable to the injection of gas into or withdrawal of gas from storage (FSS) and the delivery of gas in the Market Area which was received in the Production or Market Areas (FTS-P and FTS-M).

Effective Date: 04/01/1997 Status: Effective
FERC Docket: RP96-387-000

First Revised Sheet No. 112 First Revised Sheet No. 112 : Superseded
Superseding: Substitute Original Sheet No. 112

STS RATE SCHEDULE
Small Customer Trans-Storage Service

STS-P Production Area
STS-M Market Area

2. APPLICABILITY AND CHARACTER OF SERVICE (Cont'd)

- (d) Any Shipper under this rate schedule shall specify a MDTQ by area in the executed STS Service Agreement. When Shipper requires deliveries at its MDTQ, or during system-wide periods of daily balancing as defined in Article 9.3, at least one-third of but no more than one-half of the total deliveries of gas shall be from flowing supply sources and at least one-half of but no more than two-thirds of the total deliveries of gas shall be from storage. Shippers under Rate Schedule STS-M shall have transportation quantity rights in the market area equal to the MDTQ of the service agreement, firm storage withdrawal rights equal to at least one-half of but no more than two-thirds of the MDTQ of the service agreement, and transportation quantity rights in the production area (if applicable) equal to no more than one-half of the MDTQ of the service agreement (plus all fuel and loss in the market area). Shippers under Rate Schedule STS-P shall have transportation quantity rights in the production area equal to the MDTQ under the service agreement and firm storage withdrawal rights equal to at least one-half of but no more than two-thirds of the MDTQ under the service agreement.

3. RATE

- (a) Shipper shall agree to pay for all service rendered under the executed STS Service Agreement in accordance with this Rate Schedule STS, or any superseding rate schedule(s) applicable to such service, as filed with the Federal Energy Regulatory Commission or its successor, and as may be lawfully revised from time to time. The initial rates and all subsequent revisions to such rates shall be provided in writing to Shipper by WNG.

Effective Date: 10/01/1993 Status: Effective
FERC Docket: RS92- 12-003

Original Sheet No. 113 Original Sheet No. 113 : Superseded

STS RATE SCHEDULE
Small Customer Trans-Storage Service

STS-P Production Area
STS-M Market Area

4. MONTHLY BILL (Cont'd)

- (c) The bill may include any scheduling and balancing charges or penalties determined pursuant to Article 9 of the General Terms and Conditions.

5. AUTHORIZED OVERRUN DELIVERIES

Service under this rate schedule on any day shall not exceed the MDTQ within each area, MDIQ, MSQ, MDWQ, or the individual MDQ's for each delivery point within such area; provided, however, WNG may, at the request of Shipper, receive, store, transport and deliver on any day quantities in excess of the MDTQ, MDIQ, MDWQ or of the individual MDQ's within each area when, and to the extent, in WNG's reasonable judgment, the delivery capacity of its system so permits without impairing the ability of WNG to meet its full delivery obligations to any of its firm service customers. The applicable maximum and minimum rate for any such overrun deliveries shall be as stated on effective Tariff Sheet No. 6 or 6A, and absent a specific agreement specifying a discounted rate, the maximum rate shall apply. Such Authorized Overrun Deliveries shall be subject to the same operating terms and conditions as are extended to service provided under Rate Schedule ITS and ISS and shall not interrupt flowing STS, TSS, FSS, SFT and FTS service; provided, however, that Authorized Overrun Service shall have a lower priority for scheduling and curtailment purposes than service under Rate Schedules ITS and ISS. The authorized overrun charge shall only be charged if the MDWQ, MDIQ, MSQ, or the MDTQ for any area is exceeded under any service agreement.

6. STORAGE OPERATIONS

The FSS component part of this rate schedule shall be subject to the terms and provisions of Rate Schedule FSS Sections 2 and 3.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 114 Original Sheet No. 114 : Superseded

STS RATE SCHEDULE
Small Customer Trans-Storage Service

STS-P Production Area
STS-M Market Area

7. OPERATIONAL PLAN AND OPERATIONAL FLOW ORDERS

WNG and customers under this Rate Schedule STS will jointly develop an operational plan by March 1 and October 1 of each year. Such plans shall cover injection into and withdrawal from storage, sourcing of receipts, swing supply capability, planned maintenance, and other necessary operational situations. Such plans will guide system operations and will be updated monthly or more frequently if necessary.

WNG may issue operational flow orders as provided in Article 10 of the General Terms and Conditions to all Shippers under this rate schedule.

8. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions as effective from time to time, are applicable to this rate schedule and hereby made a part hereof.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 115 Original Sheet No. 115 : Superseded

FTS RATE SCHEDULE
Firm Transportation Service

FTS-P Production Area
FTS-M Market Area

1. AVAILABILITY

This rate schedule is available to any person (Shipper) for the firm transportation of gas through WNG's transmission facilities in the Production Area for Rate Schedule FTS-P, through WNG's transmission facilities in the Market Area for Rate Schedule FTS-M, or both, under the following conditions:

- (a) Service under this rate schedule shall be made available to any Shipper only to the extent that WNG determines it has available capacity to provide the service consistent with operating conditions on its system.
- (b) Shipper shall provide the information, fees and other payments specified by Article 8 of the General Terms and Conditions and shall execute an FTS Service Agreement for service under this rate schedule in the form provided in this tariff, specifying a Maximum Daily Transportation Quantity (MDTQ) for each area, Primary Receipt Point(s), Primary Delivery Point(s), and the Maximum Daily Quantity (MDQ) for each Primary Receipt Point and each Primary Delivery Point.
- (c) A shipper hereunder may elect a seasonal MDTQ to correspond with such shipper's MDIQ and MDWQ under an associated Firm Storage Service Agreement. Such seasonal MDTQ must correspond to WNG's injection and withdrawal cycles as stated in Rate Schedule FSS.
- (d) This rate schedule excludes gathering which is a separate service offered under a separate contract.
- (e) Service under this rate schedule is subject to right of first refusal and bidding procedures set forth in Article 6 of the General Terms and Conditions.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 116 Original Sheet No. 116 : Superseded

FTS RATE SCHEDULE
Firm Transportation Service

FTS-P Production Area
FTS-M Market Area

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This rate schedule shall apply to all natural gas transported by WNG pursuant to the executed FTS Service Agreement.
- (b) Transportation service under this rate schedule shall be on a firm basis up to the MDTQ for each area and the Maximum Daily Quantity (MDQ) for each Primary Receipt and Primary Delivery Point specified in the executed FTS Service Agreement and shall consist of the acceptance by WNG of natural gas tendered by Shipper at the Primary Receipt Point(s) on WNG's system specified in the executed FTS Service Agreement, the transportation of such gas through WNG's pipeline system, and the delivery of a quantity of natural gas with the thermal equivalent of the quantity received at the Primary Receipt Point(s), after the appropriate reductions for fuel and loss, up to the MDTQ for each area and the MDQ's specified in the executed FTS Service Agreement, to Shipper or for Shipper's account at the Primary Delivery Point(s) on WNG's system specified in the executed FTS Service Agreement. Shippers may also utilize secondary receipt and delivery points as specified in Article 4 of the General Terms and Conditions.

3. RATE

- (a) Shipper shall agree to pay for all service(s) rendered under the executed FTS Service Agreement in accordance with this Rate Schedule FTS, or any superseding rate schedule(s) applicable to such service, as filed with the Federal Energy Regulatory Commission or its successor, and as may be lawfully revised from time to time. The initial transportation rates and all subsequent revisions to such rates shall be provided in writing to Shipper by WNG.
- (b) The maximum and minimum Transportation Rates for each area shall be the Current Effective Rates shown on the effective Tariff Sheet No. 6 or 6A in Volume No. 1 of this Tariff. The Production Area rates are applicable to any gas which is transported through all or any part of the Production Area. The Market Area rates are applicable to any gas which is transported through all or any part of the Market Area.

Effective Date: 10/01/1993 Status: Effective
FERC Docket: RS92- 12-003

Original Sheet No. 117 Original Sheet No. 117 : Superseded

FTS RATE SCHEDULE
Firm Transportation Service

FTS-P Production Area
FTS-M Market Area

3. RATE (Cont'd)

- (c) WNG may charge any rate between the maximum and minimum rates stated on Sheet NO. 6 or 6A on a non-discriminatory basis. Shipper's delivery of gas quantities to WNG after the effective date of any discounted rates shall be deemed acceptance by Shipper of such rates. The rate for reassigned capacity under this rate schedule will be established pursuant to Article 11 of the General Terms and Conditions. WNG shall file all required reports with the Federal Energy Regulatory Commission.
- (d) WNG is not required to offer or provide service at any rate less than the maximum rate(s) or charge(s) specified on Tariff Sheet No. 6 or 6A.
- (e) The charges for service under this rate schedule shall also include any other allocated costs or surcharges permitted by the Federal Energy Regulatory Commission.
- (f) Fuel and loss is to be reimbursed in kind and is separately stated for each service. Fuel and loss for FTS-P will be based upon quantities received in the Production Area. Fuel and loss for FTS-M will be based upon quantities delivered in the Market Area.

4. MONTHLY BILL

The bill for deliveries during each billing period under this rate schedule shall be calculated using the applicable Reservation Charge, the applicable Commodity Charge, and the applicable surcharges, as follows:

- (a) (i) The Reservation Charge for FTS-P Service shall be the product of (1) the MDTQ for the Production Area and (2) the Maximum Reservation Rate for FTS-P Service or such lesser Reservation Rate(s) as may have been made effective during the billing period, plus any applicable reservation surcharges.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 118 Original Sheet No. 118 : Superseded

FTS RATE SCHEDULE
Firm Transportation Service

FTS-P Production Area
FTS-M Market Area

4. MONTHLY BILL (Cont'd)

- (ii) The Reservation Charge for FTS-M service shall be the product of (1) the MTDQ for the Market Area and (2) the Maximum Reservation Rate for FTS-M service or such lesser Reservation Rate(s) as may have been made effective during the billing period, plus any applicable reservation surcharges.
- (b) (i) The Commodity Charge for FTS-P service shall be the product of (1) all quantities delivered in the Production Area during the billing period and (2) the FTS-P Commodity Rate, plus any applicable commodity surcharges.
- (ii) The Commodity Charge for FTS-M Service shall be the product of (1) all quantities delivered in the Market Area during the billing period and (2) the FTS-M Commodity Rate, plus any applicable commodity surcharges.
- (c) This bill will include any Authorized Overrun Delivery charge determined pursuant to Section 5 of this rate schedule.
- (d) The bill may include any scheduling and balancing charges or penalties determined pursuant to Article 9 of the General Terms and Conditions.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 119 Original Sheet No. 119 : Superseded

FTS RATE SCHEDULE
Firm Transportation Service

FTS-P Production Area
FTS-M Market Area

5. AUTHORIZED OVERRUN DELIVERIES

Transportation service under this rate schedule on any day shall not exceed the MDTQ within each area or, the sum of the MDQ's for all Delivery Points within such area. However, WNG may, at the request of Shipper, receive, transport and deliver on any day quantities in excess of the MDTQ or of the sum of the MDQ's within each area when, and to the extent, in WNG's reasonable judgment, the delivery capacity of its system so permits without impairing the ability of WNG to meet its full delivery obligations to any of its firm service customers. The applicable maximum and minimum rate for any such overrun delivery shall be as stated on effective Tariff Sheet No. 6 or 6A. Such Authorized Overrun Deliveries shall be subject to the same operating terms and conditions as are extended to service provided under Rate Schedule ITS and shall not interrupt flowing FTS, SFT, TSS or STS service; provided, however, that Authorized Overrun Service shall have a lower priority for scheduling and curtailment purposes than service under Rate Schedule ITS. The authorized overrun charge shall only be charged if the MDTQ for any area is exceeded under any service agreement.

6. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions as effective from time to time, are applicable to this rate schedule and hereby made a part hereof.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 120 Original Sheet No. 120 : Superseded

SFT RATE SCHEDULE
Small Customer Firm Transportation Service

SFT-P Production Area
SFT-M Market Area

1. AVAILABILITY

This rate schedule is available to any small customer (Shipper) for the firm transportation of gas through WNG's transmission facilities in the Production Area for Rate Schedule SFT-P, through WNG's transmission facilities in the Market Area for Rate Schedule SFT-M, or both, under the following conditions:

- (a) Small firm sales customer as used in this rate schedule means a local distribution company or municipal distribution system directly connected to WNG's system whose total demand for gas is less than or equal to 10,000 Dth on any day.
- (b) Service under this rate schedule shall be made available to any Shipper only to the extent that WNG determines it has available capacity to provide the service consistent with operating conditions on its system.
- (c) Shipper shall provide the information, fees and other payments specified by Article 8 of the General Terms and Conditions and shall execute an SFT Service Agreement for service under this rate schedule in the form provided in this tariff, specifying a Maximum Daily Transportation Quantity (MDTQ) for each area, Primary Receipt Point(s), Primary Delivery Point(s), and the Maximum Daily Quantity (MDQ) for each Primary Receipt Point and each Primary Delivery Point.
- (d) This rate schedule excludes gathering which is a separate service offered under a separate contract.
- (e) Service under this rate schedule is subject to right of first refusal and bidding procedures set forth in Article 6 of the General Terms and Conditions.
- (g) Service under this rate schedule may not be assigned under the mechanism provided in Article 11 of the General Terms and Conditions.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 121 Original Sheet No. 121 : Superseded

SFT RATE SCHEDULE
Small Customer Firm Transportation Service

SFT-P Production Area
SFT-M Market Area

1. AVAILABILITY (Cont'd)

- (h) Shippers under this rate schedule may not receive deliveries of gas at delivery points specified on their executed Service Agreement hereunder (1) under Rate Schedule ITS, (2) as a replacement shipper under the Firm Capacity Reassignment provisions of Article 11 of the General Terms and Conditions, or (3) from third parties unless such shipper has exhausted its MDTQ hereunder.

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This rate schedule shall apply to all natural gas transported by WNG pursuant to the executed SFT Service Agreement.
- (b) Transportation service under this rate schedule shall be on a firm basis up to the MDTQ for each area and the Maximum Daily Quantity (MDQ) for each Primary Receipt and Primary Delivery Point specified in the executed SFT Service Agreement and shall consist of the acceptance by WNG of natural gas tendered by Shipper at the Primary Receipt Point(s) on WNG's system specified in the executed SFT Service Agreement, the transportation of such gas through WNG's pipeline system, and the delivery of a quantity of natural gas with the thermal equivalent of the quantity received at the Primary Receipt Point(s), after the appropriate reductions for fuel and loss, up to the MDTQ for each area and the MDQ's specified in the executed Transportation Service Agreement, to Shipper or for Shipper's account at the Primary Delivery Point(s) on WNG's system specified in the executed SFT Service Agreement. Shippers may also utilize secondary receipt points as specified in Article 4 of the General Terms and Conditions.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 122 Original Sheet No. 122 : Superseded

SFT RATE SCHEDULE
Small Customer Firm Transportation Service

SFT-P Production Area
SFT-M Market Area

3. RATE

- (a) Shipper shall agree to pay for all service(s) rendered under the executed SFT Service Agreement in accordance with this Rate Schedule SFT, or any superseding rate schedule(s) applicable to such service, as filed with the Federal Energy Regulatory Commission or its successor, and as may be lawfully revised from time to time. The initial transportation rates and all subsequent revisions to such rates shall be provided in writing to Shipper by WNG.
- (b) The maximum and minimum Transportation Rates for each area shall be the Current Effective Rates shown on the effective Tariff Sheet No. 6 or 6A in Volume No. 1 of this Tariff. The Production Area rates are applicable to any gas which is transported through all or any part of the Production Area. The Market Area rates are applicable to any gas which is transported through all or any part of the Market Area.
- (c) WNG may charge any rate between the maximum and minimum rates stated on Tariff Sheet No. 6 or 6A on a non-discriminatory basis. Shipper's delivery of gas quantities to WNG after the effective date of any discounted rates shall be deemed acceptance by Shipper of such rates. WNG shall file all required reports with the Federal Energy Regulatory Commission.
- (d) WNG is not required to offer or provide service at any rate less than the maximum rate(s) or charge(s) specified on Tariff Sheet No. 6 or 6A.
- (e) The charges for service under this rate schedule shall also include any other allocated costs or surcharges permitted by the Federal Energy Regulatory Commission.
- (f) Fuel and loss is to be reimbursed in kind and is separately stated for each service. Fuel and loss for SFT-P will be based upon quantities received in the Production Area. Fuel and loss for SFT-M will be based upon quantities delivered in the Market Area.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 123 Original Sheet No. 123 : Superseded

SFT RATE SCHEDULE
Small Customer Firm Transportation Service

SFT-P Production Area
SFT-M Market Area

4. MONTHLY BILL

The bill for deliveries during each billing period under this rate schedule shall be calculated using the applicable Commodity Charge, and the applicable surcharges, as follows:

- (a) (i) The Commodity Charge for SFT-P service shall be the product of (1) all quantities delivered in the Production Area during the billing period and (2) the SFT-P Commodity Rate, plus any applicable commodity surcharges.
- (ii) The Commodity Charge for SFT-M Service shall be the product of (1) all quantities delivered in the Market Area during the billing period and (2) the SFT-M Commodity Rate, plus any applicable commodity surcharges.
- (b) This bill will include any Authorized Overrun Delivery charge determined pursuant to Section 5 of this rate schedule.
- (c) The bill may include any scheduling and balancing charges or penalties determined pursuant to Article 9 of the General Terms and Conditions.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 124 Original Sheet No. 124 : Superseded

SFT RATE SCHEDULE
Small Customer Firm Transportation Service

SFT-P Production Area
SFT-M Market Area

5. AUTHORIZED OVERRUN DELIVERIES

Transportation service under this rate schedule on any day shall not exceed the MDTQ within each area or, the sum of the MDQ's for all Delivery Points within such area. However, WNG may, at the request of Shipper, receive, transport and deliver on any day quantities in excess of the MDTQ or of the sum of the MDQ's within each area when, and to the extent, in WNG's reasonable judgment, the delivery capacity of its system so permits without impairing the ability of WNG to meet its full delivery obligations to any of its firm service customers. The applicable maximum and minimum rate for any such overrun delivery shall be as stated on effective Tariff Sheet No. 6 or 6A. Such Authorized Overrun Deliveries shall be subject to the same operating terms and conditions as are extended to service provided under Rate Schedule ITS and shall not interrupt flowing FTS, SFT, TSS, or STS service; provided, however, that Authorized Overrun Service shall have a lower priority for scheduling and curtailment purposes than service under Rate Schedule ITS. The authorized overrun charge shall only be charged if the MDTQ for any area is exceeded under any service agreement.

6. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions as effective from time to time, are applicable to this rate schedule and hereby made a part hereof.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 125 Original Sheet No. 125 : Superseded

ITS RATE SCHEDULE
Interruptible Transportation Service

ITS-P Production Area
ITS-M Market Area

1. AVAILABILITY

This rate schedule is available to any person (Shipper) for the interruptible transportation of gas through WNG's transmission facilities in the Production Area for Rate Schedule ITS-P or through WNG's transmission facilities through the Market Area for Rate Schedule ITS-M or both under the following conditions:

- (a) Shipper shall provide the information specified by Article 8 of the General Terms and Conditions, and Shipper shall execute an ITS Service Agreement for service under this rate schedule in the form provided in this tariff specifying a Maximum Daily Transportation Quantity (MDTQ).
- (b) Notwithstanding any other provisions hereof, WNG shall receive, transport and redeliver only such quantities of Shipper's gas which WNG in its sole judgment determines it can so receive, transport and redeliver after WNG has satisfied the total requirements of its higher priority customers as defined in Article 9 of the General Terms and Conditions.
- (c) In the event WNG determines that a period of daily allocation or capacity curtailment is required on its system, all deliveries under Rate Schedule ITS may be reduced or discontinued as necessary in accordance with Article 9 of the General Terms and Conditions. Such reduction or discontinuance of deliveries shall be limited to only those portions of WNG's system where the reduction or discontinuance becomes necessary in the sole judgment of WNG.
- (d) This rate schedule excludes gathering which is a separate service offered under a separate contract.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 126 Original Sheet No. 126 : Superseded

ITS RATE SCHEDULE
Interruptible Transportation Service

ITS-P Production Area
ITS-M Market Area

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This rate schedule shall apply to all natural gas transported by WNG pursuant to the executed ITS Service Agreement.
- (b) Transportation service under this rate schedule shall be on an interruptible basis up to approved nominations and shall consist of the acceptance by WNG of natural gas tendered by Shipper at the Receipt Point(s) on WNG's system nominated by Shipper, the transportation of such gas through WNG's pipeline system, and the delivery of a quantity of natural gas with the thermal equivalent of the quantity received at the Receipt Point(s), after an appropriate reduction for fuel and loss, to Shipper or for Shipper's account at the Delivery Point(s) on WNG's system nominated by Shipper.
- (c) Transportation service under this rate schedule shall be subject to reduction or interruption as provided in Article 9 of the General Terms and Conditions and pursuant to Rate Schedules FTS, SFT, TSS, and STS. WNG shall not be responsible for interruption resulting from Shipper's failure for any reason to deliver gas to the Receipt Point(s) or inability to take delivery of gas at the Delivery Point(s).

3. RATE

- (a) Shipper shall pay WNG for all service rendered under an executed ITS Service Agreement, in accordance with this Rate Schedule ITS, or any superseding rate schedule(s) applicable to such service, as filed with the Federal Energy Regulatory Commission or its successor, and as may be lawfully revised from time to time. The initial transportation rates and all subsequent revisions to such rates shall be provided in writing to Shipper by WNG.
- (b) The Production Area rates are applicable to any gas which is transported through all or any part of the Production Area. The Market Area rates are applicable to any gas which is transported through all or any part of the Market Area.

Effective Date: 10/01/1993 Status: Effective
FERC Docket: RS92- 12-003

Original Sheet No. 127 Original Sheet No. 127 : Superseded

ITS RATE SCHEDULE
Interruptible Transportation Service

ITS-P Production Area
ITS-M Market Area

3. RATE (Cont'd)

- (c) The maximum and minimum rates for service shall be the Current Effective Rates shown on the effective Tariff Sheet No. 6 or 6A of Volume No. 1 of this Tariff.
- (d) WNG is not required to offer or provide service at any rates less than the maximum rate(s) or charge(s) specified on Tariff Sheet No. 6 or 6A.
- (e) WNG may charge any rate between the maximum and minimum rates stated on Tariff Sheet No. 6 or 6A on a non-discriminatory basis. Shipper's delivery of gas quantities to WNG after the effective date of any discounted rates shall be deemed acceptance by Shipper to such rates. Such rate will be established pursuant to Article 12 of the General Terms and Conditions. WNG shall file all required reports with the Federal Energy Regulatory Commission.
- (f) The charges for service under this rate schedule shall also include any other allocated costs or surcharges permitted by the Federal Energy Regulatory Commission.
- (g) Fuel and loss is to be reimbursed in kind and is separately stated for each area. Fuel and loss for ITS-P will be based upon quantities received into the Production Area. Fuel and loss for ITS-M will be based upon quantities delivered in the Market Area.

4. MONTHLY BILL

The bill for deliveries during each billing period under this rate schedule shall be calculated using the applicable Commodity Charge(s) as follows:

- (a) (i) The Commodity Charge for ITS-P service shall be the product of (1) all quantities delivered in the Production Area during the billing period and (2) the ITS-P Commodity Rate, plus any applicable surcharges or other charges.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 128 Original Sheet No. 128 : Superseded

ITS RATE SCHEDULE
Interruptible Transportation Service

ITS-P Production Area
ITS-M Market Area

4. MONTHLY BILL (Cont'd)

- (ii) The Commodity Charge for ITS-M service shall be the product of (1) all quantities delivered in the Market Area during the billing period, and (2) the ITS-M Commodity Rate, plus any applicable surcharges or other charges.
- (b) The bill shall include any scheduling and balancing charges or penalties determined pursuant to Article 9 of the General Terms and Conditions.

5. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions as effective from time to time are applicable to this rate schedule and hereby made a part hereof.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 129 Original Sheet No. 129 : Superseded

FSS RATE SCHEDULE
Firm Storage Service

1. AVAILABILITY

This rate schedule is available under the following conditions:

- (a) Service under this rate schedule shall be available to any shipper only to the extent that WNG determines it has available storage capacity to provide the service consistent with operating conditions on its system.
- (b) Shipper shall provide the information, fees, and other payments specified by Article 8 of the General Terms and Conditions and shall execute an FSS Service Agreement for service under this rate schedule in the form provided in this tariff, specifying the Maximum Storage Quantity (MSQ), the Maximum Daily Injection Quantity (MDIQ), and the Maximum Daily Withdrawal Quantity (MDWQ).
- (c) Service under this rate schedule shall be available to parties who have an effective ITS, FTS or SFT Service Agreement(s) with an MDTQ equal to or greater than the MDIQ and MDWQ under their FSS Service Agreement.
- (d) Service under this rate schedule is subject to right of first refusal and bidding procedures set forth in Article 6 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This rate schedule shall apply to all Firm Storage Service which is rendered by WNG for Shipper pursuant to an executed FSS Service Agreement under this rate schedule.
- (b) Storage Service under this rate schedule shall consist of:
 - (i) The receipt during the Injection Cycle of gas on behalf of Shipper at the Point of Injection/Withdrawal up to the Maximum Storage Quantity and not to exceed the MDIQ;
 - (ii) The storage of gas not to exceed the MSQ; and
 - (iii) The tender of gas during the Withdrawal Cycle at the Point of Injection/Withdrawal for redelivery by WNG to Shipper up to the MDWQ.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 130 Original Sheet No. 130 : Superseded

FSS RATE SCHEDULE
Firm Storage Service

2. APPLICABILITY AND CHARACTER OF SERVICE (Cont'd)

- (c) Gas stored under this rate schedule may be sold in place to other parties having sufficient available Rate Schedules FSS or ISS storage capacity. Parties wishing to make sales of gas in place must obtain confirmation from WNG two (2) days prior to the proposed effective date of such sale that the quantity proposed to be sold is available and shall notify WNG in writing that such sale has occurred by the effective date of the transaction.
- (d) Storage Service under this rate schedule shall be firm up to the MSQ and the MDIQ on any day during the Injection Cycle, and shall be firm up to the MDWQ on any day during the Withdrawal Cycle until Shipper's gas in storage is depleted. Out of cycle injections and withdrawals shall be permitted at WNG's reasonable discretion.

3. INJECTIONS, WITHDRAWALS AND MAXIMUM STORAGE QUANTITY

(a) General Procedure

Each Shipper shall submit injection and withdrawal nominations, pursuant to Article 9 of the General Terms and Conditions of this Tariff.

The Injection Cycle is April 1 through October 31. The Withdrawal Cycle is November 1 through March 31.

- (b) Each Shipper's available MSQ shall equal that Shipper's Maximum Daily Withdrawal Quantity times 33.
- (c) Daily Injection Quantities

The Maximum Daily Injection Quantities for each Shipper are:

- (1) 0.75% of MSQ when Shipper's inventory balance is less than 62.5%;
- (2) 0.625% of MSQ when Shipper's inventory balance is greater than 62.5%, but less than 75%;
- (3) 0.375% of MSQ when Shipper's inventory balance is greater than 75%, but less than 87.5%;

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 131 Original Sheet No. 131 : Superseded

FSS RATE SCHEDULE
Firm Storage Service

3. INJECTIONS, WITHDRAWALS AND MAXIMUM STORAGE QUANTITY (Cont'd)

- (4) 0.25% of MSQ when Shipper's inventory balance is equal to or greater than 87.5%.

Subject to Section 6 of this rate schedule, injections may exceed the MDIQ at the reasonable discretion of WNG.

(d) Daily Withdrawal Quantities

A Shipper only has a right to withdraw the storage gas which it owns and is available up to the MDWQ.

Subject to Section 6 of this rate schedule, withdrawals may exceed the available MDWQ at the reasonable discretion of WNG.

(e) Injection and Withdrawal Plan

Each Shipper must submit a "best efforts" injection plan by March 1 of each year and a withdrawal plan by October 1 of each year. The injection and withdrawal plans shall take into account the inventory balance anticipated at the end of the current injection and withdrawal cycles.

- (f) Injections in excess of MSQ or withdrawals in excess of inventory level will be treated as imbalances under the associated transportation agreement.

4. RATE

- (a) Shipper shall agree to pay for all service rendered under the executed Firm Storage Service Agreement in accordance with this Rate Schedule FSS, or any superseding rate schedule(s) applicable to such service, as filed with the Federal Energy Regulatory Commission or its successor, and as may be lawfully revised from time to time. The initial storage rates and all subsequent revisions to such rates shall be provided in writing to Shipper by WNG.
- (b) The maximum and minimum rates for service hereunder shall be the Current Effective Rates shown on the effective Tariff Sheet No. 6 or 6A in Volume No. 1 of this Tariff.

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97-258-000

First Revised Sheet No. 132 First Revised Sheet No. 132 : Superseded
Superseding: Substitute Original Sheet No. 132

FSS RATE SCHEDULE
Firm Storage Service

1. AVAILABILITY

This rate schedule is available under the following conditions:

- (a) Service under this rate schedule shall be available to any Shipper only to the extent that WNG determines it has available storage capacity to provide the service consistent with operating conditions on its system.
- (b) Shipper shall provide the information, fees, and other payments specified by Article 8 of the General Terms and Conditions and shall execute an FSS Service Agreement for service under this rate schedule in the form provided in this tariff, specifying the Maximum Storage Quantity (MSQ), the Maximum Daily Injection Quantity (MDIQ), and the Maximum Daily Withdrawal Quantity (MDWQ).
- (c) Service under this rate schedule shall be available to parties who have an effective ITS, FTS or SFT Service Agreement(s) with an MDTQ equal to or greater than the MDIQ and MDWQ under their FSS Service Agreement, or an effective IPS Service Agreement(s) with a MPQ equal to or greater than the MDIQ and MDWQ under their FSS Service Agreement.
- (d) Service under this rate schedule is subject to right of first refusal and bidding procedures set forth in Article 6 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This rate schedule shall apply to all Firm Storage Service which is rendered by WNG for Shipper pursuant to an executed FSS Service Agreement under this rate schedule.
- (b) Storage Service under this rate schedule shall consist of:
 - (i) The receipt during the Injection Cycle of gas on behalf of Shipper at the Point of Injection/Withdrawal up to the Maximum Storage Quantity and not to exceed the MDIQ;
 - (ii) The storage of gas not to exceed the MSQ; and
 - (iii) The tender of gas during the Withdrawal Cycle at the Point of Injection/Withdrawal for redelivery by WNG to Shipper up to the MDWQ.

FSS RATE SCHEDULE
Firm Storage Service

5. MONTHLY BILL (Cont'd)

- (4) The Withdrawal Charge shall be the product of (i) the total quantities withdrawn and (ii) the Withdrawal Rate, plus any applicable commodity surcharges.
- (b) The bill will include any Authorized Overrun Service charge determined pursuant to Section 6 of this rate schedule.
- (c) The bill may include any scheduling and balancing charges or penalties determined pursuant to Article 9 of the General Terms and Conditions.

6. AUTHORIZED OVERRUN SERVICE

Service under this rate schedule on any day shall not exceed the MDIQ or MDWQ, as applicable; provided, however, WNG may, at the request of Shipper, inject or withdraw on any day quantities in excess of the MDIQ or MDWQ, respectively, to the extent in WNG's reasonable judgment, the storage capacity of its system so permits without impairing the ability of WNG to meet its full obligations of its firm service customers. The applicable rate for any such overrun service shall be as stated on effective Tariff Sheet No. 6 or 6A. Such authorized overrun service shall be subject to the same operating terms and conditions as are extended to service provided under Rate Schedule ISS and shall not interrupt flowing FSS service or the storage components of TSS or STS service; provided, however, that Authorized Overrun Service shall have a lower priority for scheduling and curtailment purposes than injections or withdrawals under Rate Schedule ISS. The authorized overrun charge shall only be charged if the MDIQ or MDWQ is exceeded under any service agreement.

7. STORAGE OPERATIONS

- (a) All storage fields will be operated as a pool with WNG retaining full operational control.
- (b) Monthly imbalances under all transportation agreements with each Shipper may be injected into or withdrawn from storage under that shipper's storage agreement, as provided in Article 9 of the General Terms and Conditions, subject to the availability of storage capacity or storage inventory, as appropriate, up to the MSQ.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 134 Original Sheet No. 134 : Superseded

FSS RATE SCHEDULE
Firm Storage Service

7. STORAGE OPERATIONS (Cont'd)

(c) WNG will provide a monthly estimate of each Shipper's inventory balance.

8. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions set forth in this Volume No. 1 Tariff are applicable to this rate schedule and are hereby made a part hereof.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 135 Original Sheet No. 135 : Superseded

ISS RATE SCHEDULE
Interruptible Storage Service

1. AVAILABILITY

This rate schedule is available to any party who has an effective FTS, SFT or ITS Service Agreement under the following conditions:

- (a) Shipper shall provide the information specified by Article 8 of the General Terms and Conditions and Shipper shall execute an ISS Service Agreement for service under this rate schedule in the form provided in this Tariff.
- (b) Notwithstanding any other provisions hereof, WNG shall inject, store, and withdraw only such quantities of Shipper's gas which WNG in its sole discretion determines it can so inject, store, and withdraw after WNG has satisfied the total requirements of its higher priority customers as defined in Article 9 of the General Terms and Conditions; provided, however, that in no event can the MSQ hereunder exceed 45 times the MDTQ of the associated transportation service agreement(s).
- (c) In the event WNG determines that a period of daily allocation or capacity curtailment is required on its system, all deliveries under Rate Schedule ISS may be reduced or discontinued in accordance with Article 9 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This rate schedule shall apply to all interruptible storage service up to the Maximum Storage Quantity (MSQ) which is rendered by WNG for Shipper pursuant to an executed ISS Service Agreement.
- (b) Storage Service under this rate schedule shall be interruptible and shall consist of the acceptance and injection by WNG of natural gas tendered by Shipper, the storage of such gas, and the withdrawal and delivery of natural gas for Shipper's account.
- (c) Gas stored under this rate schedule may be sold in place to other parties having sufficient available Rate Schedules FSS or ISS storage capacity. Parties wishing to make sales of gas in place must obtain confirmation from WNG two (2) days prior to the proposed effective date of such sale that the quantity proposed to be sold is available and shall notify WNG in writing that such sale has occurred by the effective date of the transaction.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 136 Original Sheet No. 136 : Superseded

ISS RATE SCHEDULE
Interruptible Storage Service

2. APPLICABILITY AND CHARACTER OF SERVICE (Cont'd)

- (d) Storage Service under this rate schedule shall be subject to reduction or interruption as provided in Article 9 of the General Terms and Conditions and pursuant to Rate Schedules TSS, STS, and FSS.

3. INJECTIONS AND WITHDRAWALS

- (a) Each Shipper shall submit injection and withdrawal nominations, pursuant to Article 9 of the General Terms and Conditions of this Tariff.
- (b) Injections and withdrawals may be made on an interruptible basis.
- (c) A Shipper only has a right to withdraw the storage gas which it owns and which is available for withdrawal.
- (d) Shipper must be prepared to remove gas from storage within a reasonable period, as negotiated by the parties, but in no event greater than 45 days after notice from WNG to remove such quantities. If gas is not removed or sold in place in such period, WNG will keep the gas and apply it as credit to the storage fuel and loss under Section 13 of the General Terms and Conditions.

4. RATE

- (a) Shipper shall pay WNG for all service rendered under an executed Storage Service Agreement, in accordance with this Rate Schedule ISS, or any superseding rate schedule(s) applicable to such service, as filed with the Federal Energy Regulatory Commission or its successor, and as may be lawfully revised from time to time. The initial storage rates and all subsequent revisions to such rates shall be provided in writing to Shipper by WNG.
- (b) The maximum and minimum rates for service shall be the Current Effective Rates shown on the effective Tariff Sheet No. 6 or 6A in Volume No. 1 of this Tariff.
- (c) WNG is not required to offer or provide service at any rates less than the maximum rate(s) or charge(s) specified on Tariff Sheet No. 6 or 6A.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 137 Original Sheet No. 137 : Superseded

ISS RATE SCHEDULE
Interruptible Storage Service

4. RATE (Cont'd)

- (d) WNG may charge any rate between the maximum and minimum rates stated on Tariff Sheet No. 6 or 6A on a non-discriminatory basis. Shipper's delivery of quantities to WNG after the effective date of any discounted rates shall be deemed acceptance by Shipper of such rates. Such rate will be established pursuant to Article 12 of the General Terms and Conditions. WNG shall file all required reports with the Federal Energy Regulatory Commission.
- (e) The charges for service under this rate schedule shall also include any other allocated costs or surcharges permitted by the Federal Energy Regulatory Commission.
- (f) Storage fuel and loss is to be reimbursed in kind and will be based upon quantities received for injection.

5. MONTHLY BILL

- (a) The bill for storage service during each billing period under this rate schedule shall be the applicable charges as follows:
 - (1) The Commodity Charge shall be the product of (i) the month-end storage balance and (ii) the Commodity Rate, plus any applicable surcharges.
 - (2) The Injection Charge shall be the product of (i) the total quantities received for injection and (ii) the Injection Rate, plus any applicable commodity surcharges.
 - (3) The Withdrawal Charge shall be the product of (i) the total quantities withdrawn and (ii) the Withdrawal Rate, plus any applicable commodity surcharges.
- (b) The bill may include any scheduling and balancing charges or penalties determined pursuant to Article 9 of the General Terms and Conditions.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 138 Original Sheet No. 138 : Superseded

ISS RATE SCHEDULE
Interruptible Storage Service

6. STORAGE OPERATIONS

- (a) All storage fields will be operated as a pool with WNG retaining full operational control.
- (b) Monthly imbalances under all transportation agreements with each Shipper may be injected into or withdrawn from storage under that shipper's storage agreement, as provided in Article 9 of the General Terms and Conditions, subject to the availability of storage capacity and working gas, as appropriate, up to the MSQ.
- (c) WNG will provide a monthly estimate of each Shipper's inventory balance.

7. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions set forth in this Volume No. 1 Tariff are applicable to this rate schedule and are hereby made a part hereof.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 139 Original Sheet No. 139 : Superseded

PAS RATE SCHEDULE
Production Area Sales

1. AVAILABILITY

- (a) The availability of service under this rate schedule will be subject to negotiation between WNG and any prospective customer; provided, however, that WNG shall not be required to make any sales under this rate schedule.
- (b) Sales points under this rate schedule shall be the first point of receipt of gas into facilities owned by WNG. If the gas sold under this rate schedule is from a source of supply that is delivered directly into WNG's gathering system, the point of title transfer will be the receipt point into WNG's gathering system.
- (c) Sales of gas under this rate schedule are subject to WNG having available supplies of gas.

2. APPLICABILITY AND CHARACTER OF SERVICE

The applicability and character of service under this rate schedule shall be subject to negotiation between WNG and any prospective customer.

3. RATE AND MONTHLY BILL

The rate and monthly bill provisions of service under this rate schedule shall be subject to negotiation between WNG and any prospective customer.

4. TERM

The term of service under this rate schedule shall be subject to negotiation between WNG and any prospective customer.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 140 Original Sheet No. 140 : Superseded

PAS - COST RATE SCHEDULE
Cost-Based Production Area Sales

1. AVAILABILITY

- (a) This rate schedule shall be available to any local distribution company or municipal distribution system which was a sales customer of WNG under a Rate Schedule F or PR(A) service agreement on May 18, 1992 and whose total demand for gas is less than or equal to 10,000 Dth on any day.
- (b) Sales points under this rate schedule shall be the first point of receipt of gas into facilities owned by WNG. If the gas sold under this rate schedule is from a source of supply that is delivered directly into WNG's gathering system, the point of title transfer will be the receipt point into WNG's gathering system.
- (c) Sales of gas under this rate schedule are subject to WNG having available supplies of gas.

2. APPLICABILITY AND CHARACTER OF SERVICE

The applicability and character of service under this rate schedule shall be subject to negotiation between WNG and any prospective customer.

3. RATE AND MONTHLY BILL

The rate for service under this rate schedule shall be capped at WNG's actual costs. WNG will bill customers each month an estimated rate per Dth based upon a percentage times an average five pipeline Mid-Continent spot price as stated in the first issue of Inside F.E.R.C.'s Gas Market Report for the month in which gas is sold. WNG will furnish such percentage for the first six-month period after this rate schedule becomes effective to interested small firm sales customers by the effective date of this rate schedule. WNG will furnish such percentage for the second six-month period after this rate schedule becomes effective to interested small firm sales customers at least forty-five days prior to the beginning of the second six-month period. This estimated rate will be adjusted for undercollections and overcollections from actual costs. Such undercollections or overcollections will be billed or refunded at the end of the first and second six-month periods. Other monthly billing provisions will be negotiated.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 141 Original Sheet No. 141 : Superseded

PAS - COST RATE SCHEDULE
Cost-Based Production Area Sales

4. TERM

The term of service under this rate schedule shall be subject to negotiation between WNG and any prospective customer but shall not exceed one year from the effective date of this rate schedule.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 142 Original Sheet No. 142 : Superseded

Original Sheet Nos. 142-199 are reserved for future use.

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97-258-000

Second Revised Sheet No. 144 Second Revised Sheet No. 144 : Superseded
Superseding: First Revised Sheet No. 144

IPS RATE SCHEDULE
Interruptible Pooling Service

IPS-P Production Area
IPS-M Market Area

1. AVAILABILITY

This rate schedule is available to any person (Pooling Shipper) for the aggregation of gas on WNG's transmission system either in the Production Area or the Market Area under the following conditions:

- (a) Pooling Shipper shall execute an IPS Service Agreement for service under this rate schedule in the form provided in this FERC Gas Tariff specifying a Maximum Pooling Quantity (MPQ).
- (b) Pooling Shipper shall provide creditworthiness information as set forth on Exhibit C of WNG's Service Request Form contained in this FERC Gas Tariff.
- (c) Each customer may hold only one IPS Service Agreement covering the Production Area and one IPS Service Agreement covering the Market Area.

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This rate schedule shall apply to all natural gas nominated to the Production Area Pool or the Market Area Pool pursuant to the executed IPS Service Agreement.
- (b) Service under this rate schedule shall be on an interruptible basis up to approved nominations.
- (c) Quantities nominated into the Production Area Pool must be received from receipt points on WNG's Production Area Master Receipt Point list, from the Production Area/Market Area interface, or from storage withdrawals under an associated FSS or ISS agreement in the Production Area; quantities nominated into the Market Area Pool must be received from receipt points on WNG's Market Area Master Receipt Point list, from the Production Area/Market Area interface or from storage withdrawals under an associated FSS or ISS agreement in the Market Area.

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97-258-000

First Revised Sheet No. 145 First Revised Sheet No. 145 : Superseded
Superseding: Original Sheet No. 145

IPS RATE SCHEDULE
Interruptible Pooling Service

IPS-P Production Area
IPS-M Market Area

2. APPLICABILITY AND CHARACTER OF SERVICE (Cont'd)

- (d) Pooling Shipper or another Shipper must nominate a corresponding quantity of gas from the Production Area Pool to a transportation agreement for delivery to delivery points on WNG's Production Area Master Delivery Point list, the Production/Market Area interface or for storage injections under an associated FSS or ISS agreement in the Production Area; Pooling Shipper or another Shipper must nominate a corresponding quantity of gas from the Market Area Pool to a transportation agreement for delivery to delivery points on WNG's Market Area Master Delivery Point list, to the Production Area/Market Area interface, or for storage injections under an associated FSS or ISS agreement in the Market Area.
- (e) Pooling Shipper or another Shipper must provide priority ranking for gas delivered to or received from the Production Area or Market Area pool. If ranking is not provided, pro rata will be used.
- (f) Nominations to the Production Area or Market Area pools will be considered as interruptible for purposes of scheduling receipts on to WNG's system.
- (g) Imbalances between the actual quantity of gas received and the quantity nominated to a pool will be cashed out at the end of each month based on prices applicable to WNG in Gas Daily's "Daily Price Survey", in the column titled "Absolute". WNG's selling price will be the highest price shown for any day during the month and the purchase price will be the lowest price shown for any day during the month.
- (h) The Production Area and Market Area Pools may not be listed as primary firm receipt or delivery points under any service agreement.

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97-258-000

First Revised Sheet No. 146 First Revised Sheet No. 146 : Superseded
Superseding: Original Sheet No. 146

IPS RATE SCHEDULE
Interruptible Pooling Service

IPS-P Production Area
IPS-M Market Area

3. RATE AND BILLING

- (a) WNG will not assess a transportation charge or fuel and loss on quantities nominated into the Production Area or Market Area pools. Quantities withdrawn from storage under Rate Schedule FSS or ISS Service Agreements and nominated to the Production Area or Market Area pools will be subject to a Withdrawal Charge under the applicable storage rate schedule. Quantities nominated from the Production Area or Market Area pools as receipts under a Production Area or Market Area transportation agreement, respectively, will be assessed a transportation charge and fuel and loss under that transportation agreement. Quantities nominated into storage from the Production Area or Market Area pools will be assessed an injection charge under the applicable storage rate schedule and a charge for storage fuel and loss.
- (b) WNG will charge a fee of \$0.01 per Dth on transfers from a pooling agreement with one Pooling Shipper to a pooling agreement with another Pooling Shipper within either the Production Area or Market Area pools. Such fee will be billed to the delivering Pooling Shipper during each billing period. Transfers directly from the Production Area pool to the Market Area pool or vice versa are not permitted.

4. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this FERC Gas Tariff are applicable to this rate schedule except for the following provisions: Article 9.8, Monthly Balancing; Article 10, Operational Flow Orders; Article 25, Gas Research Institute RD&D Funding Unit; Article 26, FERC Annual Charge Adjustment.

Effective Date: 05/01/1997 Status: Effective

FERC Docket: RP97- 67-002

Fifth Revised Sheet No. 200 Fifth Revised Sheet No. 200 : Superseded
Superseding: Fourth Revised Sheet No. 200

GENERAL TERMS AND CONDITIONS

	Sheet No.
1. Definitions.....	201
2. Production Area/Market Area.....	204
3. Quality.....	206
4. Receipt, Delivery and Pooling Points	210
5. Determination of Receipts and Deliveries.....	212
6. Right of First Refusal at Expiration of Agreements.....	213
7. Service Agreement and Term.....	215
8. Operating Conditions for Transportation Service.....	216
9. Scheduling, Curtailment, and Imbalances.....	226
10. Operational Flow Orders.....	235
11. Firm Capacity Reassignment.....	238
12. Interruptible Capacity and Crediting of Interruptible and AOS Revenue.....	248
13. Fuel and Loss Reimbursement.....	250
14. Transition Costs and Exit Fees.....	250
15. Reimbursement for Governmental Fees or Charges.....	257
16. Gas Supply.....	257
17. Measurement and Measuring Equipment.....	258
18. Billing and Payments.....	261A
19. Possession of Gas and Title.....	264
20. Pressure.....	265
21. Force Majeure.....	265
22. Duly Constituted Authorities.....	267
23. Notices.....	267
24. Construction of Sales Lateral Pipelines to Resale Customers.....	267
25. Gas Research Institute RD&D Funding Unit.....	268
26. FERC Annual Charge Adjustment.....	269
27. Recovery of Pipeline Supplier Billings of Order No. 528 Take-or-Pay and Contract Reformation Costs.....	270
28. Recovery of WNG's Order No. 528 Take-or-Pay and Contract Reformation Costs.....	273

GENERAL TERMS AND CONDITIONS

1. DEFINITIONS

- 1.1 Billing Location - means one or more delivery meters serving a particular geographic area, and is synonymous with the term delivery point as used herein. The points listed on WNG's Master Delivery Point List are Billing Locations.
- 1.2 British Thermal Unit ("BTU") - means the amount of heat required to raise the temperature of one (1) pound of water one (1) degree Fahrenheit from fifty-nine (59) degrees Fahrenheit to sixty (60) degrees Fahrenheit.
- 1.3 "Business Day" - means Monday through Friday, excluding Federal Banking Holidays.
- 1.4 Central Clock Time ("CCT") - means Central Standard time throughout the year, as adjusted for Central Daylight time.
- 1.5 "Cubic Foot" - means the volume of gas which occupies one cubic foot of space when held at a base temperature of sixty (60) degrees Fahrenheit and a base pressure of 14.73 psia.
- 1.6 "Day" - means calendar day, unless otherwise specified.
- 1.7 Dekatherm ("Dth") - One Dth equals one million BTU's (MMBTU).
- 1.8 "Delivering Party" - means the owner or operator of the facilities from which gas is physically delivered into WNG's facilities.
- 1.9 "FERC" or "Commission" - means the Federal Energy Regulatory Commission or any successor entity thereto.
- 1.10 "Gas Day" - means a period of twenty-four (24) consecutive hours beginning and ending at nine o'clock (9:00) a.m. CCT. Reference to specific day shall mean the twenty-four hours starting at 9:00 a.m. CCT of that calendar day.
- 1.11 "Gas" or "Natural Gas" - means any mixture of hydrocarbons or of hydrocarbons and non-combustible gases, in a gaseous state, consisting essentially of methane. Such gas may be either in its natural state produced from wells, including casinghead and residue gas, or after manufacture or other methods of producing synthetic gas.

GENERAL TERMS AND CONDITIONS

1. DEFINITIONS (Cont'd)

- 1.10 "Gas Heating Value" - means the number of Btu's per cubic foot of gas where the gas is measured at 14.73 psia and 60 degrees Fahrenheit. If the gas stream is not dehydrated prior to entering WNG's system, the gas shall be deemed "saturated", and the gas heating value shall be corrected for the amount of water vapor that can be present at flowing conditions based on temperature and pressure at the point of volumetric measurement.
- 1.11 "Master Delivery Point List" - means the list of all points at which WNG can deliver gas to Shippers. A separate list shall apply to the Production Area, the Market Area, and each Gathering Area.
- 1.12 "Master Receipt Point List" - means the list of all points at which WNG can receive gas from Shippers. A separate list shall apply to the Production Area, the Market Area, and each Gathering Area.
- 1.13 Maximum Daily Injection Quantity ("MDIQ") - means the maximum number of Dth a Shipper is entitled to inject into WNG's storage facilities on any day.
- 1.14 Maximum Daily Quantity ("MDQ") - means the maximum number of Dth a Shipper, on any day, is entitled to tender to WNG at each Primary Receipt Point or to receive from WNG at each Primary Delivery Point.
- 1.15 Maximum Daily Transportation Quantity ("MDTQ") - means the maximum number of Dth a Shipper is entitled to transport on WNG's system on any day.
- 1.16 Maximum Daily Withdrawal Quantity ("MDWQ") - means the maximum number of Dth a Shipper is entitled to withdraw from WNG's storage facilities on any day.
- 1.17 Maximum Storage Quantity ("MSQ") - means the maximum number of Dth a Shipper is entitled to store in WNG's storage facilities.

GENERAL TERMS AND CONDITIONS

1. DEFINITIONS (Cont'd)

- 1.21 "Month" - means a calendar month.
- 1.22 "Operational Balancing Agreement" ("OBA") - means an agreement under which the operator of the facilities at a pipeline interconnect or a receipt point on WNG's system (other than a wellhead receipt point) agrees with WNG to take the imbalance at a particular point for its own account. WNG shall offer Operational Balancing Agreements on a non-discriminatory basis.
- 1.23 "Point Operator" - means any party who is either a Receiving Party or a Delivering Party.
- 1.24 "Predetermined Allocation Agreement" ("PDA") - means an agreement under which the operator of the facilities at a receipt or delivery point specifies how gas received by or delivered by WNG shall be allocated in accordance with confirmed nominations at such point, including how any underage or overage of actual receipts or deliveries from confirmed nominations shall be allocated. WNG shall offer predetermined allocation agreements on a non-discriminatory basis. An OBA is a type of PDA.
- 1.25 "psia" - means pressure expressed in pounds per square inch absolute.
- 1.26 "psig" - means pressure expressed in pounds per square inch gauge.
- 1.27 "Receiving Party" - means the owner or operator of the facilities into which WNG physically delivers gas for Shipper.
- 1.28 "Shipper" - means a party which executes a Transportation or Storage Service Agreement with WNG under one of the Transportation or Storage Rate Schedules contained in this FERC Gas Tariff, Volume No. 1 or a party which executes an Interruptible Gathering Service Agreement with WNG.
- 1.29 "Thermally Equivalent" - means an equal number of Dths.
- 1.30 "WNG" - means Williams Natural Gas Company.

Effective Date: 07/01/1996 Status: Effective
FERC Docket: RP96-281-000

Third Revised Sheet No. 204 Third Revised Sheet No. 204 : Superseded
Superseding: Substitute Second Revised Sheet No. 204

GENERAL TERMS AND CONDITIONS

2. GATHERING AREAS/PRODUCTION AREA/MARKET AREA

The Gathering Areas, Production Area and Market Area are depicted on the system map, Sheet No. 5. The Production Area/ Market Area boundary and the Gathering Areas outlined on such map and described below represent general areas and are not indicative of the classification of facilities for rate purposes. WNG's Master Receipt Point and Master Delivery Point Lists specify the specific receipt and delivery points in each area. WNG will provide gathering service pursuant to separate Interruptible Gathering Service Agreements.

Rates stated herein for Gathering, Production and Market Areas are discrete and shall be additive for transactions involving the movement of gas in more than one area. Gathering rates and services will be subject to the applicable provisions of the General Terms and Conditions. WNG will provide gathering service and charge gathering rates in a nondiscriminatory manner that is consistent with the terms and conditions which are applicable to its Part 284 transportation service. WNG will pool gathered gas quantities in the manner set forth in Article 4 of these General Terms and Conditions.

2.1 Gathering Areas

- (a) Kansas Hugoton A, B, & C - All of WNG's gathering facilities designed to flow gas to the West Ulysses area and then east into the Kansas Hugoton Station combined with all of WNG's gathering facilities designed to flow gas to the Sublette Station and then west into the Kansas Hugoton Station located in Grant County, Kansas.

Effective Date: 07/01/1996 Status: Effective

FERC Docket: RP96-281-000

Fifth Revised Sheet No. 205 Fifth Revised Sheet No. 205 : Superseded
Superseding: Fourth Revised Sheet No. 205

GENERAL TERMS AND CONDITIONS

2. GATHERING AREAS/PRODUCTION AREA/MARKET AREA (Cont'd)

2.2 Production Area

The production area generally includes areas of WNG's system west or south of the discharge side of the Hesston Kansas compressor station, west or south of the discharge side of the Blackwell, Oklahoma compressor station, and west or south of the discharge side of the Cotton Valley, Oklahoma compressor station; provided, however, that the following facilities shall be considered to be in the area specified:

The Lyons to Superior pipeline and laterals connected to that pipeline which are north of the discharge side of the Lyons compressor station are considered to be in the Market Area.

The Wichita, Kansas area and areas served directly from facilities extending south from the Hesston compressor station to the Wichita area, and facilities extending north from the Blackwell compressor station to the Wichita area, including the Wichita loop, are considered to be in the Production Area.

2.3 Market Area

Other areas not specifically addressed in 2.1 and 2.2 above are considered to be in the Market Area.

2.4 System Access

WNG will provide access to its transmission system in accordance with the following:

Effective Date: 07/01/1995 Status: Effective
FERC Docket: RP95-303-000

Second Revised Sheet No. 206 Second Revised Sheet No. 206 : Superseded
Superseding: First Revised Sheet No. 206

GENERAL TERMS AND CONDITIONS

2. GATHERING AREAS/PRODUCTION AREA/MARKET AREA (Cont'd)

- (a) WNG will provide nondiscriminatory access to all sources of supply in accordance with Part 284 of the Commission's regulations and will not give shippers of its gathering affiliate(s) undue preference over shippers of nonaffiliated gatherers or other customers in scheduling, transportation, storage or curtailment priority; and
- (b) WNG will not condition or tie its agreement to provide transportation service to an agreement by the producer, customer, end-user, or Shipper relating to any service by any gathering affiliate(s), any service by it on behalf of its gathering affiliate(s), or any services in which its gathering affiliate(s) are involved.

3. QUALITY

3.1 Gas Delivered

Gas delivered by WNG shall be of merchantable quality and shall have a system-wide weighted average heat content of not less than 950 Btus per cubic foot on a dry basis.

3.2 Gas Received

Unless (1) otherwise specified in the executed Service Agreement, (2) specifically excluded pursuant to paragraph (k) below, or (3) arrangements acceptable to WNG to process, condition or treat non-conforming gas are made, all gas tendered to WNG at any receipt point hereunder shall conform to the following specifications:

- (a) Liquids: The gas shall be free from hydrocarbons and water in their liquid state at the temperatures and pressures delivered and shall not have a hydrocarbon dew point in excess of forty degrees Fahrenheit (40 deg. F.) as calculated from a chemical analysis based upon an assumed pressure of seven hundred fifty (750) pounds per square inch absolute.
- (b) Hydrogen Sulfide and Total Sulfur: The gas shall contain not more than one quarter (1/4) grain of hydrogen sulfide per one hundred (100) cubic feet and not more than twenty (20) grains total sulfur per one hundred (100) cubic feet.

Effective Date: 09/29/1994 Status: Effective
FERC Docket: CP93-327-001

First Revised Sheet No. 207 First Revised Sheet No. 207 : Superseded
Superseding: Substitute Original Sheet No. 207

GENERAL TERMS AND CONDITIONS

3. QUALITY (Cont'd)

- (e) Hydrogen: Gas from crude oil refineries shall contain no more than trace amounts of free hydrogen.
- (f) Dust, Gums, etc.: The gas shall be commercially free of dust, gums, dirt, paraffin, impurities and other solid matter.
- (g) Heating Value: The gas shall have a gross heating value of not less than nine hundred fifty (950) Btu's per cubic foot and shall not have a hydrocarbon dew point in excess of forty degrees Fahrenheit (40 deg. F.) as calculated from a chemical analysis based upon an assumed pressure of seven hundred fifty (750) pounds per square inch absolute. The term "gross heating value" when applied to a cubic foot of gas shall mean the number of Btu's produced by the complete combustion, at constant pressure, of the amount of the gas which would occupy a volume of one (1) cubic foot at a temperature of sixty degrees Fahrenheit (60 deg. F.) corrected for water vapor.
- (h) Temperature: The temperature of the gas at the receipt point shall not exceed one hundred twenty degrees Fahrenheit (120 deg F.).
- (i) Water Vapor: Gas received in Kansas, Oklahoma or Texas shall not contain more than seven (7) pounds of water in vapor phase per million cubic feet and gas received in Colorado or Wyoming shall not contain more than five (5) pounds of water in vapor phase per million cubic feet, except for gas tendered to WNG at a receipt point where WNG owns and operates the equipment necessary to reduce the water vapor content of the gas to meet this requirement.
- (j) Notwithstanding the provisions of paragraphs (a) through (i) above, gas quality varies throughout segments of WNG's pipeline system based on the function of each segment. The quality of the gas delivered by Shipper to WNG must, in WNG's reasonable discretion, be compatible with the gas typically existing in the segment of WNG's pipeline into which Shipper makes delivery.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 209 Original Sheet No. 209 : Superseded

GENERAL TERMS AND CONDITIONS

3. QUALITY (Cont'd)

If, at any time, gas tendered to WNG shall fail to substantially conform to any of the applicable quality specifications and WNG notifies the Shipper of such deficiency, and such deficiency is not corrected within a reasonable period of time, WNG may, at its option, refuse to accept delivery pending correction of the deficiency by Shipper or continue to accept delivery and make such changes necessary to cause the gas to conform to such specifications, in which event, prior to making such changes, WNG shall provide Shipper with an estimate of the costs that are expected to be incurred by WNG in effecting such changes and Shipper shall agree to reimburse WNG for all such costs incurred by WNG in effecting such changes; provided, however, that WNG may at any time refuse to accept delivery of gas which it considers to be unsafe or hazardous or to impair the operation or use of its facilities. Failure by Shipper to tender deliveries that conform to any of the applicable quality specifications shall not be construed to eliminate, or limit in any manner, the rights and obligations existing under any other provisions of the executed Service Agreement.

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97- 67-004

Second Revised Sheet No. 210 Second Revised Sheet No. 210 : Superseded
Superseding: First Revised Sheet No. 210

GENERAL TERMS AND CONDITIONS

4. RECEIPT, DELIVERY AND POOLING POINTS

4.1 Designation of Receipt, Delivery, and Pooling

Primary receipt and delivery points under firm agreements shall be specified in the executed service agreements. Receipt points for the withdrawal of gas from storage and delivery points for the injection of gas into storage shall be specified as "storage". WNG shall make available Master Receipt Point and Master Delivery Point lists within the Production Area and the Market Area.

The points of interface between (a) the Production Area and the Market Area, and (b) the facilities of WNG and other interstate or intrastate pipelines, may be designated by Shippers in transportation service agreements as receipt and delivery points. Parties holding a service agreement to transport gas on WNG's system upstream of the production area/market area interface will be charged for upstream (production area) transportation and parties holding a service agreement to transport gas on WNG's system downstream of the production area/market area interface will be charged for downstream (market area) transportation.

WNG will provide pooling service pursuant to Rate Schedule IPS contained herein. There will be only one Pooling Service Agreement per area per Pooling Shipper. The Shipper under the Pooling Service Agreement, shall at the time of the nomination, identify each corresponding Shipper and Transportation Agreement at the pooling point.

Effective Date: 05/01/1997 Status: Effective

FERC Docket: RP97-258-000

Original Sheet No. 210A Original Sheet No. 210A : Superseded

GENERAL TERMS AND CONDITIONS

4. RECEIPT, DELIVERY AND POOLING POINTS (Cont'd)

Pooling Agreements will remain in effect during periods of daily balancing, as defined in Article 9.4, unless WNG's safe operations, system integrity, or reliable service is threatened.

Any applicable storage charges are in addition to transportation charges.

A Shipper may contract with any other party to act as agent for purposes of administering the Shipper's service agreement with WNG. An agent has the same rights as the Shipper under the Shipper's service agreement with WNG, to the extent that such Shipper has expressly delegated those rights to the agent.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 211 Original Sheet No. 211 : Superseded

GENERAL TERMS AND CONDITIONS

4. RECEIPT, DELIVERY AND POOLING POINTS

4.1 Designation of Receipt, Delivery, and Pooling Points

Primary receipt and delivery points under firm agreements shall be specified in the executed service agreements. Receipt points for the withdrawal of gas from storage and delivery points for the injection of gas into storage shall be specified as "storage".

The points of interface between (a) each Gathering Area and the Production Area or Market Area, (b) the Production Area and the Market Area, and (c) the facilities of WNG and other interstate or intrastate pipelines may be designated by shippers in transportation service agreements as receipt and delivery points and are considered to be pooling points. Since pooling points are located at points of interface between areas on WNG's system (which are at rate breaks on WNG's system), or at interconnects with other pipelines, parties shipping gas on WNG to a pooling point will be charged for upstream transportation of gas and parties shipping gas on WNG from a pooling point will be charged for downstream transportation of gas. Any applicable storage charges are in addition to transportation charges.

WNG shall make available Master Receipt Point and Master Delivery Point lists within the Production Area and the Market Area.

4.2 Receipt and Delivery Point Flexibility

Primary receipt and delivery points may be changed effective on the beginning of any month. If a notice of such change is given to WNG on WNG's electronic bulletin board (EBB), such notice must be given 15 days prior to the proposed effective date. If a notice of such change is given to WNG by other means, such notice must be given 30 days prior to the proposed effective date. With respect to Rate Schedules TSS, STS, SFT, and FTS, such changes are subject to available capacity.

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97- 67-002

Second Revised Sheet No. 212 Second Revised Sheet No. 212 : Superseded
Superseding: First Revised Sheet No. 212

GENERAL TERMS AND CONDITIONS

5. DETERMINATION OF RECEIPTS AND DELIVERIES

5.1 Receipts

The monthly methodology types which may be agreed upon by WNG and the delivering party under a PDA or an OBA are ranked, pro rata, percentage, or swing. The party responsible for custody transfer (the party performing the measurement function) will provide the allocation. If the parties cannot agree upon a methodology, the actual quantity received shall be allocated pro rata among all Shippers based on each Shipper's approved and accepted nominations.

5.2 Deliveries

The monthly methodology types which may be agreed upon by WNG and the receiving party under a PDA or an OBA are ranked, pro rata, percentage, or swing. The party responsible for custody transfer (the party performing the measurement function) will provide the allocation. If the parties cannot agree upon a methodology, the actual quantity delivered shall be allocated pro rata among all Shippers based on each Shipper's approved and accepted nominations.

A Shipper under Rate Schedules STS and SFT may not receive deliveries of gas (1) under Rate Schedule ITS, (2) as a Replacement Shipper under the firm capacity reassignment provisions of Article 11, or (3) from third parties, unless such Shipper first takes its full MDTQ under Rate Schedule STS or SFT.

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97- 67-002

Second Revised Sheet No. 213 Second Revised Sheet No. 213 : Superseded
Superseding: First Revised Sheet No. 213

GENERAL TERMS AND CONDITIONS

5. DETERMINATION OF RECEIPTS AND DELIVERIES (Cont'd)

5.3 Availability and Applicability of OBAs and PDAs

WNG will enter into an OBA or PDA with any party who operates the facilities at a receipt or delivery point on WNG's transmission system if such party meets WNG's credit-worthiness standards; provided, however that WNG will not enter into OBAs at wellhead receipt points.

PDAs and OBAs will remain in effect during periods of daily balancing.

WNG will post on its Electronic Bulletin Board (EBB) the OBA or PDA methodology in effect at each receipt and delivery point.

6. RIGHT OF FIRST REFUSAL AT EXPIRATION OR RENEGOTIATION OF AGREEMENTS

6.1 Applicability

The right of first refusal is applicable to service agreements with terms of one year or more under Rate Schedules FTS, SFT, STS, FSS and TSS. If it is mutually agreeable between WNG and an existing capacity holder to renegotiate a service agreement prior to its expiration, the procedures in 6.2 through 6.5 shall apply.

6.2 Procedure

WNG will post the availability of capacity under an expiring or terminating service agreement on its electronic bulletin board together with all applicable terms (including quantity and maximum rate) six months prior to the expiration or termination of any such service agreement, however, if the termination notice period under a service agreement is less than six months, WNG shall post the availability of such capacity after either party provides the other with a notice of termination. Such posting shall state the bid closing date and will remain on the bulletin board for at least one month. Bids for such capacity may be for less than the total amount of the capacity available.

Effective Date: 07/01/1995 Status: Effective
FERC Docket: RP95-303-000

First Revised Sheet No. 214 First Revised Sheet No. 214 : Superseded
Superseding: Substitute Original Sheet No. 214

GENERAL TERMS AND CONDITIONS

6. RIGHT OF FIRST REFUSAL AT EXPIRATION OF AGREEMENTS (Cont'd)

The best bid shall be that bid which WNG determines, after consideration of the elements of the bid, including but not limited to, term, quantity, and rate(s), provides the greatest economic value, after discounting for net present value. WNG will evaluate the net present value of any bid using a discount rate equal to the interest rate applicable to pipeline refunds pursuant to Section 154.67 of the Commission's regulations or successor regulation. A bid to pay the maximum rate for a given term will be deemed superior to a bid to pay a specified dollar rate, which is equal to the currently effective maximum rate, for the same term, if other elements of the bids are the same. The maximum term to be utilized in determining the net present value of bids will be 20 years. In the event of a tie, the best bid first received by WNG will be the best bid.

Within 5 business days following the bid closing date, WNG will evaluate the bids received. WNG will not disclose the identity of the bidder making the best bid. If the best bid is a contingent bid, WNG will notify the bidder making the best bid within 5 business days following the bid closing date. That bidder will have 5 business days following such notification to satisfy or waive the contingency or WNG may disregard such bid.

WNG will notify the existing capacity holder of the best bid or that no bids were received within 5 business days after resolution of any contingencies and determining the best bid. The existing capacity holder will have a right of first refusal to match the best bid received for such capacity within 30 days after receiving the notification of the best bid. The existing capacity holder's right of first refusal will expire if it fails to match the best bid and WNG executes a service agreement with the bidder making the best bid.

6.3 Prepayment

To ensure that competing bids are bona fide, the bidding party must tender a prepayment and meet the credit-worthiness requirements, both as set forth in Article 8.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 215 Original Sheet No. 215 : Superseded

GENERAL TERMS AND CONDITIONS

6. RIGHT OF FIRST REFUSAL AT EXPIRATION OF AGREEMENTS (Cont'd)

The best bid shall be that bid which WNG determines, after consideration of the elements of the bid, including but not limited to, term, quantity, rate(s) and system operating impact, provides the greatest overall economic benefit, after discounting for net present value. WNG will evaluate the net present value of any bid using a discount rate equal to the interest rate applicable to pipeline refunds pursuant to Section 154.67 of the Commission's regulations or successor regulation. A bid to pay the maximum rate for a given term will be deemed superior to a bid to pay a specified dollar rate, which is equal to the currently effective maximum rate, for the same term, if other elements of the bids are the same. The maximum term to be utilized in determining the net present value of bids will be 20 years. In the event of a tie, the best bid first received by WNG will be the best bid.

Within 5 business days following the bid closing date, WNG will evaluate the bids received. WNG will not disclose the identity of the bidder making the best bid. If the best bid is a contingent bid, WNG will notify the bidder making the best bid within 5 business days following the bid closing date. That bidder will have 5 business days following such notification to satisfy or waive the contingency or WNG may disregard such bid.

WNG will notify the existing capacity holder of the best bid or that no bids were received within 5 business days after determining the best bid. The existing capacity holder will have a right of first refusal to match the best bid received for such capacity within 5 business days after receiving the notification of the best bid. The existing capacity holder's right of first refusal will expire if it fails to match the best bid and WNG executes a service agreement with the bidder making the best bid.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 216 Original Sheet No. 216 : Superseded

GENERAL TERMS AND CONDITIONS

6. RIGHT OF FIRST REFUSAL AT EXPIRATION OF AGREEMENTS (Cont'd)

6.3 Prepayment

To ensure that competing bids are bona fide, the bidding party must tender a prepayment and meet the credit-worthiness requirements, both as set forth in Article 8.

6.4 No Bids Received

If no bids are received, service may continue at a negotiated rate and term, but in no event shall WNG be required to provide service at less than maximum rates. If no bids are received and the existing capacity holder bids the maximum rate, the existing capacity holder may choose any term for the new service agreement consistent with Article 7.

6.5 Acceptance of Bids

WNG is not required to provide service at any rate less than the maximum rate is, or charge is, specified on Tariff Sheet No. 6 or 6a.

7. SERVICE AGREEMENT AND TERM

The rights and obligations of WNG and each Shipper shall be governed by the executed service agreement between the parties.

The term shall be governed by mutual agreement. Agreements for service having a primary term of less than five years shall not contain evergreen provisions. Agreements for service having a primary term of at least five years will continue for successive five year terms thereafter, unless cancelled, effective at the end of the primary term or at the end of any subsequent five year term, by two years advance written notice by either party.

Service agreements and the terms thereof are governed by the Natural Gas Act, the Natural Gas Policy Act and FERC regulations promulgated thereunder.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 217 Original Sheet No. 217 : Superseded

GENERAL TERMS AND CONDITIONS

7. SERVICE AGREEMENT AND TERM (Cont'd)

Failure to pay (1) amounts due for service rendered pursuant to executed service agreements, or (2) charges otherwise authorized under this FERC Gas Tariff will subject Shipper to suspension of service and/or termination of the service agreement as set forth in Article 18 (Billing and Payments).

8. OPERATING CONDITIONS FOR TRANSPORTATION SERVICE

Transportation (including storage) service shall be provided to any party, subject to the terms of the individual rate schedules, in a manner that is not unduly discriminatory.

8.1 Service Requests

All requests for service shall be made in writing. Shipper must complete a Service Request Form as provided in this FERC Gas Tariff. Each request shall be considered valid on the date all information and fees required on the request form are received by WNG's Transportation Services Department. All requests for firm service shall be accompanied by an earnest money payment equal to the lesser of \$10,000 or the amount of the Reservation Charge for one year. Such amount shall be applied to amounts due for service rendered and will not be refunded if Shipper does not execute the agreement tendered by WNG, which will be in the form contained in this tariff. If WNG is unable to provide the service requested, the earnest money will be refunded.

WNG shall not be obligated to accept requests for firm service that would require WNG to render more service than it can perform on or after the requested effective date.

WNG shall not be obligated to accept requests for firm service under Rate Schedules FTS, SFT, FSS, TSS, or STS to the extent WNG cannot perform such service on a firm basis 365 days per year, or if such requested service might interfere with its ability to provide no-notice service or other firm services for which WNG has already contracted.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 218 Original Sheet No. 218 : Superseded

GENERAL TERMS AND CONDITIONS

8. OPERATING CONDITIONS FOR TRANSPORTATION SERVICE (Cont'd)

Requests for service in which an affiliated marketer is involved shall be considered valid only when the information required by Section 250.16(b) (2) of the Commission's regulations is provided by the Shipper on the Service Request Form, or by WNG, for the Service Request Log maintained pursuant to Article 8.10.

Requests for service shall become invalid if the requestor:

- (a) fails to execute and return to WNG the appropriate service agreement within thirty (30) days after WNG tenders such service agreement to the requestor, unless the thirty-day period is extended by mutual agreement, or
- (b) fails to provide WNG, by no later than the time that such executed service agreement is returned to WNG:
 - (1) payment for all fees and facilities specified in the applicable rate schedule and service agreement, and
 - (2) any additional information (as described on WNG's Service Request Form) necessary for WNG to process requests for service consistent with all applicable rules, regulations or orders of the Commission or other regulatory authority having jurisdiction.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 219 Original Sheet No. 219 : Superseded

GENERAL TERMS AND CONDITIONS

8. OPERATING CONDITIONS FOR TRANSPORTATION SERVICE (Cont'd)

Prior to commencing service to be provided pursuant to Subpart B of Part 284 of the Commission's regulations, Shipper and (1) the local distribution company, or (2) the intrastate pipeline company shall provide certification to WNG, including sufficient information to verify that such service is on behalf of a local distribution company or intrastate pipeline, as provided by 18 CFR Section 284.102.

8.2 New Facilities

- (a) WNG shall not be obligated to construct, acquire, or replace any facilities to make service available under any rate schedule contained in this Volume No. 1 tariff. If WNG agrees to construct new facilities at receipt or delivery points, such facilities will be constructed pursuant to an executed Construction and Operating Agreement between WNG and the Shipper.
- (b) No facilities of others may be connected to WNG's facilities without WNG's prior approval. WNG shall have the right to review and approve the design of any facilities proposed to be installed by others, to inspect such facilities when installed, to request operating data, and to secure well and other necessary information relating to all new receipt and delivery locations in order to protect its existing facilities. WNG will not be unduly discriminatory in its approval of facilities to be connected to WNG facilities.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 220 Original Sheet No. 220 : Superseded

GENERAL TERMS AND CONDITIONS

8. OPERATING CONDITIONS FOR TRANSPORTATION SERVICE (Cont'd)

8.3 Commingling

The gas delivered by Shipper to WNG shall be under WNG's control and possession while such gas is in WNG's facilities until redelivery by WNG to Shipper and from the time when gas is received by WNG into its facilities, WNG shall commingle such gas with other gas owned by others. WNG's only obligation hereunder shall be to redeliver to Shipper or on behalf of Shipper at the scheduled delivery points a quantity of gas containing the total thermal equivalent of the quantity of gas received by WNG for Shipper's account, less any appropriate reductions for fuel and loss. In the event the natural gas tendered by Shipper to WNG at the receipt point(s), or delivered by WNG to Shipper (or for Shipper's account) at the delivery point(s), is commingled with other natural gas at the time of measurement, the determination of deliveries applicable to Shipper shall be made in accordance with Article 5 of the General Terms and Conditions.

8.4 Odorization

WNG may receive odorized gas by mutual agreement but shall not be obligated to odorize gas or to receive odorized gas in circumstances where the receipt of such gas may adversely affect the end use of such gas.

Effective Date: 12/26/1996 Status: Effective

FERC Docket: MT97- 2-000

Third Revised Sheet No. 221 Third Revised Sheet No. 221 : Superseded
Superseding: Second Revised Sheet No. 221

GENERAL TERMS AND CONDITIONS

8. OPERATING CONDITIONS FOR TRANSPORTATION SERVICE (Cont'd)

8.9 Relationship with Affiliated Marketing Entities

WNG is affiliated through a corporate parent organization, "The Williams Companies, Inc.," with corporations which engage in marketing or brokering as defined in Section 161.2 of the Commission's regulations ("Marketing Affiliates"). Those Marketing Affiliates are:

Altra Streamline, L.L.C.
Transco Energy Marketing Company
Transco Gas Marketing Company
TXG Gas Marketing Company
Volunteer Energy Corporation
WFS Gas Resources Company
Williams Energy Services Company

Williams Natural Gas Company and its Marketing Affiliates, except Volunteer Energy Corporation and Altra Streamline, L.L.C., have a common corporate secretary. Otherwise, all offices, officers and personnel are physically separated from the Marketing Affiliates and no officers, operating personnel or facilities are shared by WNG and its Marketing Affiliates.

WNG also has a merchant division which makes sales of gas pursuant to Rate Schedule PAS contained in this Volume No. 1 tariff. The WNG merchant division has no operating personnel but is managed by Williams Energy Services Company. No officers, operating personnel or facilities are shared by WNG and Williams Energy Services Company. WNG has not reserved any capacity for the PAS sales service and contemplates that all future PAS sales gas will be transported on capacity held by parties other than WNG.

Effective Date: 11/18/1996 Status: Effective

FERC Docket: MT97- 1-000

Second Revised Sheet No. 222 Second Revised Sheet No. 222 : Superseded
Superseding: First Revised Sheet No. 222

GENERAL TERMS AND CONDITIONS

8. OPERATING CONDITIONS FOR TRANSPORTATION SERVICE (Cont'd)

8.10 Service Log

WNG will maintain and update a service log on all requests for service pursuant to Section 250.16(c) of the Commission's regulations.

8.11 Electronic Bulletin Board

WNG will maintain an Electronic Bulletin Board (EBB) as required by Sections 284.8(b) (3) and 284.10 of the Commission's regulations, on which it will make available the following data concerning available capacity and the borrowing/purchasing of supplies:

(a) With regard to Available Capacity:

(1) For daily unscheduled capacity:

- i) the receipt points at which capacity is available,
- ii) the delivery points at which capacity is available,
- iii) the amount of capacity available at each receipt, delivery point, line segment and mainline,
- iv) available storage capacity,

(2) For capacity released by a firm shipper:

- i) the notices and information required by Article 11 of these General Terms and Conditions.

(b) With regard to offers to assume or purchase capacity, the prospective Shipper will provide the following information:

- (1) the locations at which capacity is desired,
- (2) the amount of capacity requested at each location,
- (3) the term requested for capacity, and
- (4) the name of the person to contact.

Any party may obtain information regarding access to such EBB by contacting WNG's Transportation Services Department, (918) 588-3865.

WNG will also provide a method for Shippers to download information contained in its electronic bulletin board files.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 223 Original Sheet No. 223 : Superseded

GENERAL TERMS AND CONDITIONS

8. OPERATING CONDITIONS FOR TRANSPORTATION SERVICE (Cont'd)

8.9 Relationship with Affiliated Marketing Entities

WNG is affiliated through a corporate parent organization, "The Williams Companies, Inc.," with corporations which engage in marketing or brokering as defined in Section 161.2 of the Commission's regulations ("Marketing Affiliates"). All WNG offices, officers and personnel are physically separated from the Marketing Affiliates. No officers, operating personnel or facilities are shared by WNG and its Marketing Affiliates.

WNG also has a merchant division which makes sales of gas pursuant to Rate Schedules PAS and PAS-Cost contained in this Volume No. 1 tariff. All WNG pipeline offices and operating personnel are physically separated from merchant division offices and operating personnel. No operating personnel or facilities are shared by the WNG pipeline and the WNG merchant division. WNG has not reserved any capacity for the PAS sales service and contemplates that all future PAS sales gas will be transported on capacity held by parties other than WNG.

8.10 Service Log

WNG will maintain and update a service log on all requests for service pursuant to Section 250.16(b)(2) and (c)(1) of the Commission's regulations.

Effective Date: 05/01/1997 Status: Effective

FERC Docket: RP97- 67-002

Original Sheet No. 224A Original Sheet No. 224A : Superseded

GENERAL TERMS AND CONDITIONS

8. OPERATING CONDITIONS FOR TRANSPORTATION SERVICE (Cont'd)

8.12 Complaint Procedures

Shippers or potential Shippers are encouraged to first work with WNG to resolve problems on an informal basis prior to submitting a formal complaint.

- (a) In the event of an unresolved problem, Shipper should submit a complaint in writing to WNG using the following address:

Williams Natural Gas Company
Attention: Vice President, Customer Services
P.O. Box 3288
One Williams Center
Tulsa, Oklahoma 74101

- (b) Any complaint shall state that it constitutes a complaint pursuant to these procedures. Any such complaint will be logged upon receipt by WNG pursuant to Section 250.16 of the Commission's regulations. An initial response will be provided by WNG within two business days after receipt of any such complaint. A meeting will be held between the Shipper and WNG no later than 30 days after the complaint is submitted to try to resolve the complaint.
- (c) If the complaint is not resolved to the Shipper's satisfaction, the Shipper may request a formal review by the Vice President, Customer Services. Review and written response will be made within 30 days.
- (d) If Shipper has exhausted all of the foregoing options, further discussion may be pursued with the General Counsel of WNG. Review and response by the General Counsel will be made within 30 days.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 225 Original Sheet No. 225 : Superseded

GENERAL TERMS AND CONDITIONS

8. OPERATING CONDITIONS FOR TRANSPORTATION SERVICE (Cont'd)

Any party may obtain information regarding access to such EBB by contacting WNG's Transportation Services Department, (918) 588-3865.

WNG will also provide a method for Shippers to download information contained in its electronic bulletin board files.

WNG will operate an EBB on a non-discriminatory basis. Access will be available twenty-four hours a day through a personal computer with a modem and the use of the EBB software package.

For information on the installation process, and any additional information, send a written request to WNG at:

Williams Natural Gas Company
P.O. Box 3288
Tulsa, Oklahoma 74101
Attn: Director - Transportation Services

WNG will back-up the daily information on the EBB. Historical information shall be kept for a rolling three (3) year period, inclusive of both on-line and archived data. For retrieval of historical information:

- (a) Historical information will be moved to a designated location on the electronic bulletin board to provide for online access. This data may be displayed on screen, downloaded, or printed by a user.
- (b) WNG may elect to archive historical data off-line from time to time. User may access this data as follows:
 - (1) User may send a written request or an electronic mail request to WNG requesting the historical data required.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 226 Original Sheet No. 226 : Superseded

GENERAL TERMS AND CONDITIONS

8. OPERATING CONDITIONS FOR TRANSPORTATION SERVICE (Cont'd)

- (2) WNG will retrieve and copy requested information electronically within two weeks of the date of the request, and make such available to the user.

WNG will use its best efforts to ensure the accuracy of information posted on its EBB; however, WNG shall not be liable for the accuracy of any information posted on its EBB unless any such inaccuracy results from gross negligence or willful misconduct by WNG.

8.12 Complaint Procedures

Shippers or potential Shippers are encouraged to first work with WNG to resolve problems on an informal basis prior to submitting a formal complaint.

- (a) In the event of an unresolved problem, Shipper should submit a complaint in writing to WNG using the following address:

Williams Natural Gas Company
Attention: Vice President, Transportation
P.O. Box 3288
One Williams Center
Tulsa, Oklahoma 74101

- (b) Any complaint shall state that it constitutes a complaint pursuant to these procedures. Any such complaint will be logged upon receipt by WNG pursuant to Section 250.16 of the Commission's regulations. An initial response will be provided by WNG within two business days after receipt of any such complaint. A meeting will be held between the Shipper and WNG no later than 30 days after the complaint is submitted to try to resolve the complaint.

Effective Date: 03/01/1996 Status: Effective

FERC Docket: RP96-124-000

Original Sheet No. 226A Original Sheet No. 226A : Superseded

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES

This article sets forth procedures for nomination and scheduling of service on WNG's system, curtailment in the event of unexpected loss of capacity after gas has been scheduled, and the treatment of imbalances. This article applies to all transportation and storage services, including services utilizing reassigned firm capacity, provided under rate schedules contained in this Volume No. 1 tariff.

9.1 Nomination Procedures

- (a) Shippers under Rate Schedules TSS and STS (no-notice service) are required to nominate quantities at receipt points from WNG's Master Receipt Point List into WNG's transmission system and quantities at the production area/market area paper pooling point, but not storage injection or withdrawal quantities or delivery quantities to primary delivery points (except the production area/market area paper pooling point); provided, however, that to the extent that component parts of TSS service have been assigned and the components retained by the Releasing Shipper are not within the storage to flowing supply ratio permitted in Rate Schedule TSS, deliveries must be nominated.
- (b) WNG will deliver gas to a Shipper hereunder, up to the Shipper's MDTQ, when that Shipper has provided a thermally equivalent quantity, plus fuel and loss, to WNG on the same gas day, either at designated receipt point(s) or from Shipper's storage gas. Shippers under all rate schedules except TSS and STS shall use their best efforts to deliver and receive gas at uniform daily rates of flow.
- (c) All nominations must be received by 9 a.m. Central Time or such later time as WNG may permit. Late nominations may be rejected on a nondiscriminatory basis.
 - (i) At least four (4) business days prior to the first day of each month, or such shorter time as WNG may permit,

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97- 67-004

Substitute Fifth Revised Sheet No. 227 Substitute Fifth Revised Sheet No. 227 : Superseded
Superseding: Substitute Fourth Revised Sheet No. 227

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

- (d) Ranking will be included in the list of data elements. WNG will use Shipper provided rankings when making reductions during the scheduling process when this does not conflict with tariff-based rules.
- (e) The nomination time line will be as follows: 11:30 a.m. CCT - Nominations must leave control of the nominating party; 11:45 a.m. CCT - Nominations must be received by WNG; 12:00 noon CCT - Quick response; 3:30 p.m. CCT - Completed confirmations must be received by WNG from upstream and downstream connected parties; 4:30 p.m. CCT - Receipt of scheduled quantities by Shipper and Point Operator (CCT on the day prior to flow). In addition to making scheduled quantities information available by 4:30 p.m., at the end of each day, WNG will also make available to Shippers information containing scheduled quantities, including scheduled intra-day nominations and any other scheduling changes.

The sending party must adhere to nomination, confirmation, and scheduling deadlines. It is the party receiving the request who has the right to waive the deadline. Nominations received after the nomination deadline will be scheduled after the nominations received before the nomination deadline.

- (f) Receiver of nomination initiates confirmation with the caveat that the receiver of the confirmation may relieve obligation of sender to send. At a receipt or delivery point, the lesser of rule (confirmed or nominated flow) applies when confirming. If no communication is received, the lesser of the new nomination or the previously scheduled quantity applies.
- (g) The level of information required to define a nomination for communications purposes is a line item containing all defined components.

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97- 67-002

First Revised Sheet No. 227A First Revised Sheet No. 227A : Superseded
Superseding: Original Sheet No. 227A

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

9.2 Intra-day Nominations

- (a) Intra-day nominations are defined as nominations submitted after the nomination deadline, whose effective time is no earlier than the beginning of the gas day and runs through the end of that gas day. Intra-day nominations can be used to request increases or decreases in total flow, changes to receipt points, or changes to delivery points of scheduled gas. Intra-day nominations do not roll-over (i.e. intra-day nominations span one day only). Intra-day nominations do not replace the remainder of a standing nomination. There is no need to renominate if intra-day nomination modifies existing nomination. A Shipper may submit at least one (1) intra-day nomination four (4) hours prior to gas flow.
- (b) All nominations, including intra-day nominations, will be based on a daily quantity; thus an intra-day nominator need not submit an hourly nomination. Intra-day nominations must include an effective date and time. The interconnected parties must agree on the hourly flows of the intra-day nomination, if not otherwise addressed in WNG's service agreement or tariff.
- (c) Except where specified in other GISB standards, all nomination procedures that apply to regular nominations apply to intra-day nominations. This means that the process (excluding time lines) of quick response, confirming with upstream and downstream parties, and scheduling, also applies to intra-day nominations.

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97- 67-004

Substitute Second Revised Sheet No. 227B Substitute Second Revised Sheet No. 227B : Superseded
Superseding: First Revised Sheet No. 227B

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

- (d) An intra-day nomination will not be accepted if it would curtail gas that is already flowing, regardless of its rate schedule.
- (e) Intra-day nominations cannot cause an agreement to exceed its MDTQ.

9.3 Scheduling

- (a) Receipts - WNG shall schedule gas at receipt points on its transmission system in the following order:
 - First, firm Shippers using primary receipt points up to the MDTQ of the service agreement,
 - Second, firm Shippers using secondary receipt points up to the MDTQ of the service agreement,
 - Third, ITS and AOS Shippers based on rate paid, from highest to lowest. ITS and AOS Shippers, whose gas is already flowing at a discounted rate, may state, in advance, that they are willing to pay the maximum rate to retain service in the event WNG receives a higher bid.
- (b) Deliveries - WNG shall schedule gas at delivery points on its transmission system in the following order:
 - First, firm Shippers using primary delivery points up to the MDTQ of the service agreement,
 - Second, firm Shippers using secondary delivery points up to the MDTQ of the service agreement,

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97- 67-002

Fifth Revised Sheet No. 228 Fifth Revised Sheet No. 228 : Superseded
Superseding: Fourth Revised Sheet No. 228

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

Third, firm Shippers using secondary delivery points not located on the same line segment as the primary delivery point under such Shipper's service agreement up to the MDTQ of the service agreement,

Fourth, ITS and AOS Shippers based on rate paid, from highest to lowest. ITS and AOS Shippers, whose gas is already flowing at a discounted rate, may state, in advance, that they are willing to pay the maximum rate to retain service in the event WNG receives a higher bid.

- (c) If WNG does not have sufficient capacity in any portion of its system to schedule all firm quantities nominated, Shipper provided rankings will be used when making reductions, as noted in Section 9.1(d) above.
- (d) Quantities will not be scheduled at receipt points or delivery points unless confirmed by the Delivering Party or Receiving Party controlling the facilities.

9.4 Periods of Daily Balancing

A period of daily balancing occurs when confirmed nominations and anticipated no-notice service deliveries are expected to exceed anticipated receipts plus WNG's firm storage withdrawal obligations. During such periods of daily balancing, actual receipts and deliveries of gas will be allocated to no-notice transportation and storage agreements on a daily basis rather than on a monthly basis. WNG will post on its EBB a "Notice of Implementation of Daily Balancing Procedures" by 5 p.m., for such daily balancing procedures to be effective the second gas day after issuance, or such shorter periods as may be necessary to protect the integrity of WNG's system. Time of posting on the EBB shall be considered the official time of notification. Such period of daily balancing will be applicable to all rate schedules and will, to the maximum extent possible, be imposed only on those portions of WNG's system where service integrity is threatened. PDAs and OBAs will remain in effect during periods of daily balancing. Such notice will remain on WNG's EBB throughout such period of daily balancing. The period of daily balancing will be lifted when confirmed nominations and anticipated no-notice service deliveries are not expected to exceed anticipated receipts plus storage withdrawal capability on WNG's pipeline system.

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97- 67-002

Fourth Revised Sheet No. 229 Fourth Revised Sheet No. 229 : Superseded
Superseding: Third Revised Sheet No. 229

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

9.5 Capacity Curtailment

When unexpected capacity limitations cause WNG to be unable to deliver the services already scheduled, the physical capacity in the affected area which WNG determines is available will be allocated among its customers as follows:

First, to firm Shippers pro-rata, based on MDTQs in the affected area (Production or Market).

Second, to interruptible Shippers, including AOS under firm rate schedules, based on rate paid from highest to lowest. Deliveries at the same rate shall be curtailed pro-rata. Interruptible Shippers may state, in advance, that they are willing to pay the maximum rate to avoid or minimize curtailment.

WNG shall provide prompt notification to all Shippers when it imposes capacity curtailment. Such notice shall state the reasons for the curtailment and WNG's estimate of the length of the curtailment period. WNG shall provide the notice by facsimile and shall post such notice on its EBB.

9.6 Unauthorized Overdeliveries, Under Receipts, and Penalties

- (a) Overdeliveries - During any period of daily balancing, if any Receiving Party takes a quantity of gas from any Delivery Point where at least 95% of volumes are measured by electronic flow measurement equipment (EFM) in excess of the quantity authorized (the quantity authorized is equal to the quantity scheduled by WNG and confirmed by the Receiving Party for the account of all Shippers delivering gas at that location plus the MDQ(s) for that Delivery Point under Rate Schedules TSS and STS which are not subject to capacity release), such excess quantities taken shall be considered Unauthorized Overdeliveries and shall be subject to daily balancing penalties as provided in (d) below. Actual quantity taken shall be determined by reference to recorded EFM data.

Effective Date: 04/01/1997 Status: Effective
FERC Docket: RP96-387-000

First Revised Sheet No. 229A First Revised Sheet No. 229A : Superseded
Superseding: Substitute Original Sheet No. 229A

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

Penalties will be levied by WNG against the Receiving Party who controls the facilities into which gas is delivered. If the Receiving Party does not have a transportation service agreement with WNG, the nomination confirmation shall serve as a contract between WNG and the Receiving Party for purposes of paragraph (d) below.

- (b) Under Receipts - During any period of daily balancing, if any Delivering Party delivers a quantity of gas into WNG's system at any Receipt Point, where at least 95% of volumes are measured by electronic flow measurement equipment (EFM), less than the nominations confirmed at such receipt point by such Delivering Party, the difference between the confirmed nomination and the actual quantity delivered shall be considered Unauthorized Under Receipts and shall be subject to daily balancing penalties as provided in (d) below. Actual quantity delivered shall be determined by reference to recorded EFM data. Penalties will be levied by WNG against the Delivering Party who controls the facilities from which gas is delivered. If the Delivering Party does not have a transportation service agreement with WNG, the nomination confirmation shall serve as a contract between WNG and the Delivering Party for purposes of paragraph (d) below.
- (c) On any day during a period of daily balancing, a Shipper under Rate Schedule(s) TSS, STS, FTS, SFT, and/or FSS may be subjected to daily balancing penalties by (1) exceeding any of the production area or market area MDTQs or MDWQ, reduced if necessary to reflect such items as capacity release, or (2) depleting its available gas in storage. Any volumes taken in excess of the production area or market area MDTQ's or MDWQ or any storage withdrawals made after such Shipper's storage account(s) is/are depleted, shall be considered Unauthorized Capacity Overrun and shall be subject to daily balancing penalties equal to 12 times the maximum monthly reservation rate for the applicable area per Dth; provided, however, that a 3% tolerance in excess of MDTQ shall be permitted. For any Receiving Party who is also a Shipper under this paragraph, any quantities taken in excess of MDQ at any delivery point will be credited to any quantities taken in excess of that party's MDTQ in total. Revenues received by WNG for

Effective Date: 04/01/1997 Status: Effective
FERC Docket: RP96-387-001

Substitute First Revised Sheet No. 229B Substitute First Revised Sheet No. 229B : Superseded
Superseding: 2 Substitute Original Sheet No. 229B

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

represent undersubscriptions of capacity and WNG will retain penalty revenues resulting from the highest level of MDTQ or MDWQ Unauthorized Capacity Overrun incurred by any Shipper on any day during each winter heating season (November through March). Penalty revenues resulting from lower levels of MDTQ or MDWQ Unauthorized Capacity Overrun incurred by the same Shipper on any other day during the same winter heating season will be credited to those Shippers who did not incur Unauthorized Capacity Overrun penalties on that day. Such credited penalty revenue associated with MDTQ overruns will be credited to Shippers who did not overrun their MDTQ on the same respective day and such credited penalty revenue associated with MDWQ overruns will be credited to Shippers who did not overrun their MDWQ on the same respective day. Credits will be pro rata based on MDTQ and MDWQ, respectively. Payment of a penalty under this paragraph shall not entitle Shipper to any future increased MDTQ or MDWQ.

Storage withdrawals made after a Shipper's storage account(s) is/are depleted shall be subject to daily balancing penalties equal to \$15 per Dth. Daily penalty revenue related to storage depletion will be credited to those Shippers whose storage account was not depleted on that day.

(d) For deliveries taken by any Receiving Party that are greater than 103% of the sum of confirmed delivery nominations plus the TSS/STS MDQ (Overdeliveries), or for receipts delivered by any Delivering Party that are less than 97% of confirmed receipt nominations (Under Receipts), on any day during a period of daily balancing, said Receiving or Delivering Party shall pay to WNG a balancing penalty for each Dth of Overdeliveries or Under Receipts as follows:

(i) the greater of \$10 or 5 times the average Gas Daily Index for WNG for each day for which daily balancing is in effect for each Dth of Overdeliveries or Under Receipts in excess of 3% through 10% of authorized delivery levels (for Overdeliveries) or confirmed nominations (for Under Receipts);

Effective Date: 05/01/1997 Status: Effective

FERC Docket: RP97- 67-002

Second Revised Sheet No. 229C Second Revised Sheet No. 229C : Superseded
Superseding: First Revised Sheet No. 229C

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

- (e) For each receipt or delivery point operator, WNG will aggregate receipts and deliveries which are on the same line segment and which are otherwise subject to this Article 9.6 for purposes of determining daily balancing penalties. Each receipt or delivery point is associated with a particular line segment on WNG's Master Receipt and Delivery Point Lists.
- (f) Delivery point operators at Delivery Points where at least 95% of volumes are measured by EFM, will be penalized during system-wide periods of daily balancing for hourly deliveries in excess of 1/16 times the sum of the respective non-reassigned delivery point MDQ under Rate Schedules TSS and STS plus the nominated quantity for each day. The penalty is \$10 per Dth or five times the average Gas Daily Index for WNG for the days in which daily balancing is in effect, whichever is greater, for excess deliveries.
- (g) Payments received by WNG for daily balancing penalties associated with Unauthorized Under Receipts shall be credited back to receipt point operators at points equipped with electronic flow measurement who did not incur any Under Receipts at such points during the period of daily balancing for which penalties were received. Payments received by WNG for daily balancing penalties associated with Unauthorized Overdeliveries shall be credited back to delivery point operators at points equipped with electronic flow measurement who did not incur any Overdeliveries at such point during the period of daily balancing for which penalties were received. Such credits shall be allocated based on each operator's pro rata share of the total receipt or delivery point measured volumes at these points for the period of daily balancing in which penalties were incurred.
- (h) The payment of a daily balancing penalty shall not under any circumstances be considered as a substitute for any other remedies available to WNG against the offending Delivering or Receiving Party, including, but not limited to, suspension or reduction of deliveries until Overdeliveries or Under Receipts are made up.

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97- 67-002

Second Revised Sheet No. 230 Second Revised Sheet No. 230 : Superseded
Superseding: Substitute First Revised Sheet No. 230

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

9.7 Emergency Situations

An emergency situation shall include, but shall not be limited to, a drop in delivery pressure to one or more Shippers which jeopardizes service to such Shipper(s), storage withdrawals, including Rate Schedule X-24, exceeding or being expected to exceed 1.275 MMDth for any day, equipment failure resulting in reduced delivery capacity on one or more segments of WNG's system, and actual or threatened periods of daily balancing or capacity curtailment.

WNG encourages parties to enter into voluntary agreements under which gas may be diverted from one Shipper to another in emergency situations. WNG will not provide emergency gas supplies, divert gas supplies, compensate parties whose gas may be diverted or bill parties who may receive gas diverted from others absent a written agreement with the affected parties. WNG shall not be liable for damages to any party adversely affected as a result of this Article 9.7.

In the event of an emergency situation, WNG will provide assistance to any Shipper on its system who desires to obtain additional gas or capacity, or to provide gas or capacity. Such assistance may include posting of data on its EBB regarding emergency gas supplies available, requests to purchase emergency gas supplies, firm capacity available for emergency use and firm capacity needed for emergency use. WNG will also provide any other relevant information which it has available regarding measurement, flow data and pressures as requested by affected Shippers.

9.8 Monthly Balancing

This Article 9.8 is applicable to Shippers under Rate Schedules FTS, SFT and ITS. This Article also applies to Shippers under Rate Schedules TSS and STS to the extent net injections result in Shipper's storage inventory balance exceeding the MSQ or to the extent Shipper's storage inventory balance is less than the amount of net withdrawals.

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

An imbalance results when a Shipper delivers or causes delivery to WNG at the receipt point(s) of a quantity of gas which, after appropriate reduction for fuel and loss, is less than or greater than the quantity of gas taken from WNG at the delivery point(s). Shippers shall maintain thermal balancing of receipts and deliveries on a daily basis to the maximum extent possible. Any monthly imbalances which do remain, however, shall be subject to the provisions of this Article 9.8.

- (a) All transportation agreements with each Shipper within the same area (production/market) will be combined for purposes of determining whether a net monthly imbalance exists. If a Shipper utilizes more than one agreement to transport the same gas sequentially within the same area, WNG will utilize original receipts and ultimate deliveries for purposes of determining the monthly imbalance. An imbalance statement shall be generated for each Shipper at the same time or prior to the generation of the transportation invoice, which will state their level of imbalance for the preceding calendar month. Shippers may elect to resolve their imbalances by the end of the calendar month following the month in which the imbalance occurs by any of the following means:
- (i) imbalance trading among Shippers in the same area,
 - (ii) treating the imbalance as if it had been injected into or withdrawn from the Shipper's storage account to the extent Shipper has storage capacity available or Shipper's storage inventory is sufficient to cover the imbalance (applies only to those Shippers who also have storage agreements with WNG),
 - (iii) adjusting nominations for the remainder of the current month, or
 - (iv) cashing-out imbalances in excess of the tolerance level, as defined in (b) below, at 100% of the spot market price applicable to WNG as published in the first issue of Inside FERC's Gas Market Report for the month in which the imbalance occurred.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 232 Original Sheet No. 232 : Superseded

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

WNG shall provide prompt notification to all Shippers when it imposes capacity curtailment. Such notice shall state the reasons for the curtailment and WNG's estimate of the length of the curtailment period. WNG shall provide the notice by facsimile and shall post such notice on its EBB.

9.5 Unauthorized Overrun Deliveries and Penalties

- (a) During any period of daily allocation, if any Shipper takes a quantity of gas from WNG's pipeline system in excess of the quantity received by WNG for Shipper's account plus the quantity withdrawn from storage for Shipper's account, such excess quantities taken shall be considered unauthorized overrun deliveries and shall be subject to unauthorized overrun penalties as provided in (c) below.
- (b) Shippers under Rate Schedules TSS and STS may be subjected to unauthorized overrun penalties by (1) exceeding any of the component MDTQs or MDWQ or such lesser authorized quantities, (2) taking a greater quantity from the system than the sum of the authorized MDWQ and the quantity of gas being received by WNG at the receipt point(s), or (3) depleting its available gas in storage.
- (c) If cumulative unauthorized overrun delivery quantities taken by any Shipper during a continuous period of daily allocation exceed 5% of authorized delivery levels or 100 Dth, whichever is greater, said Shipper shall pay to WNG, or to a qualified tax-exempt organization as provided in paragraph (e) below, an unauthorized overrun penalty for each Dth of overrun delivery quantities as follows:

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

- (d) During each twelve month period beginning on the effective date of this Article 9, WNG shall refund any net revenue (sales revenue less purchase cost) received from operation of paragraphs (a) (iv) and (c) to all Shippers on a pro-rata basis based on quantity delivered under rate schedules applicable to this Article 9.8 to each Shipper during such twelve month period. This refund shall be net of costs WNG incurs for purchases made for operational purposes. If WNG incurs a net cost during such twelve month period, the amount will be deferred and offset against revenue received in the next twelve month period. Carrying costs shall be calculated on the net balance each month (either net revenue or net cost) utilizing the rate set forth in Section 154.501 of the Commission's regulations.
- (e) In the event a monthly imbalance exceeding the tolerance set forth in Sections 9.8(b) and 9.8(c) results directly from (1) compliance with an operational flow order issued by WNG pursuant to Article 10, (2) inaccurate information provided by WNG, or (3) a force majeure event, such Shipper shall be allowed an additional month to resolve such imbalances.
- (f) No imbalance penalty will be imposed when a prior period adjustment applied to the current period causes or increases a current month penalty.
- (g) In the event actual or expected imbalances threaten the integrity of its system, WNG may take whatever actions it deems necessary to protect such system integrity, including, but not limited to, adjusting or rejecting Shipper nominations. Any actions taken by WNG pursuant to this paragraph shall not be unduly discriminatory.
- (h) Imbalances will not be cashed-out more than once.

9.9 Imbalances at Termination of Agreement

Imbalances existing at the termination of a service agreement shall be eliminated by the end of the second month following the termination of the agreement. Imbalances not eliminated within the two month period will be purchased by WNG from the Shipper at a price equal to 50% of the spot market price applicable to WNG as published in the first issue of Inside FERC's Gas Market Report for the last month of the agreement or sold by WNG to the Shipper at 150% of such spot market price for the last month of the agreement.

Effective Date: 07/01/1995 Status: Effective
FERC Docket: RP95-303-003

2 Substitute First Revised Sheet No. 234 2 Substitute First Revised Sheet No. 234 : Superseded
Superseding: Substitute Original Sheet No. 234

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

9.9 Supply Curtailment Procedures

This Article 9.9 is applicable only to sales by WNG under Rate Schedule PAS.

Curtailment of all sales service shall be pro-rata based on the quantity each customer has contracted to purchase from WNG. High priority users under Title IV of the NGPA may petition WNG for relief from such pro-rata curtailment.

9.10 Suspense Gas

WNG will notify Point Operators by approximately the 15th of each month of their level of suspense gas for the preceding calendar month. WNG will post on its EBB by approximately the 15th of each month quantities of suspense gas in the preceding month which cannot be attributed to any party. Any Point Operator who delivers unscheduled natural gas onto WNG's transmission system will be given sixty (60) days from the date WNG provides notice to the Point Operator that such gas has been received, to deliver it off the system or schedule it for delivery, or it will become the property of WNG at the end of the 60-day period. If the party who delivered such gas onto WNG's system is not known, the gas will become the property of WNG sixty (60) days after it was received by WNG. Any Point Operator who receives unscheduled natural gas from WNG's transmission system will be given sixty (60) days from the date WNG provides notice to the Point Operator that such gas has been delivered, to tell WNG what agreement the delivery should be allocated to, or the Point Operator will be charged 150% of the spot market price for the month in which the delivery (including associated fuel) was made, as defined in Section 9.8, plus the maximum ITS rate for both the production and market areas, grossed up for fuel, for gas delivered in the market area, or the maximum ITS rate for the production area, grossed up for fuel, for gas delivered in the production area. To the extent any Point Operator is assessed a penalty for Overdeliveries under Article 9.5, such Overdeliveries will be excluded from the charges for suspense gas deliveries provided in the preceding sentence.

Effective Date: 04/01/1997 Status: Effective
FERC Docket: RP96-387-000

First Revised Sheet No. 235 First Revised Sheet No. 235 : Superseded
Superseding: Substitute Original Sheet No. 235

GENERAL TERMS AND CONDITIONS

10. OPERATIONAL FLOW ORDERS

10.1 General

WNG may issue operational flow orders (OFO's) to Shippers under Rate Schedules ITS, ISS, TSS, FSS, STS, SFT and FTS, or to Point Operators as described in this Article 10 as it deems necessary to protect the integrity of its system or any portion thereof. WNG's actions with respect to OFO's are to be reasonable, objective, and non-discriminatory. No Shipper or Point Operator that is subject to an OFO shall be required to exceed its contractual rights or obligations under its agreement with WNG. WNG shall not be liable for any resulting damages, costs, or expenses incurred as a result of such OFO unless such damages, costs, or expenses result from the negligence or willful misconduct by WNG. The types of OFO's described below are illustrative and are not intended to be all-inclusive. If any Shipper or Point Operator does not follow the operational orders issued hereunder, such Shipper or Point Operator, in addition to all other remedies, shall be liable for any resulting damages, costs, or expenses and will indemnify WNG from any such damages, costs, and expenses to WNG or any other party. Except for reason of force majeure, WNG will provide a reservation charge and surcharge credit for reduced deliveries that result from the issuance of an OFO.

OFO's will be issued by 5:00 p.m. Central time. The OFO will be effective one gas day later (second gas day after issuance of OFO), in accordance with the Article 9 nomination and scheduling provisions, unless otherwise provided in the order. WNG may make OFO's effective with a shorter notice if necessary to protect the integrity of its system. Nomination changes required by an OFO must be made in accordance with Article 9.1(c) and (d).

Each Shipper and Point Operator shall designate one or more persons for WNG to contact on operational matters on a 24-hour a day, 365 days a year basis. If WNG is unable to contact any Shipper or Point Operator because that Shipper's or Point Operator's contact person(s) is unavailable, such Shipper or Point Operator shall be solely responsible for any consequences arising from such failure of communications.

Effective Date: 07/01/1995 Status: Effective
FERC Docket: RP95-303-000

First Revised Sheet No. 236 First Revised Sheet No. 236 : Superseded
Superseding: Substitute Original Sheet No. 236

GENERAL TERMS AND CONDITIONS

10. OPERATIONAL FLOW ORDERS (Cont'd)

Operational flow orders shall be issued by telephone and facsimile transmission and shall also be posted on WNG's EBB. Notice of such operational flow order shall specify the nature of the problem sought to be addressed, the anticipated duration of the required compliance, and the parameters of such compliance. WNG will issue general, system-wide OFOs only after WNG determines that it is not possible for it to issue an OFO on a specific portion of the system.

10.2 Types of Operational Flow Orders

(a) Storage injections and withdrawals

WNG may direct Shippers under Rate Schedules TSS and STS to increase or decrease receipts of flowing gas in the event storage injections or withdrawals, respectively, exceed or fall below guidelines established in Rate Schedule FSS.

WNG may direct Shippers under Rate Schedules TSS and STS to increase receipts of flowing gas in the event total storage withdrawal levels are expected to exceed the MDWQ for those services.

WNG may direct Shippers under Rate Schedules TSS, STS, ITS, ISS, FSS, SFT and FTS to decrease receipts of flowing gas in the event WNG does not have sufficient storage injection capacity to receive and inject gas tendered or projected to be tendered to WNG for storage or to maintain supply/demand balance on its system.

(b) System maintenance

WNG may direct Shippers under Rate Schedules TSS, STS, SFT, ITS, ISS, FSS and FTS to increase or decrease receipts of flowing gas in specified line segments in order to accommodate required maintenance, either scheduled or unscheduled.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 237 Original Sheet No. 237 : Superseded

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

(i) Net imbalances in excess of the tolerance provided above with Shippers subject to this paragraph (c) which are not resolved by the end of the first month following the month in which the imbalance occurred shall be subject to a balancing fee equal to the maximum rate under Rate Schedule ISS, plus associated storage fuel and loss. Shippers remain responsible for actual elimination of the imbalance, notwithstanding the payment of the balancing fee.

(ii) Net imbalances in excess of the tolerance provided above with Shippers subject to this paragraph (c) which are not resolved by the end of the second month following the month in which the imbalance occurred shall be cashed-out according to the schedule set forth in (A) and (B) below. Spot price refers to the spot market price applicable to WNG as published in the first issue of Inside FERC's Gas Market Report for the month in which the imbalance occurred.

(A) Receipts in excess of deliveries shall be purchased by WNG from the Shipper at the following prices:

Percent by which receipts exceed deliveries	Purchase Price
Up to 10% or 1,000 Dth	N/A
ò10% but less than 15%	.7 x spot price
ò15% but less than 20%	.6 x spot price
ò20%	.5 x spot price

Effective Date: 04/01/1997 Status: Effective

FERC Docket: RP96-387-000

Original Sheet No. 237A Original Sheet No. 237A : Superseded

GENERAL TERMS AND CONDITIONS

10. OPERATIONAL FLOW ORDERS (Cont'd)

10.3 Failure to Comply with Operational Flow Orders

If Shipper or Point Operator fails to comply with the terms of an OFO for reasons other than WNG's negligence or misconduct, such Shipper or Point Operator shall be liable for a penalty equal to the greater of \$10.00 or 5 times the average Gas Daily Index for WNG for the days of noncompliance for each Dth by which it deviated from the requirements of the OFO. If the Point Operator does not have a transportation service agreement with WNG, the nomination confirmation shall serve as a contract between WNG and the Point Operator for purposes of this Article.

Payments received by WNG for OFO penalties shall be credited to WNG's GSR Costs to be recovered pursuant to Article 14.2.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 238 Original Sheet No. 238 : Superseded

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

(B) Deliveries in excess of receipts shall be sold by WNG to the Shipper at the following prices:

Percent by which deliveries exceed receipts	Sales Price
Up to 10% or 1,000 Dth	N/A
ø10% but less than 15%	1.3 x spot price
ø15% but less than 20%	1.4 x spot price
ø20%	1.5 x spot price

During each twelve month period beginning on the effective date of this Article 9, WNG shall refund any net revenue (sales revenue less purchase cost) received from operation of this paragraph (c)(ii) to all shippers on a pro-rata basis based on quantity delivered under rate schedules applicable to this Article 9.7 to each Shipper during such twelve month period. If WNG incurs a net cost during such twelve month period, the amount will be deferred and offset against revenue received in the next twelve month period. Carrying costs shall be calculated on the net balance each month utilizing the rate set forth in Section 154.67 of the Commission's regulations.

- (d) In the event a monthly imbalance exceeding the tolerance set forth above results directly from (1) compliance with an operational flow order issued by WNG pursuant to Article 10, or (2) inaccurate information provided by WNG, such Shipper shall be allowed an additional month to resolve such imbalances.
- (e) In the event actual or expected imbalances threaten the integrity of its system, WNG may take whatever actions it deems necessary to protect such system integrity, including, but not limited to, adjusting or rejecting Shipper nominations.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 239 Original Sheet No. 239 : Superseded

GENERAL TERMS AND CONDITIONS

9. SCHEDULING, CURTAILMENT AND IMBALANCES (Cont'd)

9.8 Imbalances at Termination of Agreement

Imbalances existing at the termination of a service agreement shall be eliminated by the end of the second month following the termination of the agreement. Imbalances not eliminated within the two month period will be purchased by WNG from the Shipper at a price equal to 50% of the spot market price applicable to WNG as published in the first issue of Inside FERC's Gas Market Report for the last month of the agreement or sold by WNG to the Shipper at 150% of such spot market price for the last month of the agreement.

9.9 Supply Curtailment Procedures

This Article 9.9 is applicable only to sales by WNG under Rate Schedule PAS.

Curtailment of all sales service shall be pro-rata based on the quantity each customer has contracted to purchase from WNG. High priority users under Title IV of the NGPA may petition WNG for relief from such pro-rata curtailment.

GENERAL TERMS AND CONDITIONS

11. FIRM CAPACITY REASSIGNMENT (Cont'd)

Except as provided in the preceding paragraph, a Replacement Shipper has the same receipt and delivery point flexibility rights and restrictions as the Primary Shipper and is subject to the same creditworthiness requirements. A Releasing Shipper may not impose additional creditworthiness requirements. The Replacement Shipper may only reassign the capacity under this Article 11.

- (d) The Primary Shipper, any Subsequent Shipper, and any Replacement Shipper remain liable to WNG for the reservation fee, reservation balancing fee, if applicable, and any reservation fee surcharges under its service agreement and shall receive a credit for revenues received from the current Replacement Shipper as provided in Article 11.7 below. Releasing Shippers utilizing this procedure release WNG from any liability resulting from the breach by the Replacement Shipper(s) of any conditions or restrictions specified by the Releasing Shipper(s).

11.3 Pre-arranged releases

- (a) Short Term Releases (31 days or less): WNG will notice short-term pre-arranged deals for capacity through a posting on its EBB. Such pre-arranged release of firm capacity need not comply with the notification, posting, and bidding requirements of Article 11.4. A firm release under this paragraph shall be posted on WNG's electronic bulletin board (EBB) within two business days after the release transaction commences. Any such release may not be extended to the same Replacement Shipper within 28 days of the first release, without being subject to the provisions of Article 11.4.
- (b) Long Term Releases (more than 31 days): WNG will notice long-term pre-arranged deals for capacity through a posting on its EBB. The Pre-arranged Shipper and parties who wish to bid for the capacity, with the exception of releases at the maximum rate, must comply with the posting, bidding, and matching requirements of Article 11.4.

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97- 67-002

Second Revised Sheet No. 241 Second Revised Sheet No. 241 : Superseded
Superseding: First Revised Sheet No. 241

GENERAL TERMS AND CONDITIONS

11. FIRM CAPACITY REASSIGNMENT (Cont'd)

11.4 Procedure

- (a) Bids and offers must be complete before being posted. Only posted offers and bids will be available electronically. Completed offers for release and bids, including pre-arranged releases, shall be posted upon receipt, unless Releasing Shipper requests otherwise. Releasing Shippers may require a posting time provided such posting time comports with the standard time line set forth below. The Capacity Release time line is applicable to all parties involved in the Capacity Release process; however, it is only applicable if (1) all information provided by the parties to the transaction is valid and the Replacement Shipper has been determined to be credit worthy before the capacity release bid is tendered; and (2) there are no special terms or conditions of the release.

A Shipper desiring to release firm capacity for less than five months, including pre-arranged releases at less than maximum rates, must tender an offer to release capacity by 1:00 p.m. CCT on the day before nominations are due. A Shipper desiring to release firm capacity for five months or longer, including pre-arranged releases at less than maximum rates, must tender an offer to release capacity by 1:00 p.m. CCT four business days before award for long-term releases.

After posting of the offer, there will be an open season during which WNG will receive open bids for the released capacity. The open season will end no later than 2:00 p.m. CCT on the day before nominations are due. The evaluation period begins at 2:00 p.m. CCT during which contingency is eliminated, determination of best bid is made, and ties are broken; evaluation period ends at 3:00 p.m. CCT. The match or award is communicated by 3:00 p.m. CCT; match response by 4:00 p.m. CCT; award posting by 5:00 p.m. CCT; posting of pre-arranged deals not subject to bid by 9:00 a.m. CCT the day of nominations; contract tendered with the contract number by 10:00 a.m. CCT; contract executed; nominations possible for next day gas flow.

There will be no extensions of the original bid period or the pre-arranged deal match period without posting a new release.

Effective Date: 10/01/1994 Status: Effective
FERC Docket: RP94-381-000

First Revised Sheet No. 242 First Revised Sheet No. 242 : Superseded
Superseding: Substitute Original Sheet No. 242

GENERAL TERMS AND CONDITIONS

11. FIRM CAPACITY REASSIGNMENT (Cont'd)

- (b) WNG will post the information provided by the Releasing Shipper on its EBB. The posting will include, but will not be limited to:
- (1) the quantity available for assignment,
 - (2) the points of receipt and delivery and the released quantity for each point,
 - (3) the term of the assignment, and whether the release is on a permanent or temporary basis,
 - (4) whether the assignment is firm or recallable and the recall conditions, if applicable,
 - (5) the minimum reservation charge including the reservation balancing fee the Releasing Shipper will accept, and/or, if the Shipper elects, the minimum Reservation Charge restated on a volumetric basis,
 - (6) any Pre-arranged Shipper proposed to obtain released capacity under the rates, terms and conditions contained in the Shipper's Notice
 - (7) whether contingent bids will be accepted subject to Article 11.4(c),
 - (8) any other conditions the Releasing Shipper specifies for the assignment in accordance with Article 11.4 (a).

Posting will ensue no later than two business days after receipt of the Shipper's request.

The posting will continue for as long as requested by the Releasing Shipper, provided that releases for terms of less than one year will be posted for at least two (2) Business days, and releases for terms of one year or more will be posted for at least ten (10) business days. In no event will either posting period exceed thirty days. The releasing Shipper is responsible for verifying the accuracy of the posting.

A Releasing Shipper may withdraw its offer to release capacity at any time prior to the close of the bidding period specified in Article 11.4 only if an unanticipated need for the capacity develops.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 243 Original Sheet No. 243 : Superseded

GENERAL TERMS AND CONDITIONS

10. OPERATIONAL FLOW ORDERS (Cont'd)

10.3 Penalties

All quantities of gas tendered to WNG and/or taken by Shipper on a daily basis in violation of WNG's operational orders shall be treated as unauthorized overrun quantities and penalties shall apply as provided in Article 9.5.

11. FIRM CAPACITY REASSIGNMENT

11.1 For purposes of this Article 11, the following definitions shall apply:

- (a) Shipper - means any party who is an initial signatory to a Service Agreement with WNG.
- (b) Subsequent Shipper - means any party that acquires firm capacity rights on WNG's system pursuant to Article 8.13.
- (c) Releasing Shipper - means any party releasing capacity under Rate Schedules TSS, FTS and FSS, whether the Primary Shipper of capacity or a Subsequent Shipper of capacity.
- (d) Replacement Shipper - means any party receiving the capacity being released.
- (e) Pre-arranged Shipper - means the party to receive the capacity assignment in a pre-arranged agreement.
- (f) Initial Posting Period - means the period of time the notice of available capacity is posted on the Electronic Bulletin Board (EBB) before bids will be accepted.
- (g) Bidding Period - means the period of time bids to purchase released capacity will be accepted.

Effective Date: 03/01/1996 Status: Effective
FERC Docket: RP96-124-000

Second Revised Sheet No. 244 Second Revised Sheet No. 244 : Superseded
Superseding: First Revised Sheet No. 244

GENERAL TERMS AND CONDITIONS

11. FIRM CAPACITY REASSIGNMENT (Cont'd)

A bidder may withdraw its bid for capacity at any time prior to the close of the bidding period specified in Article 11.4(b), but may only submit a new bid for that released capacity having a higher economic value. If a person submits multiple bids, and withdraws one, all bids for the same released capacity or any portion thereof are considered withdrawn.

If the Releasing Shipper has specified a procedure for determining the best bid, WNG will utilize the Releasing Shipper's desired procedure; otherwise, WNG will consider only the demand component (restated to the demand basis if the bid is volumetric) and the term of bids, in valuing the bids. A volumetric rate may not exceed the 100% load factor equivalent of the maximum reservation charge for the applicable firm service. Such maximum volumetric rates are stated on Sheet 6A of this Gas Tariff. The value of offers will be calculated on a net present value basis per Dth of firm capacity. WNG will use a discount rate equal to the interest rate applicable to pipeline refunds pursuant to Section 154.501 of the Commission's regulations or successor regulation to evaluate all bids.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 245 Original Sheet No. 245 : Superseded

GENERAL TERMS AND CONDITIONS

11. FIRM CAPACITY REASSIGNMENT (Cont'd)

- (c) A Primary Shipper may only reassign capacity between primary receipt and primary delivery points specified in the executed service agreement. The Replacement Shipper and any subsequent Releasing Shipper must obtain the Primary Shipper's consent, in writing, to any change in the primary receipt or delivery points requested by the Replacement Shipper(s). Secondary receipt and secondary delivery points and pooling points are available to a Replacement Shipper to the same extent that they are available to the Releasing Shipper pursuant to Article 4.2.

Except as provided in the preceding paragraph, a Replacement Shipper has the same receipt and delivery point flexibility rights and restrictions as the Primary Shipper and is subject to the same creditworthiness and regulatory fee requirements. A Releasing Shipper may not impose additional creditworthiness requirements. The Replacement Shipper may only reassign the capacity under this Article 11.

- (d) The Primary Shipper, any Subsequent Shipper, and any Replacement Shipper remain liable to WNG for the reservation fee and any reservation fee surcharges under its service agreement and shall receive a credit for revenues received from the current Replacement Shipper as provided in Article 11.7 below. Releasing Shippers utilizing this procedure release WNG from any liability resulting from the breach by the Replacement Shipper(s) of any conditions or restrictions specified by the Releasing Shipper(s).

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 246 Original Sheet No. 246 : Superseded

GENERAL TERMS AND CONDITIONS

11. FIRM CAPACITY REASSIGNMENT (Cont'd)

11.3 Pre-arranged releases

- (a) Short Term Releases (less than one month): WNG will notice short-term pre-arranged deals for capacity through a posting on its EBB. Such pre-arranged release of firm capacity need not comply with the notification, posting, and bidding requirements of Article 11.4. A firm release under this paragraph shall be posted on WNG's electronic bulletin board (EBB) within two business days after the release transaction commences. Any such release may not be extended to the same Replacement Shipper within 30 days of the first release, without being subject to the provisions of Article 11.4.
- (b) Long Term Releases (one month or more): WNG will notice long-term pre-arranged deals for capacity through a posting on its EBB. The Pre-arranged Shipper and parties who wish to bid for the capacity must comply with the posting, bidding, and matching requirements of Article 11.4.

11.4 Procedure

- (a) A Releasing Shipper desiring to reassign firm capacity must initiate the assignment of capacity by executing and delivering to WNG a Release Notice. The Releasing Shipper must notify WNG no less than 2 business days prior to the desired posting date for releases.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 247 Original Sheet No. 247 : Superseded

GENERAL TERMS AND CONDITIONS

11. FIRM CAPACITY REASSIGNMENT (Cont'd)

The Releasing Shipper must specify the term, quantity and minimum rate the Releasing Shipper is willing to accept as well as whether the assignment is subject to recall and the applicable recall conditions. The Releasing Shipper may specify further objective and non-discriminatory conditions in its Release Notice, such as (1) alternative economic criteria for evaluating bids; (2) whether bids using a one-part, volumetric rate will be accepted; (3) alternate methods for breaking ties; (4) the time period the posting is to remain on the EBB; (5) whether contingent bids will be accepted and, if so, the method by which contingent bids will be evaluated; and (6) whether a bid for a portion of the capacity offered will be accepted. If a Releasing Shipper specifies its own procedures for evaluating bids, they shall be posted on WNG's EBB, objectively stated, and shall be applicable to all potential bidders on a non-discriminatory basis. The terms and conditions must not conflict with this FERC Gas Tariff, and WNG may reject conditions which are administratively impractical.

- (b) WNG will post the information provided by the Releasing Shipper on its EBB. The posting will include, but will not be limited to:
- (1) the quantity available for assignment,
 - (2) the points of receipt and delivery and the released quantity for each point,
 - (3) the term of the assignment, and whether the release is on a permanent or temporary basis,
 - (4) whether the assignment is firm or recallable and the recall conditions, if applicable,
 - (5) the minimum reservation charge the Releasing Shipper will accept, and/or, if the Shipper elects, the minimum Reservation Charge restated on a volumetric basis,
 - (6) any Pre-arranged Shipper proposed to obtain released capacity under the rates, terms and conditions contained in the Shipper's Notice
 - (7) whether contingent bids will be accepted subject to Article 11.4(c),

Effective Date: 10/01/1994 Status: Effective
FERC Docket: RP94-381-000

First Revised Sheet No. 248 First Revised Sheet No. 248 : Superseded
Superseding: Substitute Original Sheet No. 248

GENERAL TERMS AND CONDITIONS

11. FIRM CAPACITY REASSIGNMENT (Cont'd)

- (d) Balancing fees charged the Replacement Shipper when the FTS component is released under a TSS contract.

Credits for gross revenues billed less the revenues calculated in (a), (b), (c) and (d) above shall be given on invoices to Releasing Shippers for the same month the release is effective.

The Service Agreement of the Releasing Shipper remains in full force and effect, and the Releasing Shipper will be liable for the amount of the reservation charge and surcharges if the Replacement Shipper fails to pay the reservation charge and surcharges. The Releasing Shipper is also liable for interest on the amount of reservation charges and surcharges not paid by the Replacement Shipper.

The Replacement or Prearranged Shipper shall be liable to WNG for all charges it incurs.

The Replacement Shipper is subject to the same obligations and entitled to the same rights enjoyed by the Releasing Shipper, including the use of "paper" pooling points.

11.8 Permanent Releases of Capacity

Where there is a permanent release of capacity, such release is at the same rate paid by the Releasing Shipper and for the remaining term of the service agreement, and the Replacement Shipper meets WNG's creditworthiness standards, WNG will release the Releasing Shipper from liability for the permanently released portion of the contract.

12. INTERRUPTIBLE CAPACITY AND CREDITING OF INTERRUPTIBLE AND AOS REVENUE

WNG will post on its electronic bulletin board on a daily basis all transmission capacity not being utilized and storage capacity available. Such capacity will be available for interruptible service under the terms and conditions of Rate Schedules ITS or ISS. Any party wishing to request interruptible capacity shall follow the procedure set forth in Article 8.1.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 249 Original Sheet No. 249 : Superseded

GENERAL TERMS AND CONDITIONS

11. FIRM CAPACITY REASSIGNMENT (Cont'd)

- (d) Any such approved Shipper desiring the capacity may submit a bid for the capacity under the conditions posted in conjunction with a Release Notice. Any such bid shall be considered a service request pursuant to Article 8.1 of these General Terms and Conditions. The Shipper desiring capacity must submit a bid to WNG via WNG's EBB prior to the expiration of the bidding period. Bids for capacity may not exceed WNG's posted maximum rate including ACA, GRI or other surcharges. WNG will post a volumetric equivalent of its maximum reservation charge on Sheet 6 or 6A for each firm service. Any marketing fee to be earned by WNG may not be included in a maximum rate bid by a Replacement Shipper. Bids for capacity will be posted on WNG's EBB with the bidder's identity deleted.

A bidder may withdraw its bid for capacity at any time prior to the close of the posting period specified in Article 11.4(b), but may only submit a new bid for that released capacity having a higher economic value. If a person submits multiple bids, and withdraws one, all bids for the same released capacity or any portion thereof are considered withdrawn.

If the Releasing Shipper has specified a procedure for determining the best bid, WNG will utilize the Releasing Shipper's desired procedure; otherwise, WNG will consider only the demand component (restated to the demand basis if the bid is volumetric) and the term of bids, in valuing the bids. The value of offers will be calculated on a net present value basis per Dth of firm capacity. WNG will use a discount rate equal to the interest rate applicable to pipeline refunds pursuant to Section 154.67 of the Commission's regulations or successor regulation to evaluate all bids.

Effective Date: 01/01/1996 Status: Effective
FERC Docket: TM96-2-43-000

Third Revised Sheet No. 250 Third Revised Sheet No. 250 : Superseded
Superseding: Substitute Second Revised Sheet No. 250

GENERAL TERMS AND CONDITIONS

12. INTERRUPTIBLE CAPACITY AND CREDITING OF INTERRUPTIBLE AND AOS REVENUE
(Cont'd)

12.2 Rate Schedule ISS Revenues

Gross revenues received from interruptible storage services, reduced by applicable penalties, surcharges and the variable cost of providing the service, shall first be applied to costs allocated to such service. Remaining Rate Schedule ISS revenues shall be refunded to Primary Shippers purchasing firm storage service based on each Shipper's pro-rata share of total reservation charge revenue received by WNG during the twelve-month period the ISS revenue was received.

13. FUEL AND LOSS REIMBURSEMENT

Shippers shall reimburse WNG for fuel and loss (fuel and loss) in kind. A separate fuel and loss reimbursement percentage shall be stated for each gathering area, the Production Area, the Market Area and for storage.

13.1 Filing of Fuel and Loss Reimbursement Percentages

WNG shall file revised fuel and loss reimbursement percentages each year based on actuals for the preceding twelve month period ended September 30. Any difference between actual fuel and loss in the prior twelve month period and the quantity retained in kind hereunder for such twelve month period shall be included in the calculation of revised fuel and loss reimbursement percentages for the following year. Such annual filing shall be made no later than December 1st to be effective January 1st.

13.2 Method of Calculation of Fuel and Loss

Actual fuel consumed at each compressor station or other fuel consuming facility is measured and is assigned to the area (Production/Market/Storage) where such facility is located. Transmission system losses are calculated by (1) subtracting actual deliveries off the system and actual fuel consumed from actual receipts on the system; and (2) subtracting net storage injections or adding net storage withdrawals to the result obtained in (1). Such transmission system losses are then allocated to the

Effective Date: 08/12/1996 Status: Effective
FERC Docket: RP96-311-000

Third Revised Sheet No. 250A Third Revised Sheet No. 250A : Superseded
Superseding: 2 Sub Second Revised Sheet No. 250A

GENERAL TERMS AND CONDITIONS

13. FUEL AND LOSS REIMBURSEMENT (Cont'd)

Production Area and the Market Area based on quantities received in each area, including volumes received into the Market Area at the Production Area/Market Area interface.

Actual fuel consumed at each compressor station or other fuel consuming facility attributable to storage operations is measured. Storage loss is calculated annually based on shut-in pressure tests taken at the end of the injection cycle.

Actual fuel consumed in each gathering area is also measured and assigned to the gathering area where the facility is located. Gathering area losses are specifically identified to each area through measurement at the interface between the gathering area and the Production Area.

Over or under recovery of fuel and loss in each area is calculated by comparing the actual fuel and loss incurred during the preceding twelve month period (October through September) to the quantity of gas retained under the fuel and loss reimbursement percentage which was in effect during each month of such period. The quantity retained is calculated using the actual fuel and loss reimbursement percentage before adjustment for under or over recoveries during the prior period.

13.3 Zero Fuel Charge on Certain Backhaul Transactions

WNG will assess a zero charge for the fuel component of its fuel and loss reimbursement percentage and will charge only the loss component of such fuel and loss reimbursement percentage for transactions between the receipt and delivery points for each path specified below.

Path I

Receipt Points

Any receipt point on the Rawlins-Hesston line located east of the Chalk Bluffs interconnect with Public Service Co. of Colorado, in Weld County, Colorado and west of WNG's Hesston compressor station, in Harvey County, Kansas.

Effective Date: 04/13/1996 Status: Effective
FERC Docket: RP96-175-002

2 Sub First Revised Sheet No. 250B 2 Sub First Revised Sheet No. 250B : Superseded

GENERAL TERMS AND CONDITIONS

13. FUEL AND LOSS REIMBURSEMENT (Cont'd)

Delivery Points

1. Chalk Bluffs interconnect with Public Service Co. of Colorado, located in Weld County, Colorado, Billing Location number 52
2. Skull Creek interconnect with Questar Pipeline, located in Sweetwater County, Wyoming, Billing Location number 90
3. Riner interconnect with Colorado Interstate Gas Co., located in Sweetwater County, Wyoming, Billing Location number 47641

WNG has determined that no incremental fuel will be utilized for transportation between the receipt and delivery points listed above because such transactions constitute backhauls.

14. TRANSITION COSTS AND EXIT FEES

14.1 Unrecovered Purchased Gas Costs

WNG shall have the right to direct bill (or refund) all parties who were customers under former Rate Schedules F, PR(A), PR(B) and P on May 18, 1992 for their pro-rata share of the balance in WNG's unrecovered purchased gas cost account and the unamortized portion of deferred gas storage costs as of the effective date of this Article 14.

Effective Date: 03/14/1996 Status: Effective
FERC Docket: RP95-296-002

Second Revised Sheet No. 251 Second Revised Sheet No. 251 : Superseded
Superseding: First Revised Sheet No. 251

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES (Cont'd)

Such direct bill shall be based on each customer's purchases as a percentage of total purchases by all customers under the above listed rate schedules during the twelve-month period preceding the effective date of this Article 14. Such direct bill (or refund) shall include interest on the balance determined pursuant to Section 154.501 of the Commission's regulations.

WNG may also direct bill with interest, prior period adjustments, which would be includable in WNG's unrecovered purchased gas cost account, applicable to periods prior to the effective date of this Article 14 but recorded within nine months after such effective date. Such nine month limitation shall not apply to adjustments which result from settlement or conclusion of claim, dispute, or litigation resulting from gas purchase contracts applicable to purchases by WNG prior to the effective date of this Article 14 or to amounts billed by former suppliers pursuant to Commission orders. Prior period adjustments direct billed pursuant to this paragraph will be allocated using the same method used to allocate the unrecovered balance as of the effective date of this Article 14.

WNG shall have the right to file under Section 4 of the NGA to recover unrecovered purchased gas costs, as provided herein. In any Section 4 filing, WNG will provide an explanation regarding the status of gas costs subject to claim, dispute, or litigation.

WNG shall refund, with interest, any amounts WNG receives which would be credited to WNG's unrecovered purchased gas cost account, applicable to periods prior to the effective date of this Article 14, but which are recorded after such effective date. Amounts refunded pursuant to this paragraph will be allocated using the same method used to allocate the unrecovered balance as of the effective date of this Article 14.

Payment may be made in a lump sum or over an amortization period not to exceed 36 months with interest determined pursuant to Section 154.501 of the Commission's regulations. If any customer electing not to make a lump-sum payment terminates or assigns (except pursuant to Article 11 herein) all or any portion of its

Effective Date: 03/14/1996 Status: Effective
FERC Docket: RP95-296-002

Third Revised Sheet No. 252 Third Revised Sheet No. 252 : Superseded
Superseding: Second Revised Sheet No. 252

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES (Cont'd)

firm services contract with WNG prior to full recovery by WNG of such customer's direct bill amount, the remaining amount owing, or portion thereof, will be due upon termination or assignment of such customer's firm services contract as an exit fee.

WNG will submit two follow-up reports to the Commission after this Article 14 has become effective. The first report will detail the final balance in Account No. 191, plus, if the billing of the balance has commenced by that time, any adjustments to the balance being billed and the details of the amounts billed to date. The second report will show the total actual amounts billed to each customer and will be filed at the end of the amortization period.

14.2 Gas Supply Realignment Costs

Subject to the provisions of the Stipulation and Agreement (November 24, 1992) in Docket Nos. RP89-183-045, et al., approved by Commission order issued March 12, 1993 (at 62 FERC 61,240), this Article 14.2 establishes the procedures under which WNG will recover its Gas Supply Realignment (GSR) Costs. In the event WNG incurs GSR Costs not recovered under the Stipulation and Agreement or Articles 27 and 28, WNG may file to recover costs pursuant to this Article 14 using the allocation method specified herein, or any other allocation method subject to approval by the Commission.

- (a) WNG will make quarterly filings, as needed, to recover any GSR Costs actually incurred and booked by the end of the quarter preceding the filing, and which are known and measurable, plus carrying charges calculated from the date of incurrence of such GSR Costs to the projected date of payment as determined pursuant to Section 154.305 of the Commission's regulations.
- (b) Prior to making any gas supply realignment payments to suppliers which would be recoverable under this Article 14.2, WNG will offer to assign any contract(s), which it proposes to realign to its former Rate Schedule F, PR(A), PR(B) and P customers or to any other Shipper(s) on its system.
- (c) Costs eligible for recovery under this Article 14.2 could include:
 - (1) payments to reform or terminate contracts, or

Effective Date: 03/14/1996 Status: Effective
FERC Docket: RP95-296-002

Substitute First Revised Sheet No. 253 Substitute First Revised Sheet No. 253 : Superseded
Superseding: Substitute Original Sheet No. 253

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES (Cont'd)

- (2) for contracts where WNG has determined that it can minimize GSR Costs by continuing to purchase gas under the contract, the difference between the contract price and the higher of (a) the price at which WNG resells gas purchased under the contract(s), or (b) an average of the spot index prices shown for WNG, Natural Gas Pipeline Company of America, Northern Natural Gas Company, ANR Pipeline Company, and Panhandle Eastern Pipe Line Company, for Texas, Oklahoma, and Kansas, as reported in the first issue of Inside F.E.R.C.'s Gas Market Report for the month in which the gas was sold.

WNG will post on its EBB an offer to sell the estimated quantity of gas (PDM Gas) which it expects to be required to purchase during the following month under the remaining gas purchase contracts for which WNG has determined that it can minimize GSR Costs by continuing to purchase gas under the contract. Such posting will be made no less than 15 days prior to the beginning of each month (service month) and will include specific bidding requirements for any party wishing to purchase such PDM Gas for such service month. Bids may be submitted to purchase PDM Gas for periods in excess of one month. If any PDM Gas is contracted for periods in excess of one month, only the quantity not covered by a contract will be included in the monthly posting. Bids must be stated as a percentage of the average spot index prices as calculated in the preceding paragraph. In the event of equal bids, the bid first received will be accepted. WNG will accept the bid which it determines provides the greatest economic value to WNG and which meets the specific bidding requirements as posted on the EBB; however, WNG retains the right to reject any bid which is lower than the average of the spot index prices as calculated in the preceding paragraph.

The differential calculated in (c)(2) above shall be reduced by net revenue received under WNG's below-market contracts. The net revenue will be the differential between the actual price WNG pays under its below-market contracts and the higher of (1) the spot market price, as calculated in paragraph

Effective Date: 09/25/1997 Status: Effective
FERC Docket: RP97-484-000

Fourth Revised Sheet No. 254 Fourth Revised Sheet No. 254 : Superseded
Superseding: Substitute Third Revised Sheet No. 254

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES (Cont'd)

price WNG pays under its below-market contracts and the higher of (1) the spot market price, as calculated in paragraph (c) (2), or (2) the actual sales price at which WNG sells the gas purchased under the contract(s). Costs incurred under (c) (2) above through and including October 1, 1997 shall be eligible for recovery under this Section 14.2

WNG will file lists of above-market and below-market contracts with the first filing in which it proposes to recover GSR Costs under this paragraph (c).

- (d) Ninety five percent (95%) of such GSR Costs shall be allocated to WNG's Shippers under Rate Schedules TSS, STS, FTS and SFT pro rata based on the ratio of the Shipper's aggregate MDTQ to the total aggregate MDTQ under Rate Schedules TSS, STS, FTS and SFT and recovered from such Shippers under Rate Schedules TSS, STS, FTS and SFT by means of a GSR Reservation Surcharge per MDTQ.
- (1) WNG shall render a bill for the entire amount of each Shipper's GSR Reservation Surcharge Amount with respect to the quarterly filing on or after the fifteenth day of the month following the effective date of the filing. Such amount shall be payable in three (3) consecutive monthly installments equal to 1/3 of such entire amount.
 - (2) Each Shipper shall have the option, in lieu of payment of such GSR Reservation Surcharge in three installments, of paying twenty-four (24) consecutive monthly installments equal to 1/24 of such entire amount. Additional carrying charges on such amount shall be calculated and included on each monthly bill for those Shippers electing the twenty-four (24) month payment option.
 - (3) Monthly amounts shall be payable within ten days after the date of the invoice. Any Shipper may, at any time, pay all or a portion of its unpaid GSR Reservation Surcharge Amount and in such event its obligation for carrying charges shall be applicable only to amounts unpaid. Carrying charges on unpaid principal amounts for those Shippers electing to extend their payments hereunder shall be determined using the methods specified in Section 154.305 of the Commission's regulations.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 255 Original Sheet No. 255 : Superseded

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES

14.1 Unrecovered Purchased Gas Costs

WNG shall have the right to direct bill (or refund) all parties who were customers under former Rate Schedules F, PR(A), PR(B) and P on May 18, 1992 for their pro-rata share of the balance in WNG's unrecovered purchased gas cost account and the unamortized portion of deferred gas storage costs as of the effective date of this Article 14.

Such direct bill shall be based on each customer's purchases as a percentage of total purchases by all customers under the above listed rate schedules during the twelve-month period preceding the effective date of this Article 14. Such direct bill (or refund) shall include interest on the balance determined pursuant to Section 154.67 of the Commission's regulations.

WNG may also direct bill with interest, prior period adjustments, which would be includable in WNG's unrecovered purchased gas cost account, applicable to periods prior to the effective date of this Article 14 but recorded within nine months after such effective date. Such nine month limitation shall not apply to adjustments which result from settlement or conclusion of claim, dispute, or litigation resulting from gas purchase contracts applicable to purchases by WNG prior to the effective date of this Article 14 or to amounts billed by former suppliers pursuant to Commission orders. Prior period adjustments direct billed pursuant to this paragraph will be allocated using the same method used to allocate the unrecovered balance as of the effective date of this Article 14.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 256 Original Sheet No. 256 : Superseded

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES (Cont'd)

WNG shall have the right to file under Section 4 of the NGA to recover unrecovered purchased gas costs, as provided herein. In any Section 4 filing, WNG will provide an explanation regarding the status of gas costs subject to claim, dispute, or litigation.

WNG shall refund, with interest, any amounts WNG receives which would be credited to WNG's unrecovered purchased gas cost account, applicable to periods prior to the effective date of this Article 14, but which are recorded after such effective date. Amounts refunded pursuant to this paragraph will be allocated using the same method used to allocate the unrecovered balance as of the effective date of this Article 14.

Payment may be made in a lump sum or over an amortization period not to exceed 36 months with interest determined pursuant to Section 154.67 of the Commission's regulations. If any customer electing not to make a lump-sum payment terminates or assigns (except pursuant to Article 11 herein) all or any portion of its firm services contract with WNG prior to full recovery by WNG of such customer's direct bill amount, the remaining amount owing, or portion thereof, will be due upon termination or assignment of such customer's firm services contract as an exit fee.

WNG will submit two follow-up reports to the Commission after this Article 14 has become effective. The first report will detail the final balance in Account No. 191, plus, if the billing of the balance has commenced by that time, any adjustments to the balance being billed and the details of the amounts billed to date. Such report shall be filed 45 days after the effective date of this Article 14. The second report will show the total actual amounts billed to each customer and will be filed at the end of the amortization period.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 257 Original Sheet No. 257 : Superseded

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES (Cont'd)

14.2 Gas Supply Realignment Costs

Subject to the provisions of the Stipulation and Agreement (November 24, 1992) in Docket Nos. RP89-183-045, et al., approved by Commission order issued March 12, 1993 (at 62 FERC 61,240), this Article 14.2 establishes the procedures under which WNG will recover its Gas Supply Realignment (GSR) Costs. In the event WNG incurs GSR Costs not recovered under the Stipulation and Agreement or Articles 27 and 28, WNG may file to recover costs pursuant to this Article 14 using the allocation method specified herein, or any other allocation method subject to approval by the Commission.

- (a) WNG will make quarterly filings, as needed, to recover any GSR Costs actually incurred and booked by the end of the quarter preceding the filing, and which are known and measurable, plus carrying charges calculated from the date of incurrence of such GSR Costs to the projected date of payment as determined pursuant to Section 154.305 of the Commission's regulations.
- (b) Prior to making any gas supply realignment payments to suppliers which would be recoverable under this Article 14.2, WNG will offer to assign any contract(s), which it proposes to realign to its former Rate Schedule F, PR(A), PR(B) and P customers or to any other Shipper(s) on its system.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 258 Original Sheet No. 258 : Superseded

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES (Cont'd)

(c) Costs eligible for recovery under this Article 14.2 could include:

- (1) payments to reform or terminate contracts, or
- (2) for contracts where WNG has determined that it can minimize GSR Costs by continuing to purchase gas under the contract, the difference between the contract price and the higher of (a) the price at which WNG resells gas purchased under the contract(s), or (b) an average of the spot index prices shown for WNG, Natural Gas Pipeline Company of America, Northern Natural Gas Company, ANR Pipeline Company, and Panhandle Eastern Pipe Line Company, for Texas, Oklahoma, and Kansas, as reported in the first issue of Inside F.E.R.C.'s Gas Market Report for the month in which the gas was sold.

The differential calculated in (c) (2) above shall be reduced by net revenue received under WNG's below-market contracts. The net revenue will be the differential between the actual price WNG pays under its below-market contracts and the higher of (1) the spot market price, as calculated in the preceding paragraph, or (2) the actual sales price at which WNG sells the gas purchased under the contract(s).

WNG will file lists of above-market and below-market contracts with the first filing in which it proposes to recover GSR Costs under this paragraph (c).

(d) Ninety percent (90%) of such GSR Costs shall be allocated to WNG's Shippers under Rate Schedules TSS, STS, FTS and SFT pro rata based on the ratio of the Shipper's aggregate MDTQ to the total aggregate MDTQ under Rate Schedules TSS, STS, FTS and SFT and recovered from such Shippers under Rate Schedules TSS, STS, FTS and SFT by means of a GSR Reservation Surcharge per MDTQ.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 259 Original Sheet No. 259 : Superseded

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES (Cont'd)

- (1) WNG shall render a bill for the entire amount of each Shipper's GSR Reservation Surcharge Amount with respect to the quarterly filing on or after the fifteenth day of the month following the effective date of the filing. Such amount shall be payable in three (3) consecutive monthly installments equal to 1/3 of such entire amount.
- (2) Each Shipper shall have the option, in lieu of payment of such GSR Reservation Surcharge in three installments, of paying twenty-four (24) consecutive monthly installments equal to 1/24 of such entire amount. Additional carrying charges on such amount shall be calculated and included on each monthly bill for those Shippers electing the twenty-four (24) month payment option.
- (3) Monthly amounts shall be payable within ten days after the date of the invoice. Any Shipper may, at any time, pay all or a portion of its unpaid GSR Reservation Surcharge Amount and in such event its obligation for carrying charges shall be applicable only to amounts unpaid. Carrying charges on unpaid principal amounts for those Shippers electing to extend their payments hereunder shall be determined using the methods specified in Section 154.305 of the Commission's regulations.
- (4) Should Shipper fail to pay any amount on the date due hereunder, additional interest thereon shall accrue at the rate computed using the factors specified in Section 154.305 of the Commission's regulations, until such time as the full amount due has been paid or collected.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 260 Original Sheet No. 260 : Superseded

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES (Cont'd)

- (5) Regardless of whether the Shipper elects the three (3) month or twenty-four (24) month payment option, the GSR Reservation Surcharge Amounts hereunder together with the applicable carrying charges, shall accrue in full as of the effective date of any quarterly filing, shall be unaffected by, and shall remain in effect following, any expiration or termination of Shipper's service agreement with WNG. Notwithstanding anything herein or in any contract to the contrary, WNG shall have the right to sell or assign to a third party or parties amounts payable by any Shipper.
- (e) Ten percent (10%) of such GSR Costs shall be reflected in revised rates for Rate Schedule ITS service which shall be designed to recover over the following twenty-four (24) months said ten percent (10%) of WNG's GSR Costs. A portion of the Rate Schedule ITS revenue as determined pursuant to Article 14.2(f) shall be credited to the recovery of GSR Charges collected by WNG.
- (f) Any GSR Costs actually incurred and recovered from Shippers under Rate Schedules TSS, STS, FTS, and SFT, but subsequently required by the Commission to be refunded, shall be refunded to such Shippers, on the same allocation basis as they were collected, within sixty (60) days after the date of a final Commission order requiring such refunds. Any GSR Costs actually incurred and deemed recovered from Shippers under Rate Schedule ITS shall be credited to the GSR Costs to be included in the rates for Rate Schedule ITS in the next quarterly filing.

Effective Date: 07/01/1995 Status: Effective
FERC Docket: RP95-303-001

Substitute First Revised Sheet No. 261 Substitute First Revised Sheet No. 261 : Superseded
Superseding: Substitute Original Sheet No. 261

GENERAL TERMS AND CONDITIONS

17. MEASUREMENT AND MEASURING EQUIPMENT (Cont'd)

elapsed since the date of the last equipment test, to a maximum of fifteen (15) days or back to 7:00 a.m. on the first day of the current month, whichever is less.

All claims of either party that measurement is in error, for any reason, as to the gas received and/or delivered must be submitted in writing by such party to the other party within three hundred sixty five (365) days from the date of the invoice in which the error is claimed to have occurred for all invoices issued on or after July 1, 1995 or else such claim shall be deemed to have been waived by the aggrieved party. Adjustments for such claims shall be limited to a period of three hundred sixty five (365) days.

WNG and Shipper shall design, install, operate and maintain their respective measurement equipment in such a manner that pulsation induced measurement error is minimized. Pulsation induced error shall not exceed one quarter of one percent (0.25%) of square root error (SRE). Equipment may be used to determine SRE if agreed upon by both parties. WNG shall have the right to request a test of the meter facility of Shipper, and Shipper shall have the right to request a test of the meter facility of WNG at reasonable intervals, no more often than once in thirty days. If SRE is found to exceed the limit stated above, the party owning the orifice meter shall, at the request of the other party, submit to the requesting party plans for installation of pulsation suppression equipment within a thirty-day period following such request, and shall install said equipment within a reasonable period of time. If such plan is not submitted within the thirty-day period, or equipment not installed within a reasonable time, the requesting party shall have the option of shutting in the delivery. Pulsation errors determined by use of the square root error indicator (SREI) manufactured under a license from the Southern Gas Association are to be used only for the purpose of indicating needed facility modification and are not to be used for adjusting accounts.

Shippers, operators or producers shall use their best efforts to avoid any equipment, including intermitters or timed motor-operated or gas-operated valves, the use of which prevents WNG's metering equipment from obtaining reliable measurements. If such equipment is required in order for a well to produce, WNG will cooperate with the producer to reach a mutually acceptable method of accounting for any interference with measurement caused by the equipment.

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97- 67-002

Third Revised Sheet No. 262 Third Revised Sheet No. 262 : Superseded
Superseding: Second Revised Sheet No. 262

GENERAL TERMS AND CONDITIONS

18. BILLING AND PAYMENTS (Cont'd)

copy any documents that can be properly audited hereunder, and each party agrees that such copies will be used only for their purposes hereunder and will not be disclosed to unrelated parties. All bills are deemed accurate if not challenged within six (6) months of the invoice date.

Invoices for all gas received or delivered during each billing period will be prepared on or before the ninth business day after the end of the production month. The imbalance statement will be rendered prior to or with the invoice. The term "rendered" shall mean postmarked, time-stamped and delivered to the designated site. WNG will estimate missing or late measurement data and treat actual as a prior period adjustment, with the measuring party providing the estimate. Payment shall be made to WNG at the location specified on the invoice, within ten days from the date on the invoice. Shipper shall submit supporting documentation with any payment. WNG shall apply the payment per the supporting documentation provided by the Shipper. If the payment differs from the invoiced amount, remittance detail must be provided. Shipper shall identify invoice number(s) on all payments. If the invoice is in dispute, Shipper shall pay the portion not in dispute and provide documentation identifying the basis for the dispute.

If payment of such invoice is not received by WNG within the time stated herein, interest thereon shall accrue monthly at the currently effective rate stated in Section 154.501 of the Federal Energy Regulatory Commission's Regulations under the Natural Gas Act from the due date until the date payment is received by WNG. In the event the amount of the invoice is paid under protest and if it is later determined that an overcharge has been paid, WNG shall refund the amount of the overcharge with interest thereon from the date of payment of the overcharge at the same rate currently charged for late payments.

The time limitation for disputes of allocations shall be six (6) months from the date of the initial month-end allocation with a three (3) month rebuttal period. This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard.

Effective Date: 05/01/1997 Status: Effective

FERC Docket: RP97- 67-002

Second Revised Sheet No. 263 Second Revised Sheet No. 263 : Superseded
Superseding: Substitute First Revised Sheet No. 263

GENERAL TERMS AND CONDITIONS

18. BILLING AND PAYMENTS (Cont'd)

If failure to pay continues for thirty days after payment is due and WNG has provided Shipper(s) and the FERC, with at least 30 days notice, WNG, in addition to any other remedy it may have under the service agreement, may suspend service under all service agreements with any Shipper who is liable for such payment until satisfactory credit arrangements have been made. Further, after such failure to pay and application to and authorization by the Federal Energy Regulatory Commission, if that authorization is necessary, WNG may terminate the service agreements and cease all service thereunder. However, if Shipper in good faith shall dispute the amount of any such bill or part thereof and shall pay to WNG such amounts as it concedes to be correct and at any time within thirty days after a demand made by WNG shall furnish good and sufficient surety bond or other mutually acceptable security, guaranteeing payment to WNG of the amount ultimately found due upon such bills after a final determination which may be reached either by agreement or judgment by the courts, as may be the case, WNG shall not be entitled to terminate the service agreement or cease service thereunder until default be made in the conditions of such bond.

Under capacity assignment arrangements, if the Replacement Shipper fails to pay within sixty days, the Releasing Shipper will be liable, and will be billed for full payment of the reservation charge and reservation surcharges. If the Releasing Shipper fails to pay the reservation charges which it remains responsible for, service may be suspended or terminated, pursuant to the provisions of the previous paragraph to both that Releasing Shipper and to its Replacement Shipper who is shipping under assignment of the agreement for which the reservation charges are due.

Prior period adjustment time limits must be six (6) months from the date of the initial invoice, with a three (3) month rebuttal period, excluding government-required rate changes. This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 264 Original Sheet No. 264 : Superseded

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES (Cont'd)

(b) Filing of Transportation Cost Rate Adjustment

The effective TCRA under the Affected Rate Schedules shall be shown in the Rates and Charges in WNG's effective tariff, as set forth on Sheet No. 6 or 6A of this FERC Gas Tariff. Each TCRA shall be effective on 30 days notice, unless notice is shortened by the Commission. Concurrent with each Annual Transportation Cost Filing, WNG shall include computations showing the derivation of the TCRA.

(c) Calculation Period and Rate Determinants

The TCRA Calculation Period for each TCRA filing shall be the twelve-month period commencing with the effective date of that filing. The term Billing Determinants, as used herein, shall refer to the projected Reservation (or Demand) or Commodity billing units, as applicable, for the affected Rate Schedules for the TCRA Calculation Period.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 265 Original Sheet No. 265 : Superseded

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES (Cont'd)

(d) Determination of Transportation Cost Rate Adjustment

- (i) The Current Transportation Cost shall be the Transportation Costs estimated to be incurred by WNG during the TCRA Calculation Period. These costs shall be classified to Demand.
- (ii) The Current Transportation Cost Rates (Reservation (or Demand) and Commodity) shall be determined by dividing the Current Transportation Costs by the applicable Billing Determinants under the Affected Rate Schedules for the TCRA Calculation Period; provided that the Initial Transportation Cost Rates shall be determined on the basis of the applicable costs and billing determinants reflected in WNG's rates in effect on the date of filing. The Reservation (or Demand) Billing Determinants for Rate Schedules STS(P), STS(M), SFT(P) and SFT(M) shall be based on estimated Commodity Billing Determinants and an imputed load factor equal to the load factor in effect for the derivation of such one-part rates.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 266 Original Sheet No. 266 : Superseded

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES (Cont'd)

(iii) The current Transportation Cost Rate Adjustment (Reservation (or Demand) and Commodity) reflected in the Rates and Charges in WNG's Tariff shall be determined (1) in the first TCRA filing by subtracting the Initial Transportation Cost Rate from the Current Transportation Cost Rate, and (2) in succeeding filings, by subtracting the Transportation Cost Rate in WNG's preceding TCRA from the Current Transportation Cost Rate. The Reservation (or Demand) Current Transportation Cost Rate Adjustment shall be applied to all of the reservation (or demand) rates under Rate Schedules TSS(P), TSS(M), FTS(P) and FTS(M) and to the Rate Schedules STS(P), STS(M), SFT(P) and SFT(M) commodity rates using an imputed load factor of equal to the load factor in effect for the derivation of such one-part rates.

(e) Unrecovered Transportation Cost Account

WNG shall establish and maintain an Unrecovered Transportation Cost Account for the collection of the Transportation Costs under the Affected Rate Schedules as a sub-account of FERC Account No. 186.

(i) Each month the Unrecovered Transportation Cost Account shall be (i) debited by WNG's actual Transportation Costs (net of any cost reductions or revenues from WNG's assignment or temporary release of its capacity or obligations related to those actual Transportation Costs), and (ii) credited by the actual revenues received attributable to the Transportation Costs reflected in WNG's Rates, which revenues shall be determined by multiplying (a) the actual Reservation (or Demand) and Commodity billing units under the Affected Rate Schedules for the billing month by (b) the effective Current Transportation Cost Rate determined in accordance with Article 14.5(d).

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 267 Original Sheet No. 267 : Superseded

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES (Cont'd)

- (ii) Commencing with the effective date of this Article, all transportation refunds received by WNG, which relate to the Transportation Costs recovered pursuant to this Article, shall be credited to this Account.
 - (iii) Each month the Account shall be debited (in the event of a debit balance) or credited (in the event of a credit balance) with interest, calculated in accordance with the procedures set forth in Section 154.305(h) of the Commission's regulations, on the prior month's ending balance.
 - (iv) In each Annual Transportation Cost filing, WNG shall adjust its rates either positively or negatively to include a surcharge to recover or return the balances in the applicable FERC Account No. 186 sub-accounts for Unrecovered Transportation Costs at the end of the month ending four (4) months prior to the effective date of the adjustments. The surcharge shall be determined separately for Reservation (or Demand) and Commodity and shall equal the applicable balance divided by the applicable estimated billing determinants for the TCA Calculation Period.
- (f) Direct Billing of Former Customers
- In the event a Shipper which was receiving service under an Affected Rate Schedule terminates or reduces its service with WNG, WNG shall direct bill the Shipper, for a period of 24 months after the month in which the termination or reduction becomes effective, the same Reservation (or Demand) amount as WNG otherwise would have billed Shipper pursuant to this Article had the termination or reduction not occurred, even if this Article does not remain in effect for the entire 24 month period.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 268 Original Sheet No. 268 : Superseded

GENERAL TERMS AND CONDITIONS

14. TRANSITION COSTS AND EXIT FEES (Cont'd)

(g) Termination of Provision

At such time as the provisions of this Article are terminated, (a) any net credit balance in the applicable Account No. 186 sub-account for Unrecovered Transportation Costs shall be refunded to Shippers under the Affected Rate Schedules, or (b) any net debit balance shall be due and payable by Shippers under the Affected Rate Schedules. Such credits or debits will be allocated to the affected Shippers in proportion to their applicable billing determinants during the preceding twelve months. Any refunds received after the termination that relate to the Transportation Costs reflected in adjustments under this Article shall be flowed through to the Shippers in the same manner as such Transportation Costs were flowed through under this Article.

15. REIMBURSEMENT FOR GOVERNMENTAL FEES OR CHARGES

Shipper shall pay WNG, at the time of the execution of the Service Agreement, any fees or charges WNG is obligated to pay any Federal or state agency or commission related to the services to be provided for Shipper.

16. GAS SUPPLY

Notwithstanding any provision in this tariff to the contrary, WNG shall have no obligation to sell or provide any gas supplies to any party unless WNG has a written agreement with such party requiring WNG to sell or provide such gas supplies.

17. MEASUREMENT AND MEASURING EQUIPMENT

Unless otherwise specified in the executed Service Agreement or Construction and Operating Agreement, the quantities of gas received or delivered hereunder shall be measured at a meter or meters of a type and kind generally accepted by the natural gas industry for the measurement of natural gas at the rates of flow and pressure expected to exist at the point of receipt and delivery in accordance with the following:

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 269 Original Sheet No. 269 : Superseded

GENERAL TERMS AND CONDITIONS

17. MEASUREMENT AND MEASURING EQUIPMENT (Cont'd)

- (a) The unit of measurement of gas received and delivered hereunder shall be one (1) dekatherm (Dth).
- (b) Orifice meters shall be constructed in accordance with the recommendations prescribed in the latest edition of the ANSI/API 2530 measurement standard and any subsequent amendments or replacements, thereto. Where other types of meters are used, calculations shall be performed per normally accepted industry practices, methods or standards.
- (c) It is assumed and agreed that the atmospheric pressure generally is as follows:

Area	Atmospheric Pressure (PSIA)
-----	-----
Oklahoma & Texas Panhandles	13.2
Kansas Hugoton	13.2
Colorado	12.8
Wyoming	11.5
All Other Areas	14.4

- (d) The temperature of the gas shall be determined by means of continuously recording thermometers unless it is mutually agreed to use a 60 degree Fahrenheit flowing temperature. The average flowing temperatures, recorded to the nearest one degree Fahrenheit during each day, shall be deemed the daily gas temperature and shall be used in computing the daily gas received or delivered hereunder.
- (e) Relative density (specific gravity) determinations for the purpose of measurement computations shall be made upon initiation of deliveries hereunder, and as often thereafter as found necessary in practice, in accordance with an approved method, and these determinations so made shall be used in calculating the volume of gas delivered hereunder.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 270 Original Sheet No. 270 : Superseded

GENERAL TERMS AND CONDITIONS

17. MEASUREMENT AND MEASURING EQUIPMENT (Cont'd)

- (f) For gas received or delivered hereunder, the heating value of the gas in BTU's per cubic foot shall be determined by an on-line chromatograph, recording calorimeter, or other method as may be mutually agreed upon. Continuous gas samplers and spot samples may also be used to obtain gas for analysis. The arithmetic average of the hourly heating value determined during periods of flow each day by an on-line chromatograph or recording calorimeter will be the heating value of the gas during such day.
- (g) The supercompressibility of the gas shall be determined in accordance with the recommendations prescribed in A.G.A. Transmission Measurement Committee Report No. 8, as amended, titled Compressibility and Supercompressibility for Natural Gas and Other Hydrocarbon Gases.

Any meter or meters installed by any party shall be installed at or near each point of receipt or delivery. Such meters shall be of industry standard type designed to measure the gas at the receipt or delivery point.

WNG and Shippers shall test their respective chart recorders at mutually agreed upon intervals; provided, however, that neither shall be required to perform such test more than once in a thirty-day period. At any such test the other may have a representative present if it so desires. Shippers hereunder shall also have the right to inspect WNG's meter settings at the receipt and delivery points in the presence of representatives of WNG, request tests of WNG's chart recorders and be present at such tests; provided, however, that WNG shall not be required to conduct such tests more than once each month. Shippers hereunder shall not alter or in any manner disturb, manipulate or tamper with any of WNG's equipment.

At meters where any party other than WNG is responsible for changing meter charts, such charts shall be received by WNG no later than 48 hours following the day they are changed.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 271 Original Sheet No. 271 : Superseded

GENERAL TERMS AND CONDITIONS

17. MEASUREMENT AND MEASURING EQUIPMENT (Cont'd)

When measuring equipment is found to be no more than two percent (2%) high or low during a gas day, previous readings shall be considered correct in computing the receipts and deliveries of gas hereunder, and such equipment shall be adjusted at once to operate correctly. If at any time a measurement error of greater than two percent (2%) during a gas day is determined, gas quantities or calculations will be corrected accordingly; provided, however, that if the measurement error results in an adjustment to the monthly quantity of 50 Dth or less, no adjustment will be made. The period of time for which such corrections will be attributed shall be for any period which is known definitely or agreed upon. If the period is not known definitely or agreed upon, then such correction shall be for a period equal to one-half of the time elapsed since the date of the last equipment test, not to exceed fifteen (15) days.

All claims of either party that measurement is in error, for any reason, as to the gas received and/or delivered must be submitted in writing by such party to the other party within three hundred sixty five (365) days following the date the measurement error was discovered or else such claim shall be deemed to have been waived by the aggrieved party. Adjustments for such claims shall be limited to a period of three hundred sixty five (365) days prior to the date the measurement was discovered to be in error.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 272 Original Sheet No. 272 : Superseded

GENERAL TERMS AND CONDITIONS

17. MEASUREMENT AND MEASURING EQUIPMENT (Cont'd)

WNG and Shipper shall design, install, operate and maintain their respective measurement equipment in such a manner that pulsation induced measurement error is minimized. Pulsation induced error shall not exceed one quarter of one percent (0.25%) of square root error (SRE) as measured at the orifice taps with a square root error indicator (SREI) manufactured under a license from the Southern Gas Association. Other equipment may be used to determine SRE if agreed upon by both parties. WNG shall have the right to request a test of the meter facility of Shipper, and Shipper shall have the right to request a test of the meter facility of WNG at reasonable intervals, no more often than once in thirty days. If SRE is found to exceed the limit stated above, the party owning the orifice meter shall, at the request of the other party, submit to the requesting party plans for installation of pulsation suppression equipment within a thirty-day period following such request, and shall install said equipment within a reasonable period of time. If such plan is not submitted within the thirty-day period, or equipment not installed within a reasonable time, the requesting party shall have the option of shutting in the delivery. Pulsation errors determined by use of the SREI are to be used only for the purpose of indicating needed facility modification and are not to be used for adjusting accounts.

Shippers, operators or producers shall not use any equipment, such as an intermitter or timed motor operated or gas operated valve, the use of which prevents WNG's measurement equipment from obtaining reliable measurements. Upon request of WNG, use of such equipment shall be discontinued or adjusted so as not to interfere with the proper operation of WNG's measurement equipment.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 273 Original Sheet No. 273 : Superseded

GENERAL TERMS AND CONDITIONS

18. BILLING AND PAYMENTS

For gas received or delivered by WNG, the billing period shall begin on the first day of the month and end on the last day of the month.

Either party shall have the right, upon reasonable notice, to examine and audit the records, books of account, and charts of the other for a period of one year prior to any audit request to the extent necessary to verify the accuracy of any computation, statement or charge for such service, and to verify compliance with the associated service agreement. "Records" pursuant to this paragraph shall include detailed measurement data by delivery point (meter setting). For this purpose, each party shall retain all pertinent records in accordance with applicable regulations. Each party shall provide the other with access to personnel and records necessary to effectuate an examination and audit. "Access" pursuant to this paragraph contemplates audits on the other party's premises during normal business hours. Each party may copy any documents that can be properly audited hereunder, and each party agrees that such copies will be used only for their purposes hereunder and will not be disclosed to unrelated parties.

Invoices for all gas received or delivered during each billing period will be sent (by mail, express service or facsimile) on or about the fifteenth day of each month. Payment shall be made to WNG at the location specified on the invoice, within ten days from the date of mailing or facsimile transmission of the invoice.

If payment of such invoice is not received by WNG within the time stated herein, interest thereon shall accrue monthly at the currently effective rate stated in Section 154.67 of the Federal Energy Regulatory Commission's Regulations under the Natural Gas Act from the due date until the date payment is received by WNG. In the event the amount of the invoice is paid under protest and if it is later determined that an overcharge has been paid, WNG shall refund the amount of the overcharge with interest thereon from the date of payment of the overcharge at the same rate currently charged for late payments.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 274 Original Sheet No. 274 : Superseded

GENERAL TERMS AND CONDITIONS

18. BILLING AND PAYMENTS (Cont'd)

If failure to pay continues for thirty days after payment is due and WNG has provided Shipper(s) and the FERC, with at least 30 days notice, WNG, in addition to any other remedy it may have under the Service Agreement, may suspend service under all Service Agreements with any Shipper who is liable for such payment until satisfactory credit arrangements have been made. Further, after such failure to pay and application to and authorization by the Federal Energy Regulatory Commission, if that authorization is necessary, WNG may terminate the Service Agreements and cease all service thereunder. However, if Shipper in good faith shall dispute the amount of any such bill or part thereof and shall pay to WNG such amounts as it concedes to be correct and at any time within thirty days after a demand made by WNG shall furnish good and sufficient surety bond or other mutually acceptable security, guaranteeing payment to WNG of the amount ultimately found due upon such bills after a final determination which may be reached either by agreement or judgment by the courts, as may be the case, WNG shall not be entitled to terminate the service agreement or cease service thereunder until default be made in the conditions of such bond.

Under capacity assignment arrangements, if the Replacement Shipper fails to pay, the Releasing Shipper will be liable for full payment of the reservation charge and reservation surcharges and service to that Releasing Shipper may be suspended or terminated pursuant to the provisions of the following paragraph. If the Releasing Shipper fails to pay the reservation charges which it remains responsible for, service may be suspended or terminated, pursuant to the provisions of the following paragraph, to both that Releasing Shipper and to its Replacement Shipper who is shipping under assignment of the agreement for which the reservation charges are due.

19. POSSESSION OF GAS AND TITLE

WNG shall be in control and possession of the natural gas it receives hereunder and responsible, as between WNG and Shipper, for any damage or injury caused thereby until the same has been delivered to Shipper at the point of delivery; provided, however, WNG shall not be responsible for damages or injuries caused by natural gas it receives while such gas is in the possession and control of any third party. However, Shipper, at all times, shall retain title to the gas or the right to deliver all gas to WNG under an executed Service Agreement free and clear of all liens, encumbrances and claims whatsoever.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 275 Original Sheet No. 275 : Superseded

GENERAL TERMS AND CONDITIONS

19. POSSESSION OF GAS AND TITLE (Cont'd)

WNG shall not be liable to the Shipper or any of its agents, servants, or employees, or to any person whomsoever for any loss, damage, or injury resulting from the said gas or its uses before entering WNG's system at the point(s) of receipt and after leaving WNG's system at the point(s) of delivery, all risks thereof and therefrom being assumed, as between WNG and Shipper, by Shippers except such losses proximately caused by gross negligence of WNG.

Each party assumes full responsibility and liability for the operation of the facilities owned by it and agrees to hold the other party harmless from and against all liability of whatever nature arising from installation, ownership, and operation therefrom.

Unless otherwise provided, all substances, whether or not of commercial value, including all liquid hydrocarbons of whatever nature, that WNG recovers in the course of transporting the quantities of natural gas tendered to Shipper shall be WNG's sole property, and WNG shall not be obligated to account to Shipper for any value, whether or not realized by WNG, that may attach or be said to attach to such substances.

20. PRESSURE

Shipper shall deliver gas to WNG at the pressure sufficient to allow the gas to enter WNG's facilities at the Receipt Point(s) at the varying pressures that may exist in such facilities from time to time; provided, however, that such pressure of the gas delivered by Shipper shall not exceed the maximum allowable operating pressure(s) of such facilities. WNG shall deliver gas to Shipper at WNG's line pressure existing at the point of delivery. Shipper agrees to install, operate and maintain at its own cost and expense, all pipes, appliances, pressure relief or other valves, fittings, regulators and other equipment necessary to properly handle and regulate the pressure of the gas after delivery to it by WNG at the point of delivery. Shipper shall receive gas at pressures great enough to allow WNG's measurement equipment to reliably measure such gas.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 276 Original Sheet No. 276 : Superseded

GENERAL TERMS AND CONDITIONS

21. FORCE MAJEURE

If either WNG or Shipper is rendered unable wholly or in part by Force Majeure to carry out its obligations other than to make payments of amounts due hereunder, and such party gives notice and full particulars of such Force Majeure in writing to the other party as soon as possible after the occurrence of the cause relied on, then the obligations of the party giving such notice, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused, but for no longer period, and such cause shall, so far as possible, be remedied with all reasonable dispatch.

A Shipper who is rendered unable wholly or in part by Force Majeure to deliver volumes of gas to WNG as scheduled will be required, in addition to giving full particulars of such Force Majeure, to furnish a statement in writing to WNG as to where the equivalent reduction in deliveries to Shipper or for Shipper's account, will take place and to make such reduction in deliveries.

The term Force Majeure, as employed herein, shall mean acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraint of rulers and peoples, interruptions by government or court orders, necessity for compliance with any order, law statute, ordinance or regulation promulgated by a governmental authority having jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipes, freezing of wells or lines of pipes, sudden partial or entire failure of natural gas wells, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to overcome. Additionally, WNG shall be excused in whole or in part, from its performance for inability to obtain transportation from or through third party pipelines, or as a result of supervening or fortuitous events or circumstance, whether or not foreseeable, or within the contemplation of WNG at the time that the Service Agreement was entered into, which make performance of WNG's obligation hereunder commercially impracticable.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 277 Original Sheet No. 277 : Superseded

GENERAL TERMS AND CONDITIONS

21. FORCE MAJEURE (Cont'd)

The settlement of strikes or lockouts shall be entirely within the discretion of the party having the difficulty and the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts by acceding to the demands of opposing party when such course is inadvisable in the discretion of the party having the difficulty.

Shipper acknowledges that the transportation of gas over long distances is subject to accident, interruptions, and diminution of pressure, and that WNG's ability to redeliver gas is dependent upon third parties' deliveries of gas into WNG's system and third parties ability to receive gas from WNG's system. WNG shall only be bound to exercise reasonable care and diligence in the transportation of gas through its lines to the point of delivery.

22. DULY CONSTITUTED AUTHORITIES

These General Terms and Conditions, the rate schedules to which they apply, and any service agreement between WNG and Shipper, executed pursuant to these General Terms and Conditions, are subject to valid laws, orders, rules and regulations of duly constituted authorities having jurisdiction and are subject to modification or change through any procedure or in any manner consistent with the provisions of the Natural Gas Act and any valid rules, orders or regulations issued thereunder or with any other valid applicable law, rule, order or regulation. Each party agrees to make such filings with and reports to the FERC and other governmental authorities as are required of it.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 278 Original Sheet No. 278 : Superseded

GENERAL TERMS AND CONDITIONS

23. NOTICES

Unless otherwise specified in this Gas Tariff or any service agreement thereunder, any notice, request, demand, statement or bill provided for in this Gas Tariff or any service agreement thereunder, or any notice which either WNG or Shipper may desire to give to the other, shall be in writing and if delivered shall be considered as duly delivered when mailed to the Post Office address of the other party or to such other address as either shall designate by formal written notice, or when delivered by such other method mutually agreed upon by the parties. Alternatively, when agreed to in writing by the parties, routine communications may be transmitted by facsimile or electronic data interchange.

24. CONSTRUCTION OF SALES LATERAL PIPELINES TO RESALE CUSTOMERS

WNG will not be obligated to build or contribute to the cost of building any sales lateral pipelines.

Nothing in this policy statement shall require WNG to file an application for a certificate of public convenience and necessity under Section 7(c) of the Natural Gas Act. Nothing in this policy statement, further, shall prevent WNG from contesting an application for service filed pursuant to Section 7(a) of the Natural Gas Act. WNG reserves the rights to seek a waiver of the policy set forth herein, for good cause shown, during any proceeding before the Federal Energy Regulatory Commission instituted under Section 7 of the Natural Gas Act.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 279 Original Sheet No. 279 : Superseded

GENERAL TERMS AND CONDITIONS

25. GAS RESEARCH INSTITUTE RD&D FUNDING UNIT

25.1 Purpose

WNG has joined with other gas enterprises in the formation of and participation in the activities and financing of Gas Research Institute (GRI), an Illinois, not for profit, corporation. GRI has been organized for the purpose of sponsoring Research, Development and Demonstration (RD&D) programs in the field of natural and manufactured gas for the purpose of assisting all segments of the gas industry in providing adequate, reliable, safe, economic and environmentally acceptable gas service for the benefit of gas consumers and the general public.

For the purpose of funding of GRI's approved expenditures, this Article 25 establishes a GRI Funding Unit or Units to be applicable to WNG's services, except for service under Rate Schedules FSS, ISS, and PAS, as set forth on Sheet Nos. 6 and 6A of this FERC Gas Tariff, provided such charge shall not be applicable to transportation of gas which is subject to a charge for RD&D by GRI under the effective FERC Gas Tariff of another interstate pipeline and provided that such charge shall not be charged twice on the same unit of gas under WNG's rate schedules.

25.2 Basis of the GRI Adjustment Charge

WNG shall apply the GRI Funding Unit or Units to the services specified in 25.1 above in the manner approved by the FERC. Such funding unit or units shall be adjusted to WNG's temperature base, pressure base, and heating value, if required. The GRI Funding Unit or Units shall be reflected on Sheet Nos. 6 and 6A of this Volume No. 1 Tariff.

25.3 Filing Procedure

The initial GRI Funding Unit or any subsequent changes in such funding unit or units shall be filed by WNG at least thirty (30) days prior to the proposed effective date.

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97- 67-004

Substitute Third Revised Sheet No. 280 Substitute Third Revised Sheet No. 280 : Superseded
Superseding: Second Revised Sheet No. 280

GENERAL TERMS AND CONDITIONS

28. RECOVERY OF WNG'S ORDER NO. 528 TAKE-OR-PAY AND CONTRACT REFORMATION COSTS (Cont'd)

- (g) In the event the Commission orders WNG to refund any amounts collected through the TOP Volumetric Surcharge, such refunds, in the case of discounted TOP Volumetric Surcharge, shall be determined on a per-unit basis, net of any discounts.

28.6 Prudence Challenges

In the event any customer challenges the prudence of any TOP Settlement Costs, or is bound by a state commission or other state consumer advocate agency which challenges the prudence of any TOP Settlement Costs, WNG shall directly bill such customer one hundred percent (100%) of its proportionate share of all TOP Settlement Costs subject to adjustment (by additional billings on refunds) as a result of later Commission determination as to the costs found to be prudently incurred.

29. Gas Industry Standards Board ("GISB")

GISB standards are the business practices and electronic standards adopted by the Gas Industry Standards Board and by the FERC. WNG incorporates the following GISB standards (Version 1.0) by reference herein: 1.2.2, 1.3.4, 1.3.7, 1.3.14, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.19, 1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 2.3.1, 2.3.2, 2.3.3, 2.3.5, 2.3.6, 2.3.8, 2.3.9, 2.3.10, 2.3.12, 2.3.15, 2.3.17, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.24, 2.3.25, 2.3.27, 2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 3.3.1, 3.3.2, 3.3.3, 3.3.4, 3.3.5, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.20, 3.3.21, 3.4.1, 3.4.2, 3.4.3, 4.3.1, 4.3.2, 4.3.3, 4.3.4, 4.3.7, 4.3.8, 4.3.9, 4.3.10, 4.3.11, 4.3.12, 4.3.13, 4.3.14, 4.3.15, 5.2.1, 5.3.5, 5.3.9, 5.3.10, 5.3.11, 5.3.17, 5.3.18, 5.3.21, 5.3.22, 5.3.23, 5.3.28, 5.3.29, 5.4.1, 5.4.2, 5.4.3, 5.4.4, 5.4.5, 5.4.6, 5.4.7, 5.4.8, 5.4.9, 5.4.10, 5.4.11, 5.4.12, 5.4.13, 5.4.14, 5.4.15, 5.4.16, and 5.4.17.

Effective Date: 06/20/1994 Status: Effective

FERC Docket: RS92- 12-012

First Revised Sheet No. 281 First Revised Sheet No. 281 : Superseded
Superseding: Sheet Nos. 281-283

First Revised Sheet Nos. 281-282, Second Substitute Original Sheet No. 283 and Substitute Original Sheet Nos. 284-299 are reserved for future use.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 282 Original Sheet No. 282 : Superseded

GENERAL TERMS AND CONDITIONS

27. RECOVERY OF PIPELINE SUPPLIER BILLINGS OF ORDER NO. 528 TAKE-OR-PAY AND CONTRACT REFORMATION COSTS (Cont')

27.1 Purpose

This Article establishes, pursuant to Section 2.104(e) of the Commission's General Policy and Interpretations, the mechanism for the recovery by WNG from Buyers, under WNG's Sales Rate Schedules of the take-or-pay buyout, buydown and contract reformation costs billed to WNG by its pipeline suppliers by fixed charges also pursuant to Section 2.104 of the Commission's General Policy and Interpretations.

27.2 Fixed Charge Recovery Mechanism

WNG shall allocate to and recover from its Buyers each month the fixed charges billed by its pipeline suppliers in such month. The amounts billed to each Buyer shall equal the sum of the amounts billed to WNG by each pipeline supplier times the Allocation Factor for each Buyer under an allocation based on the average three-day peak purchase volumes of December 21, 22 and 23, 1989. The Allocation Factor shall be the percentage computed by comparing each customer's average three-day peak purchase volume to the total average purchase volumes in the three-day peak period. In the event fixed charges from WNG's pipeline suppliers are being collected by such suppliers subject to refund, WNG's charges to Buyers pursuant to Section 27.2 will also be subject to refund. Any increase or decrease in such fixed charges to WNG will likewise be allocated and charged to Buyers based on the Allocation Factor specified above. The fixed monthly charges applicable to Buyers shall remain in effect until all charges, including all associated carrying charges, are fully recovered by WNG from Buyers. Such fixed monthly charge to Buyers, which may include carrying charges estimated by WNG's pipeline suppliers, shall be set forth on the currently effective Sheet Nos. 7 and 7A herein. Any additional carrying charges billed to WNG by its pipeline suppliers shall be allocated among Buyers in accordance with the allocation percentages as set forth on Sheet Nos. 7 and 7A herein.

Effective Date: 09/17/1995 Status: Effective
 FERC Docket: GT95- 50-000

First Revised Sheet No. 300 First Revised Sheet No. 300 : Superseded
 Superseding: Substitute Original Sheet No. 300

WILLIAMS NATURAL GAS COMPANY
 REVISED ALLOCATION OF CAPACITY JULY 1, 1995

RATE SCH	CUSTOMER NAME	TRANSPORTATION		STORAGE QUANTITY (MSQ) (Dth)	TRANSPORTATION	
		MARKET AREA (MDTQ) (Dth/Day)	STORAGE WITHDRAWAL (MDWQ) (Dth/Day)		PRODUCTION AREA (MDTQ) (Dth/Day)	PRODUCTION AREA (MDTQ) (Dth/Day)
TSS	Americus Gas Co., Inc.	390	260	8,580	134	
TSS	Burlingame, KS, City of	254	127	4,191	130	
TSS	Ford, KS, City of		93	3,069	146	
TSS	Greeley Gas Company	15,055	9,579	316,107	7,815	
TSS	Grove Municipal Services Authority	5,196	2,598	85,734	2,656	
TSS	Iola, KS, City of	5,100	3,400	112,200	1,757	
TSS	Kansas Municipal Gas Agency	14,429	9,687	319,671	5,110	
TSS	Liberal, MO, City of	290	193	6,369	100	
TSS	Missouri Gas Energy	749,625	499,750	16,491,750	258,271	
TSS	Mulberry, KS, City of	290	193	6,369	100	
TSS	Nebraska Public Gas Agency	6,375	3,653	120,549	2,793	
TSS	Oilton, OK, City of		20	660	30	
TSS	Plattsburg, MO, City of	1,720	1,031	34,023	708	
TSS	Public Service Co. of Colorado		74	2,442	148	
TSS	Severy Gas Co., Inc.	149	99	3,267	52	
TSS	City Utilities of Springfield, MO	32,187	21,458	708,114		
TSS	United Cities Gas Co.	104,000	65,581	2,164,173	39,587	
TSS	UtiliCorp United, Inc.	67,448	44,965	1,483,845	23,240	
TSS	Western Resources, Inc.	433,320	423,319	13,969,527	350,963	
	Total TSS	1,435,828	1,086,080	35,840,640	693,740	
		=====	=====	=====	=====	
STS	Altamont Municipal Gas Authority	996	603	19,899	404	
STS	Argonia, KS, City of		38	1,254	76	
STS	Arkansas Louisiana Gas Co.		1,370	45,210	2,055	

Effective Date: 09/17/1995 Status: Effective
 FERC Docket: GT95- 50-000

First Revised Sheet No. 301 First Revised Sheet No. 301 : Superseded
 Superseding: Substitute Original Sheet No. 301

WILLIAMS NATURAL GAS COMPANY
 REVISED ALLOCATION OF CAPACITY JULY 1, 1995

RATE SCH	CUSTOMER NAME	TRANSPORTATION		STORAGE QUANTITY (MSQ) (Dth)	TRANSPORTATION	
		MARKET AREA (MDTQ) (Dth/Day)	STORAGE WITHDRAWAL (MDWQ) (Dth/Day)		PRODUCTION AREA (MDTQ) (Dth/Day)	
STS	Auburn, KS, City of	366	183	5,973	186	
STS	Avant Utilities Auth.		87	2,871	174	
STS	Billings Public Works		184	6,072	304	
STS	Burlington, OK, City of		91	3,003	171	
STS	Cassoday, KS, City of	120	67	2,211	54	
STS	Copan Public Works Auth.		256	8,448	420	
STS	Danville, KS, City of		25	825	38	
STS	Denison, KS, City of	128	78	2,574	51	
STS	Eckert Gas Company	45	25	825	20	
STS	Flint Hills Gas Co., Inc.	48	32	1,056	16	
STS	Freedom Municipal Trust		116	3,828	227	
STS	Gate, OK, Town of		57	1,881	110	
STS	Granby, MO, City of	999	657	21,681	353	
STS	Hamilton, KS, City of	40	20	660	20	
STS	Howard, KS, City of	156	78	2,574	79	
STS	Kechi, KS, City of		173	5,709	300	
STS	Kansas Municipal Gas Agency		147	4,851	294	
STS	Lebo, KS, City of	84	42	1,386	43	
STS	Mannford Public Works Authority		771	25,443	1,339	
STS	McLouth, KS, City of	124	62	2,046	63	
STS	Nelagoney Rural Gas		13	429	21	
STS	Neodesha, KS, City of	730	365	12,045	372	
STS	Olivet, KS, City of	38	25	825	13	
STS	Orlando, OK, Town of		58	1,914	113	
STS	Oronogo, MO, City of	130	65	2,145	67	
STS	Peoples Natural Gas Co., A Division of UtiliCorp United, Inc.		314	10,362	471	
STS	Reading, KS, City of	136	91	3,003	47	
STS	Rural Water, Sewer, Gas and Solid Waste Mgmt, District #1, Grady Co.		57	1,881	90	
STS	Viola, KS, City of		56	1,848	84	
STS	Wakita Utilities Auth.		181	5,973	352	

Effective Date: 09/17/1995 Status: Effective
 FERC Docket: GT95- 50-000

First Revised Sheet No. 302 First Revised Sheet No. 302 : Superseded
 Superseding: Substitute Original Sheet No. 302

WILLIAMS NATURAL GAS COMPANY
 REVISED ALLOCATION OF CAPACITY JULY 1, 1995

RATE SCH	CUSTOMER NAME	TRANSPORTATION		STORAGE WITHDRAWAL (MDWQ) (Dth/Day)	STORAGE QUANTITY (MSQ) (Dth)	TRANSPORTATION	
		MARKET AREA (MDTQ) (Dth/Day)	PRODUCTION AREA (MDTQ) (Dth/Day)				
STS	Wann Public Works Auth.	84		52	1,716		33
	Total STS	4,224		6,439	212,421		8,460
SFT	Argonia, KS, City of						236
SFT	Auburn, KS, City of	1,134					1,144
SFT	Cleveland Municipal Authority						2,000
SFT	Hamilton, KS, City of	121					122
SFT	Howard, KS, City of	480					484
SFT	Lebo, KS, City of	264					266
SFT	McLouth, KS, City of	380					383
SFT	Neodesha, KS, City of	2,270					2,291
	Total SFT	4,649		0	0		6,926
FTS	AG Processing	600					607
FTS	Associated Purchasing	1,500					1,522
FTS	Astra Resources	17,650					7,233
FTS	Bayer Corp.	400					405
FTS	Brock Gas Systems & Equipment, Inc.	350					354
FTS	Burlingame, KS, City of	496					501
FTS	Certainteed Corp.	1,400					1,423
FTS	Conoco, Inc.	800					809
FTS	Continental Natural Gas, Inc.	1,260					1,274
FTS	Ford Motor Co.	7,000					7,079
FTS	General Motors Corp.	4,000					4,045
FTS	GPM Gas Corp.						4,815
FTS	Greeley Gas Co.	529					1,192
FTS	Grove Municipal Services Authority	500					509

Effective Date: 10/01/1993 Status: Effective
 FERC Docket: RS92- 12-007

Substitute Original Sheet No. 303 Substitute Original Sheet No. 303 : Superseded

WILLIAMS NATURAL GAS COMPANY
 INITIAL ALLOCATION

RATE SCH	CUSTOMER NAME	FTS MARKET (MDTQ) (Dth/Day)	FSS WITHDRAWAL (MDTQ) (Dth/Day)	FSS STORAGE (MSQ) (Dth)	FTS PRODUCTION (MDTQ) (Dth/Day)
FTS	Kansas Municipal Gas Authority	12,100			12,236
FTS	Kansas Public Service, A Division of UtiliCorp United, Inc.	6,099			6,167
FTS	The Lawrence Paper Co.	260			263
FTS	Le Ann Gas Company	750			2,008
FTS	Miles Inc. Agriculture Division	400			405
FTS	Mountain Iron & Supply	3,425			4,564
FTS	Missouri Public Service, A Division of UtiliCorp United, Inc.	5,834			5,899
FTS	Pittsburg Corning Corp.	1,200			1,213
FTS	Rangeline Corp.	6,400			7,219
FTS	City Utilities of Springfield, MO	79,460			11,421
FTS	Union Pacific Fuels, Inc.	25,169			38,283
FTS	Universal Resources, Corp.				5,000
FTS	United States Gypsum Co.				3,975
FTS	Vulcan Chemical Co.				13,000
FTS	Weyerhaeuser Paper Co.	58			59
FTS	Williams Gas Marketing Co.	8,800			38,374
FTS	Western Resources, Inc.	72,337			1/ 235,209
	Total FTS	<u>246,133</u>	<u>0</u>	<u>0</u>	<u>416,323</u>
FSS	City Utilities of Springfield, MO	<u>0</u>	<u>7,481</u>	<u>246,873</u>	<u>0</u>
	Grand Total	<u>1,665,408</u>	<u>1,100,000</u>	<u>36,300,000</u>	<u>1,150,129</u>

1/ Includes 75,000 Dth/Day subject to contingency.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 310 Original Sheet No. 310 : Superseded

Original Sheet Nos. 310 through 399 are reserved for future use.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 400 Original Sheet No. 400 : Superseded

FORM OF TRANS-STORAGE SERVICE AGREEMENT
UNDER RATE SCHEDULE TSS

THIS AGREEMENT is made and entered into this _____ day of _____, 19____ by and between WILLIAMS NATURAL GAS COMPANY, a Delaware corporation, having its principal office in Tulsa, Oklahoma, hereinafter referred to as "WNG," and _____, a _____ corporation, having its principal office in _____, hereinafter referred to as "Shipper."

IN CONSIDERATION of the premises and of the mutual covenants and agreements herein contained, WNG and Shipper agree as follows:

ARTICLE I
QUANTITY

- 1.1 Subject to the provisions of this Agreement and of WNG's Rate Schedule TSS, WNG agrees to receive such quantities of natural gas as Shipper may cause to be tendered to WNG at the Primary Receipt Point(s) designated on Exhibit A which are selected from WNG's Master Receipt Point List, as revised from time to time, for transportation and storage on a firm basis; provided, however, that in no event shall WNG be obligated to receive on any day in excess of the Maximum Daily Quantity (MDQ) for each Primary Receipt Point or of the Maximum Daily Transportation Quantity (MDTQ) for all Primary Receipt Points within any area, all as set forth on Exhibit A.
- 1.2 Subject to the provisions of this Agreement and of WNG's Rate Schedule TSS, WNG agrees to (a) inject and store such quantities of natural gas up to the Maximum Storage Quantity (MSQ) and the Maximum Daily Injection Quantity (MDIQ) as Shipper may cause to be tendered to WNG for injection into storage, less appropriate reductions for fuel and loss, and (b) withdraw such quantities of natural gas up to Shipper's gas in storage and the Maximum Daily Withdrawal Quantity (MDWQ) reflected on Exhibit B, all on a firm basis.

FORM OF TRANS-STORAGE SERVICE AGREEMENT
UNDER RATE SCHEDULE TSS

- 1.3 WNG agrees to deliver and Shipper agrees to accept (or cause to be accepted) at the Primary Delivery Point(s) taken from the Master Delivery Point List and designated on Exhibit C a quantity of natural gas thermally equivalent to the quantity received by WNG for transportation and withdrawn from storage as provided in Article 1.2 hereunder less appropriate reductions for fuel and loss as provided in WNG's Rate Schedule TSS; provided, however, that WNG shall not be obligated to deliver on any day quantities in excess of the MDQ for each Primary Delivery Point or in excess of the MDTQ within any area for all Primary Delivery Points, all as set forth on Exhibit C.

ARTICLE II
DELIVERY POINT(S) AND DELIVERY PRESSURE

- 2.1 Natural gas to be delivered hereunder by WNG to or on behalf of Shipper shall be delivered at the outlet side of the measuring station(s) at or near the Delivery Point(s) designated on Exhibit C at WNG's line pressure existing at such Delivery Point(s).

ARTICLE III
RATE, RATE SCHEDULE AND GENERAL TERMS AND CONDITIONS

- 3.1 Shipper shall pay WNG each month for all service rendered hereunder the then-effective, applicable rates and charges under WNG's Rate Schedule TSS, as such rates and charges and Rate Schedule TSS may hereafter be modified, supplemented, superseded or replaced generally or as to the service hereunder. Shipper agrees that WNG shall have the unilateral right from time to time to file with the appropriate regulatory authority and make effective changes in (a) the rates and charges applicable to service hereunder, (b) the rate schedule(s) pursuant to which service hereunder is rendered, or (c) any provision of the General Terms and Conditions incorporated by reference in such rate schedule(s); provided, however, Shipper shall have the right to protest any such changes.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 402 Original Sheet No. 402 : Superseded

FORM OF TRANS-STORAGE SERVICE AGREEMENT
UNDER RATE SCHEDULE TSS

3.2 This Agreement in all respects is subject to the provisions of Rate Schedule TSS, or superseding rate schedule(s), and applicable provisions of the General Terms and Conditions included by reference in said Rate Schedule TSS, all of which are by reference made a part hereof.

ARTICLE IV
TERM

4.1 This Agreement shall become effective _____ and shall continue in full force and effect until _____.

4.2 This Agreement may be suspended or terminated by WNG in the event Shipper fails to pay all of the amount of any bill rendered by WNG hereunder when that amount is due; provided, however, WNG shall give Shipper and the FERC thirty (30) days notice prior to any suspension or termination of service. Service may continue hereunder if within the thirty-day notice period satisfactory assurance of payment is made by Shipper in accord with Article 18 of the General Terms and Conditions. Suspension or termination of this Agreement shall not excuse Shipper's obligation to pay all demand and other charges for the original term of the Agreement.

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 403 Original Sheet No. 403 : Superseded

FORM OF TRANS-STORAGE SERVICE AGREEMENT
UNDER RATE SCHEDULE TSS

ARTICLE V
NOTICES

5.1 Unless otherwise agreed to in writing by the parties, any notice, request, demand, statement or bill respecting this Agreement shall be in writing and shall be deemed given when placed in the regular mail or certified mail, postage prepaid and addressed to the other party, or sent by overnight delivery service, or by facsimile, at the following addresses or facsimile numbers, respectively:

To Shipper: (Address)

(Facsimile number)

To WNG:

Payments: Williams Natural Gas Company
P. O. Box 3288
Tulsa, OK 74101
Attention: Revenue Accounting

All Notices: Williams Natural Gas Company
P. O. Box 3288
Tulsa, OK 74101
Attention: Manager - Transportation
Services

(Facsimile number)

Effective Date: 10/01/1993 Status: Effective

FERC Docket: RS92- 12-003

Original Sheet No. 404 Original Sheet No. 404 : Superseded

FORM OF TRANS-STORAGE SERVICE AGREEMENT
UNDER RATE SCHEDULE TSS

ARTICLE VI
MISCELLANEOUS

- 6.1 The interpretation, performance and enforcement of this Agreement shall be construed in accordance with the laws of the State of Oklahoma.
- 6.2 As of the date of execution of Exhibits A, B, and C attached to this Agreement, such executed exhibits shall be incorporated by reference as part of this Agreement. The parties may amend Exhibits A, B, and C by mutual agreement, which amendment shall be reflected in a revised Exhibit A, B, and C and shall be incorporated by reference as part of this Agreement.
- 6.3 Any Service Agreements under Rate Schedule TSS shall not cover service under both TSS-P and TSS-M.
- 6.4 OTHER THAN AS MAY BE SET FORTH HEREIN, WNG MAKES NO OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING WITHOUT LIMITATION WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE OR MERCHANTABILITY.
- 6.5 Other Miscellaneous

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the day and year first above written.

Attest: WILLIAMS NATURAL GAS COMPANY

_____ -

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97-258-000

Second Revised Sheet No. 458 Second Revised Sheet No. 458 : Superseded
Superseding: First Revised Sheet No. 458

FORM OF SERVICE AGREEMENT
UNDER RATE SCHEDULE IPS

THIS AGREEMENT is made and entered into this _____ day of _____, 19____ by and between WILLIAMS NATURAL GAS COMPANY, a Delaware corporation, having its principal office in Tulsa, Oklahoma, hereinafter referred to as "WNG," and _____, a _____ corporation, having its principal office in _____, hereinafter referred to as "Pooling Shipper."

IN CONSIDERATION of the premises and of the mutual covenants and agreements herein contained, WNG and Pooling Shipper agree as follows:

ARTICLE I
QUANTITY TO BE POOLED

1.1 Subject to the provisions of this Agreement and of WNG's Rate Schedule IPS, WNG agrees to accept such quantities of natural gas as Pooling Shipper may nominate from the Receipt Point(s) selected from WNG's Master Receipt Point List(s) in the same area, as revised from time to time, into the Production Area Pool and/or Market Area Pool, as applicable; however, such nominated quantities shall not exceed the Maximum Pooling Quantity (MPQ) for each area, all as set forth below:

The Maximum Pooling Quantities under this IPS agreement are:

Production Area MPQ: _____ Dth/D and
Market Area MPQ: _____ Dth/D

Effective Date: 05/01/1997 Status: Effective
FERC Docket: RP97-258-000

Original Sheet No. 458B Original Sheet No. 458B : Superseded

FORM OF SERVICE AGREEMENT
UNDER RATE SCHEDULE IPS

ARTICLE IV
NOTICES

4.1 Unless otherwise agreed to in writing by the parties, any notice, request, demand, statement or bill respecting this Agreement shall be in writing and shall be deemed given when placed in the regular mail or certified mail, postage prepaid and addressed to the other party, or sent by overnight delivery service, or by facsimile, at the following addresses or facsimile numbers, respectively:

Invoices/Payments

Notices

To Pooling Shipper: (Address)
(Facsimile number)

(Address)
(Facsimile number)

To WNG: as directed
on invoice

Williams Natural Gas Company
P. O. Box 3288
Tulsa, OK 74101
Attention: Manager -
Transportation Services
(Facsimile number)

ARTICLE V
MISCELLANEOUS

- 5.1 The interpretation, performance and enforcement of this Agreement shall be construed in accordance with the laws of the State of Oklahoma.
- 5.2 Any Service Agreement under Rate Schedule IPS may cover service in both the Production Area and the Market Area. If one service agreement covers both Production and Market Areas, MPQ's for each area will be stated in Article 1.1.
- 5.3 OTHER THAN AS MAY BE SET FORTH HEREIN, WNG MAKES NO OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING WITHOUT LIMITATION WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE OR MERCHANTABILITY.
- 5.4 Other Miscellaneous

Effective Date: 05/01/1997 Status: Effective

FERC Docket: RP97-258-000

Original Sheet No. 458D Original Sheet No. 458D : Superseded

FORM OF SERVICE AGREEMENT
UNDER RATE SCHEDULE IPS

EXHIBIT A

TO

SERVICE AGREEMENT

Dated _____

Between Williams Natural Gas Company
and _____

Receipt Point(s)

Master Receipt Point List for _____ area

Maximum Pooling Quantity: _____ Dth/d

Effective Date of this Exhibit: _____

_____ WILLIAMS NATURAL GAS COMPANY

By _____ By _____

Effective Date: 10/01/1996 Status: Effective
FERC Docket: CP95- 11-006

First Revised Sheet No. 471 First Revised Sheet No. 471 : Superseded
Superseding: 2 Substitute Original Sheet No. 471

SERVICE REQUEST FORM
TRANSPORTATION or STORAGE

d. FSS or ISS

- i. Maximum Daily Withdrawal Quantity (MDWQ)* _____ DTH
- ii. Maximum Storage Quantity (MSQ)** _____ DTH
- iii. Associated Transportation Agreement(s)
TA- _____

Balancing Provision:

State whether net transportation imbalances below the stated tolerances on associated Transportation Agreements are to be injected into or withdrawn from storage, in accordance with Article 9.7 of the General Terms and Conditions.

CHECK ONE: YES _____ NO _____

- * MDWQ must be less than or equal to the MDTQ of the Associated Transportation Agreement(s).
- ** MSQ = MDWQ x 33 for FSS

Effective Date: 05/01/1996 Status: Effective

FERC Docket: GT96- 55-000

First Revised Sheet No. 491 First Revised Sheet No. 491 : Superseded
Superseding: Sheet Nos. 491-504

Sheet Nos. 491-504 are reserved for future use.

Effective Date: 05/01/1997 Status: Effective
 FERC Docket: RP97- 67-004

First Revised Sheet No. 503 First Revised Sheet No. 503 : Superseded
 Superseding: Original Sheet No. 503

EXHIBIT _____
 ELECTRONIC DATA INTERCHANGE TRADING PARTNER AGREEMENT
 DATE: _____
 TO BE EFFECTIVE: _____ (DATE)
 COVERING TRANSACTION SET IDENTIFIER: _____

Document Specific Operating Information:

(This section covers only the originating Document and its Functional Acknowledgment or identification and timing of substitute Response Document.)

Natural Gas Descriptive Name: _____
 ANSI X12 Version/Release Number: _____

ROW NUMBER	ITEMS	ORIGINATING PARTY	RECEIVING PARTY
1	Company Name		
2	EDI Communication Phone Number		
3	Third Party Service Provider Name		
4	Primary EDI Receipt Computer/Designated Site URL Backup EDI Receipt Computer/Designated Site URL		
5	ISA Qualifier		
6	ISA ID Code		
7	GS ID Code		
8	997 Functional Acknowledgment Document (FA) (Y/N)	N/A	
9	FA Return Time Frame	N/A	
10	Response Document (RSP) Number/Name	N/A	
11	Functional Acknowledgment of Response	N/A	
12	RSP Return Time Frame	N/A	
13	Acceptance Document (ACPT)	N/A	
14	Functional Acknowledgment of Acceptance		N/A
15	ACPT Return Time Frame	N/A	
16	Retransmit Time Frame (Original Document)		N/A
17	Send/Receive Common Point Codes (DRN No.) - Yes/No		
18	Send/Receive Common Business Entity Codes (Duns No.) - Yes/No		
19	Signature Code		

