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**Third Revised Sheet No. 0** Blue Lake Gas Storage Company: First Revised Volume No. 1  
Third Revised Sheet No. 0  
Superseding: Second Revised Sheet No. 0

FERC GAS TARIFF

First Revised Volume No. 1

of

Blue Lake Gas Storage Company

Filed With

FEDERAL ENERGY REGULATORY COMMISSION

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**Fifth Revised Sheet No. 1** Fifth Revised Sheet No. 1 : Effective  
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**First Revised Sheet No. 2** First Revised Sheet No. 2 : Effective  
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PRELIMINARY STATEMENT

This First Revised Volume No. 1 of the FERC Gas Tariff ("Tariff") of Blue Lake Gas Storage Company (Blue Lake) contains the Rates and Charges, Rate Schedules, Forms of Service Agreement and the General Terms and Conditions applicable to Storage Service performed by Blue Lake pursuant to the FS and IS Rate Schedules.

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**First Revised Sheet No. 2A** First Revised Sheet No. 2A : Pending  
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Reserved for System Map

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**Original Sheet Nos. 3-4** Original Sheet Nos. 3-4 : Effective

Reserved for future use.

Effective Date: 10/01/2009 Status: Effective  
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**Fourteenth Revised Sheet No. 5** Fourteenth Revised Sheet No. 5  
 Superseding: Thirteenth Revised Sheet No. 5

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Reservation Rate		
a. Deliverability - Monthly	\$ 1.8027	\$ 0
b. Capacity - Monthly	\$ 0.02575	\$ 0
c. Deliverability - Daily (3) (4)	\$ 0.05927	\$ 0
d. Capacity - Daily (3) (4)	\$ 0.00085	\$ 0
2. Injection/Withdrawal Commodity Rate	\$ 0.0099	\$ 0.0099
3. Overrun Service Rate (1)	\$ 0.0870	\$ 0.0198

RATE SCHEDULE IS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Commodity Rate	\$ 0.0870	\$ 0.0198

SURCHARGE APPLICABLE TO FS AND IS SERVICE (2) -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. ACA	\$ 0.0019	\$ 0.0019

Rate Schedules FS and IS -----	
Seller's Injection Use	1.3 %
Seller's Withdrawal Use	0.6 %

- (1) See Section 4.2 of Rate Schedule FS for definition.
- (2) See Section 5 of Rate Schedules FS and IS for applicability.
- (3) Rates applicable for Volumetric Rate Capacity Release.
- (4) See Section 1.8 of the General Terms and Conditions of this Tariff.

*Effective Date: 08/01/1993 Status: Effective*

*FERC Docket: RS92-93-001*

**Original Sheet Nos. 6-8** Original Sheet Nos. 6-8 : Effective

Reserved for future use.

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**First Revised Sheet No. 9** First Revised Sheet No. 9 : Effective  
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RATE SCHEDULE FS  
FIRM STORAGE

1. AVAILABILITY

This Rate Schedule is available to any person, corporation, partnership or any other party (hereinafter referred to as "Customer") for the purchase of natural gas Storage Service from Blue Lake Gas Storage Company (hereinafter referred to as "Seller"), when:

- (a) Seller has determined that it has sufficient available and uncommitted Storage capacity or capacity released in accordance with Section 8 of this Rate Schedule FS to perform service requested by Customer; and
- (b) Customer and Seller have executed a Service Agreement under this Rate Schedule.

2. APPLICABILITY AND CHARACTER OF SERVICE

This Rate Schedule shall apply to all Storage Service which is rendered by Seller for Customer pursuant to an executed Agreement under this Rate Schedule.

Storage Service rendered by Seller under this Rate Schedule shall consist of:

- (a) The receipt during the Summer Period of Gas on behalf of Customer at the Point of Injection/Withdrawal at daily quantities up to the Maximum Daily Injection Quantity plus Seller's Injection Use;
- (b) The Storage of Gas in quantities not to exceed the Maximum Storage Quantity, except as provided for in Section 6 of this Rate Schedule; and

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**First Revised Sheet No. 10** First Revised Sheet No. 10 : Effective  
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RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

- (c) The Tender during the Winter Period of Gas for redelivery by Seller to or for the account of Customer at the Point of Injection/Withdrawal at a quantity not to exceed Customer's Working Storage Gas at daily quantities up to the Maximum Daily Withdrawal Quantity reduced by Seller's Withdrawal Use.
- (d) The receipt of Gas on behalf of Customer and redelivery of Gas for the account of Customer in excess of its applicable Maximum Daily Injection Quantity and Maximum Daily Withdrawal Quantity on a best efforts basis by Seller when required to allow Customer full utilization of its Maximum Storage Quantity.
- (e) Storage Service under this Rate Schedule shall be firm up to the Maximum Storage Quantity and shall be firm during the Winter Period, up to the Maximum Daily Withdrawal Quantity on any Day during the Winter Period and shall be firm during the Summer Period up to the Maximum Daily Injection Quantity on any Day during the Summer Period. The Maximum Storage Quantity, the Maximum Daily Injection Quantity and the Storage Demand Withdrawal Quantity shall be specified in the executed Agreement. Notwithstanding the foregoing, Customer shall be permitted to inject or withdraw Gas on a best efforts basis, out-of-season, pursuant to Section 7 of this Rate Schedule FS.

3. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff are applicable to this Rate Schedule, and are specifically incorporated herein by reference.

4. RATES AND CHARGES

The amounts which shall be paid by Customer to Seller for each Month during the period of service hereunder shall include the sum of the charges due under the subsections of this Section 4 and charges under Section 5, below, that are applicable to Customer for such Month, computed by use of the applicable rates set forth on Sheet No. 5 of this Tariff which are effective during such Month or portions thereof.

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**First Revised Sheet No. 11** First Revised Sheet No. 11 : Effective  
Superseding: Original Sheet No. 11

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

Each total rate computed for a specific transaction shall be rounded to the nearest one tenth of a cent. If, at initiation of service, service is provided for only a portion of a Month, any applicable reservation fee shall be prorated for the number of Days that service is provided.

4.1 Storage Charges:

(a) Reservation Charges:

- (1) The FS Deliverability Reservation Rate shall be paid each Month for each Dekatherm of Customer's Storage Demand Withdrawal Quantity.
- (2) The FS Capacity Reservation Rate shall be paid each Month for each Dekatherm of Customer's Maximum Storage Quantity.
- (3) If, due to Seller's scheduling of necessary maintenance of pipeline facilities, necessary maintenance of compression facilities and/or facility outages for tie-in of new facilities, Seller fails to Tender for redelivery or accept for Storage injection at the Point of Injection/Withdrawal for the account of Customer during any Day the quantity of Gas that Customer has so nominated for such Day up to a Customer's Maximum Daily Injection Quantity or Maximum Daily Withdrawal Quantity, as applicable, then subject to the provisions of the General Terms and Conditions of this Tariff, Customer's Monthly bill shall be reduced by an amount equal to the product of (a):

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**First Revised Sheet No. 12** First Revised Sheet No. 12 : Effective  
Superseding: Original Sheet No. 12

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

$$\frac{A \times B \times 12 + D \times 12}{C}$$

Where: A = Deliverability Rate  
B = Storage Demand Withdrawal Quantity  
C = Maximum Storage Quantity  
D = Capacity Charge

and (b): the difference between such quantity of Gas nominated for injection or withdrawal up to the Maximum Daily Injection Quantity or Maximum Daily Withdrawal Quantity, as applicable, and the applicable quantity actually injected or withdrawn by Seller for the account of Customer during such Day. Such reductions of Seller's Reservation Charges shall not be applicable if Seller and Customer agree upon and place into effect the make-up of such injection deficiency during the balance of the Summer Period.

- (b) Commodity Charge: The Injection/Withdrawal Commodity Rate shall be paid each Month for Each Dekatherm Of Gas Which Is Delivered to or for the account of Customer and Each Dekatherm of Gas Customer delivers or causes to be delivered at the Point of Injection/Withdrawal during the Month. Such charges shall be applicable both on injection and on withdrawal.
- 4.2 Overrun Service Charge: An overrun rate shall be paid for each Dekatherm of service provided on behalf of Customer pursuant to Section 6, below. As set forth on Sheet No. 5 of this Tariff, the Overrun Service Charge shall consist of the Overrun Service Rate for each Dekatherm of the Average Monthly Storage Volume which is stored for or on behalf of Customer during the Month greater than the Customer's Maximum Storage Quantity.
- 4.3 Seller's Use Charge: Customer shall furnish the Gas for Seller's Injection Use and Seller's Withdrawal Use in the Storage Service as set forth on Sheet No. 5 of this Tariff.

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**First Revised Sheet No. 13** First Revised Sheet No. 13 : Effective  
Superseding: Original Sheet No. 13

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

- 4.4 Annual Charges Clause Adjustment (ACA): Seller shall collect the ACA charge from Customer for all Gas stored hereunder, as authorized by the Commission's Orders, so that Seller may recoup the annual charges assessed by the Commission for the previous fiscal year in accordance with its final Order No. 472, issued May 29, 1987, and Order No. 472-B, issued September 16, 1987 at Docket No. RM87-3 or any superseding Commission Order. The currently effective rate for such charge shall be stated on Sheet No. 5 of this Tariff. Any subsequent changes in such assessment charge shall be filed by Seller at least thirty (30) Days prior to the proposed effective date unless, for good cause shown, lesser periods are allowed by valid Commission Order.
- 4.5 Rate Changes: Subject to the provisions of the Agreement agreed to by Customer and Seller, Seller may from time to time and at any time selectively adjust any or all of the rates charged to any individual Customer for which a Maximum Rate and Minimum Rate are stated on Sheet No. 5 of this Tariff or a superseding Tariff; provided, however, that such adjusted rate(s) shall not exceed the applicable Maximum Rate(s), nor shall they be less than the Minimum Rate(s), set forth on such sheet. Seller shall have the right to charge the Maximum Rate at any time as a condition for new service or for continuation of service under an existing Agreement unless agreed to otherwise between Seller and Customer. Whenever Seller adjusts the rate to be charged to a Customer pursuant to this Section 4.5, notice thereof shall be given to Customer not less than seventy-two (72) hours prior to the effective date of such adjustment.
5. ADDITIONAL CHARGES
- 5.1 Commission and Other Regulatory Fees: Customer shall reimburse Seller for all fees required by the Commission or any other regulatory body which are related to service provided under this Rate Schedule including, but not limited to, filing, reporting and application fees.

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**Second Revised Sheet No. 14** Second Revised Sheet No. 14 : Effective  
Superseding: First Revised Sheet No. 14

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

5.2 Other Charges: Customer shall pay any other charges applicable to service hereunder authorized by the Commission or any other successor agency having jurisdiction.

6. STORAGE OVERRUN SERVICE

Customer may request Seller to provide Storage Service under this Rate Schedule for quantities of Gas in excess of Customer's Maximum Storage Quantity. Service requested under this section must be nominated separately as "overrun" by Customer. Seller may provide such Overrun Service on an interruptible basis if, in Seller's judgment, it can provide the service without adverse effect on Seller's operations or on Seller's ability to meet higher priority obligations. Customer shall pay the Overrun Service Charge pursuant to Section 4.2 of this Rate Schedule FS for such overrun Storage Service.

7. OUT-OF-SEASON INJECTIONS AND WITHDRAWALS

7.1 INJECTIONS OF GAS DURING THE WINTER PERIOD. Seller will use its best efforts to satisfy any requests by Customer to inject Gas into Storage during the Winter Period. Such injections will be provided on an interruptible basis and Customer will be charged the Injection Commodity Rate and the Seller's Injection Use, per Sheet No. 5 of this Tariff, for such service.

7.2 WITHDRAWALS OF GAS DURING THE SUMMER PERIOD. Seller will use its best efforts to satisfy any request by Customer to withdraw Gas from Storage during the Summer Period, up to the Customer's Working Storage Gas balance reduced by Seller's Withdrawal Use. Such withdrawals will be provided on an interruptible basis and Customer will be charged the Withdrawal Commodity Rate and the Seller's Withdrawal Use, per Sheet No. 5 of this Tariff, for such service.

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

8. CAPACITY RELEASE

Any Customer or Replacement Customer under Rate Schedule FS shall be entitled to release all or a portion of its capacity to Seller or resale. Additionally, Customer may release its capacity on a volumetric basis. Any Customer or Replacement Customer releasing capacity will be designated a Releasing Customer. Any person purchasing released capacity shall be designated a Replacement Customer. Any Customer that wants to release capacity must notify Seller that it wants to release capacity and the terms and conditions of such release.

8.1(a) PROCEDURE FOR MAKING OFFER TO RELEASE. Releasing Customer shall communicate its release notice through Seller's Internet Site. The Releasing Customer shall submit the following information, objectively stated and applicable to all potential Customers on a non-discriminatory basis:

- (1) the pricing provisions of the offer to release (releases longer than one (1) year are subject to the limits of Seller's Maximum Rate) and whether bids should be denominated in dollars and cents or as a percentage of Maximum Tariff Rate; any Maximum/Minimum Rates specified by the releasing shipper should include the Tariff Reservation Rate and all demand surcharges as a total number or as stated separately;

If the release is for a term of one (1) year or less and is to take effect on or before one (1) year from the date on which the Seller is notified of the release, the Deliverability Rate, Capacity Rate, volumetric rate or percentage of the maximum tariff rate for capacity released and assigned may exceed the maximum Deliverability Rate, maximum Capacity Rate or volumetric rate for the service being released.

Payments or other consideration exchanged between the Releasing Customer and Replacement Customer in a release to an asset manager as described in Subsection 8.1(f) are not subject to the maximum rate.

- (2) the specific quantity to be released expressed in Dth; the basis for released quantity should be per Day for Storage Injection/Withdrawal, and a per-release quantity for Storage capacity and total release period quantity;
- (3) the duration of release or term including any right to recall;

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

- (4) The terms and conditions of any recall rights. Releasing Customers may, to the extent permitted as a condition of the capacity release, recall released capacity by providing notice to the Seller in accordance with the time line set forth below. The recall notification shall show the recall quantity expressed in terms of adjusted total released capacity entitlements based upon the Elapsed Prorata Capacity. Recalled capacity notices will indicate whether penalties will apply for the gas day for which quantities are reduced due to a capacity recall. Seller will support the ability for the Releasing Shipper to specify, as a condition of a release, whether the Releasing Shipper's recall notification must be provided exclusively on a Business Day. When capacity is recalled, it may not be reput for the same gas day. The deadline for notifying Seller of a reput is 8:00 a.m. to allow for the timely nominations to flow on the next gas day.
- (i) Timely Recall Notification
- (a) A Releasing Customer recalling capacity should provide notice of such recall to the Seller and the first Replacement Customer no later than 8:00 a.m. on the Day that Timely Nominations are due;
- (b) The Seller should provide notification of such recall to all affected Replacement Customers no later than 9:00 a.m. on the Day that Timely Nominations are due (Central Clock Time);
- (ii) Early Evening Recall Notifications:
- (a) A Releasing Customer recalling capacity should provide notice of such recall to the Seller and the first Replacement Customer no later than 3:00 p.m. on the Day that Evening Nominations are due;
- (b) The Seller should provide notification of such recall to all affected Replacement Customers no later than 4:00 p.m. on the Day that Evening Nominations are due (Central Clock Time);
- (iii) Evening Recall Notifications:
- (a) A Releasing Customer recalling capacity should provide notice of such recall to the Seller and the first Replacement Customer no later than 5:00 p.m. on the Day that Evening Nominations are due;
- (b) The Seller should provide notification of such recall to all affected Replacement Customers no later than 6:00 p.m. on the Day that Evening Nominations are due (Central Clock Time);
- (iv) Intraday 1 Recall Notifications:
- (a) A Releasing Customer recalling capacity should provide notice of such recall to the Seller and the first Replacement Customer no later than 7:00 a.m. on the Day that Intraday 1 Nominations are due;
- (b) The Seller should provide notification of such recall to all affected Replacement Customers no later than 8:00 a.m. on the Day that Intraday 1 Nominations are due (Central Clock Time); and

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

- (13) An indication of whether the pre-arranged capacity release is to a marketer participating in a state-regulated retail access program as described in Subsection 8.1(f).
- (b) Seller's creditworthiness standards shall apply to any potential Replacement Customer and Releasing Customer shall not establish its own creditworthiness standards for bidding customer.
- (c) Releasing Customer may withdraw any existing offer to release, if a valid bid has not been received. Releasing Customer shall be subject to the provisions of Section 9 of this Rate Schedule prior to the commencement of the Agreement with Replacement Customer. Releasing Customer may withdraw its offer to release any time prior to the close of the bidding period via the Internet Site or EDM, where unanticipated circumstances justify such withdrawal of when no bid has been received which meets the Releasing Customer's minimum conditions. Releasing Customer shall have the option to accept contingent bids which extend beyond the close of the bidding periods. Releasing Customer cannot extend the original bid period or the pre-arranged deal Matching Period without posting a new release. Rerelease of Released Capacity shall be allowed on the same terms and basis as the primary release (except for volumetric releases which may not be rereleased).
- (d) CAPACITY RELEASE TIMELINE. The Capacity Release Timeline is applicable to all parties of the Capacity Release process; however it is only applicable if: (1) all information provided by parties to the transaction is valid and Replacement Customer has been determined to be credit worthy before the capacity release bid is tendered and (2) release contains no special terms or Conditions of the release.
- (i) For biddable releases (less than 1 year):
- (1) offers should be tendered by 12:00 p.m. on a Business Day;
  - (2) open season ends no later than 1:00 p.m. on a Business Day (evaluation period begins at 1:00 p.m. during which contingency is eliminated, determination of best bid is made, and ties are broken);
  - (3) evaluation period ends and award posting if no match required at 2:00 p.m.;
  - (4) match or award is communicated by 2:00 p.m.;
  - (5) match response by 2:30 p.m.;
  - (6) where match required, award posting by 3:00 p.m.;
  - (7) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.  
(Central Clock Time)
- (ii) For biddable releases (1 year or more):
- (1) offers should be tendered by 12:00 p.m. four Business Days before award;
  - (2) open season ends no later than 1:00 p.m. on the Business Day before timely nominations are due (open season is three Business Days);
  - (3) evaluation period begins at 1:00 p.m. during which contingency is eliminated, determination of best bid is made, and ties are broken;
  - (4) evaluation period ends and award posting if no match required at 2:00 p.m.;
  - (5) match or award is communicated by 2:00 p.m.;
  - (6) match response by 2:30 p.m.;
  - (7) where match required, award posting by 3:00 p.m.;
  - (8) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.  
(Central Clock Time)

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**Sixth Revised Sheet No. 15C** Sixth Revised Sheet No. 15C  
Superseding: Fifth Revised Sheet No. 15C

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

- (iii) For non-biddable releases:
  - Timely Cycle
    - Posting of prearranged deals not subject to bid are due by 10:30 a.m.
  - Evening Cycle
    - Posting of prearranged deals not subject to bid are due by 5:00 p.m.
  - Intraday 1 Cycle
    - Posting of prearranged deals not subject to bid are due by 9:00 a.m.
  - Intraday 2 Cycle
    - Posting of prearranged deals not subject to bid are due by 4:00 p.m.

For each cycle, contracts will be issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

- (e) COMPETITIVE BIDDING PROCEDURE. Bids may be submitted by potential Replacement Customers via the Internet Site during the posting period. Seller shall post the terms of each complete bid, but will not post the identity of the bidder. Posted bids will be accessible via EDM. Seller will also require all information set forth in Section 2 of the General Terms and Conditions of this Tariff. Potential Replacement Customers bids for capacity release transactions longer than one (1) year may not exceed the Maximum Rates as stated on Sheet No. 5 of this Tariff. Upon expiration of the offer, Seller shall remove such offer of release from its Internet Site.

Potential Replacement Customers may withdraw their posted bids at any time during the bidding period via the Internet Site or EDM. Potential Replacement Customers cannot withdraw bids after the bidding period ends. Such potential Replacement Customers may not post another bid for the same capacity lower than their previous bid.

Seller will post offers and bids, including prearranged deals, upon receipt. A Releasing Customer may request a later posting time for posting of such offer, and Seller will support such request insofar as it comports with the standard Capacity Release timeline specified in Section 8.1(d), above.

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

(v) Intraday 2 Recall Notifications:

- (a) A Releasing Customer recalling capacity should provide notice of such recall to the Seller and the first Replacement Customer no later than 2:30 p.m. on the Day that Intraday 2 Nominations are due;
- (b) The Seller should provide notification of such recall to all affected Replacement Customers no later than 3:30 p.m. on the Day that Intraday 2 Nominations are due (Central Clock Time).

For recall notification provided to the Seller prior to the recall notification deadline specified above and received between 7:00 a.m. and 5:00 p.m., the Seller should provide notification to all affected Replacement Customers no later than one hour after receipt of such recall notification. For recall notification provided to the Seller after 5:00 p.m. and prior to 7:00 a.m., the Seller should provide notification to all affected Replacement Customers no later than 8:00 a.m. after receipt of such recall notification (Central Clock Time). Releasing Customer may only recall such released capacity that Replacement Customer has not filled. The Releasing Customer shall make such recall by notifying Seller in writing of such recall and by submitting a nomination change to Seller, pursuant to Section 4.1 of the General Terms and Conditions of this Tariff;

In the event of an intra-day capacity recall, Seller will determine the allocation of capacity between the Releasing Shipper and the Replacement Shipper(s) based upon the Elapsed Prorata Capacity. Variations to the use of Elapsed Prorata Capacity may be necessary to reflect the nature of Seller's Tariff, services, and/or operational characteristics.

Seller will not be obligated to deliver in excess of the total daily contract quantity of the release as a result of NAESB WGQ Standard No. 5.3.55.

The amount of capacity allocated to the Replacement Shipper(s) should equal the original released capacity less the recalled capacity that is adjusted based upon the Elapsed Prorata Capacity or other Seller Tariff specific variations of the Elapsed Prorata Capacity in accordance with NAESB WGQ Standard No. 5.3.56.

- (5) whether the release is on a permanent or temporary basis;
- (6) the length of time the offer to release should be posted for bidding on Seller's Internet Site;
- (7) whether there are any reput rights;
- (8) and any other conditions or contingencies of the offer to release, including nondiscriminatory provisions necessary to evaluate bids; and the tie breaking criteria, provided, however, that bid evaluations will be limited to highest rate, net revenue and present value;
- (9) the legal name of the Replacement Customer that is designated in any Pre-arranged Release ("Designated Replacement Customer"); and
- (10) the bid evaluation method; and
- (11) Volumetric Release - any minimum volumetric commitment.
- (12) An indication of whether the pre-arranged capacity release is to an asset manager as described in Subsection 8.1(f), and the asset manager's obligation as to volumetric level and effective time period(s) to deliver gas to, or purchase gas from the Releasing Customer.

Effective Date: 02/16/2009 Status: Effective  
FERC Docket: RP09-220-000

**Sixth Revised Sheet No. 16** Sixth Revised Sheet No. 16  
Superseding: Fifth Revised Sheet No. 16

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

(f) PRE-ARRANGED RELEASE

- (i) Releasing Customer shall have the right to release capacity to a Pre-arranged Replacement Customer without posting an offer on the Internet Site if:
  - (1) the Replacement Customer confirms via the Internet Site the terms and conditions of the Pre-arranged Release.
  - (2) the release is either at Maximum Rates, for releases longer than one (1) year and meets all other terms and conditions of the release, or
  - (3) the release is less than 31 Days, or
  - (4) the release to an asset manager that contains a condition that the Releasing Customer may call upon the Replacement Customer to deliver to, or purchase from, the Releasing Customer a volume of gas up to 100 percent of the daily contract demand of the released storage capacity, provided that, the asset manager's delivery or purchase obligation need only be up to 100 percent of the daily contract demand under the release for storage withdrawals or injections, or
  - (5) the release to a marketer participating in a state-regulated retail access program that will be utilized by the Replacement Customer to provide the gas supply requirement of retail consumers pursuant to a retail access program approved by the state agency with jurisdiction over the local distribution company that provides delivery service to such retail consumers.

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

If Releasing Customer exercises such right, it must notify Seller prior to the nomination of the released entitlements, and the Replacement Customer shall adhere to the contracting requirements. Seller will post the information on the Internet Site pursuant to the time line set fourth in Section 8.1 (d) (iii), above. The Replacement Customer shall meet any eligibility requirements under this Section 8. Pre-arranged Replacement Customer nominations possible at the earliest nomination opportunity at the time Seller receives notification of release. Seller shall issue contract within one hour of the notification of the release.

- (ii) Matching Rights. A Pre-arranged Replacement Customer shall have the right of first refusal for a time period as negotiated by the Releasing Customer and the Pre-arranged Replacement Customer ("Matching Period"). If no Matching Period has been negotiated, the Matching Period will be deemed to be one (1) hour following the time the Pre-arranged Replacement Customer has been notified of the winning bid. In the event a bid is received that more closely meets the criteria specified by the Releasing Customer, Seller shall provide the Pre-arranged Replacement Customer an opportunity during the Matching Period to match or exceed the bid that more closely meets the criteria specified by the Releasing Customer. No later than 2:00 p.m. Central Clock Time, the Pre-arranged Replacement Customer shall receive notification on the Internet Site of the terms and conditions of the prevailing bid and shall have the Matching Period to respond via the Internet Site. No later than 2:30 p.m. Central Clock Time, the Pre-arranged Replacement Customer shall post on the Internet Site its match response. Absent a response, the capacity shall be awarded to the prevailing bidder no later than 3:00 p.m. Central Clock Time.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08-17-000

**Second Revised Sheet No. 17A** Second Revised Sheet No. 17A : Effective  
Superseding: First Revised Sheet No. 17A

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

- (g) Capacity will be awarded no later than 3:00 p.m. Central Clock Time. The capacity will be awarded to the Replacement Customer which otherwise satisfies the requirements of this Tariff and also meets all of the conditions of the offer to release capacity. In the case of multiple bid winners, the highest ranking bid will receive the entire maximum amount of capacity bid. The next highest ranking bidder will receive the remainder of the offered capacity provided that the amount remaining is above the bidder's minimum acceptable quantity. Any remaining capacity will be given to the next highest bidder with the same provisions as above. This process will repeat until either all of the offered capacity is awarded or the remaining capacity falls below either the Releasing Customer's minimum quantity or all of the remaining bidder's acceptable quantities. Seller shall not be required to contract with parties submitting bids that do not meet the conditions of the offer to release capacity, however, subject to approval of Releasing Customer, Seller may accept bids offering a price or term less than that set forth in the release. Bids will be evaluated by the criteria provided by the Releasing Customer. If no criteria are provided by the Releasing Customer, bids will be accepted in the order of priority based upon the highest economic value offered by the competing bids as defined in Section 10 of the General Terms and Conditions of this Tariff. The ultimate awarding of the capacity will be posted subsequently on Seller's Internet Site by 4:00 p.m. Central Clock Time, unless bidder was a contingent bidder and the contingency did not occur. Seller will tender a numbered Agreement within one hour to the winning bidder, and the winning bidder shall enter into an Agreement with Seller pursuant to Section 8.2, below. Seller is required to meet the Capacity Release Timeline for processing capacity releases only if the Releasing Customer's best bid methodology is either: (1) highest rate, (2) net revenue, or (3) present value. In all cases, Replacement Customers will be subject to all requirements of this Tariff. Storage Service to the Replacement Customer may commence, prior to the posting of the winning bid, if capacity has been awarded and a contract executed.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08-17-000

**First Revised Sheet No. 17B** First Revised Sheet No. 17B : Effective  
Superseding: Original Sheet No. 17B

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

- 8.2 EXECUTION OF SERVICE AGREEMENT. Once the provisions of this Section 8 are satisfied, and as a condition precedent to receiving service pursuant to a capacity release, Replacement Customer shall execute a Service Agreement with Seller.
- 8.3 BILLING ADJUSTMENT. Releasing Customer shall remain fully obligated under the terms of its Service Agreement with Seller during any capacity release except for Usage Charges incurred by any Replacement Customer that has purchased capacity released by the Releasing Customer. Seller shall credit the invoice of Releasing Customer each Month for the Deliverability and Capacity charges and volumetric rates invoiced, by Seller to Replacement Customer provided, however, that such credit:
- (a) shall not include any charges billed to the Replacement Customer under Section 5 of this Rate Schedule or Rate Schedule IS, and
  - (b) shall be reduced by the amount of any marketing fee Seller is entitled to collect pursuant to Section 8.4, below.

If a Replacement Customer fails to pay all or any part of its Deliverability and Capacity charges which have been credited to Releasing Customer within fifteen (15) Days of the due date, such unpaid amount, with applicable interest accruing from the date Replacement Customer's payment was due, will be charged to the Releasing Customer's next monthly bill and will be due and payable by Releasing Customer, unless Replacement Customer in good faith shall dispute the billed charges in

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**Second Revised Sheet No. 18** Second Revised Sheet No. 18 : Effective  
Superseding: First Revised Sheet No. 18

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

accordance with the provisions set forth in Section 8.2 of the General Terms and Conditions of this Tariff. If such failure to pay continues for thirty (30) Days after payment is due, and the Replacement Customer has not disputed billings in accordance with Section 8.2 of the General Terms and Conditions of this Tariff, then Seller may, in addition to any other remedies it may have hereunder, terminate its Agreement with the Replacement Customer, and the Replacement Customer shall be deemed to have consented to abandonment of service under the Agreement. If the Agreement with the Replacement Customer is so terminated and service abandoned, the capacity will revert to the Releasing Customer, and will be governed by the terms and conditions of its existing Agreement with Seller. If Releasing Customer pays delinquent amounts owed by Replacement Customer and Seller subsequently receives payment from Replacement Customer of some or all of such amounts, Seller will credit the amounts received from the Replacement Customer in Seller's next monthly bill to the Releasing Customer.

- 8.4 **MARKETING FEE.** Seller may negotiate with Releasing Customer to market all or a portion of the released capacity to potential Replacement Customers who, as a result of such marketing activity, bid for such capacity during the competitive bidding procedure. If Seller contracts with a Replacement Customer found by Seller, Seller shall be entitled to a marketing fee which will be negotiated between Seller and Releasing Customer, such marketing fee to be deducted monthly from credits due Releasing Customer with respect to each Dth of capacity purchased by the Replacement Customer. Each Replacement Customer found by Seller shall submit with its bid a statement attesting to Seller's marketing efforts in connection with such Replacement Customer's decision to purchase released capacity. Such statement shall constitute conclusive evidence of Seller's proactive marketing effort entitling Seller to a marketing fee.
- 8.5 **TERM.** Any release under this Section 8 for service under Rate Schedule FS shall be for a maximum term not longer than the remaining term of the underlying FS Service Agreement. If capacity is released and the Replacement Customer takes service under Rate Schedule IS, the minimum term shall be one Month.

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

- 8.6 VOLUMETRIC RELEASE. Customer may release capacity on a volumetric basis, provided that:
- (a) all requirements and conditions of the release be specified by the Releasing Customer in the release notice, including any minimum Storage volume requirement, and
  - (b) the requirements and conditions specified by Releasing Customer must meet all of the requirements and conditions of Seller's Tariff, and
  - (c) Volumetric Rate For Release must fall below the Maximum Rates for releases longer than one (1) year as stated on Sheet No. 5 of this Tariff, and
  - (d) Seller will bill the Volumetric Rate for Release for volumes actually injected into Storage by Seller for the account of Replacement Customer or the minimum Storage volume requirement if actual injected volumes are less than the required minimum Storage requirement, and
  - (e) Replacement Customer shall remain fully responsible for all Usage Charges incurred.
- 8.7 Notice of releases made under Section 8.1(f) shall be posted on Seller's Internet Site not later than the first nomination after the release transaction commences.
- 8.8 Prior to the commencement of service pursuant to any release request, the Replacement Customer shall submit to Seller, in accordance with Section 2.1 of the General Terms and Conditions of this Tariff, hereunder, a check in an amount equal to the lesser of \$10,000 or the aggregate reservation charges which would be due for two Months of released service.

Effective Date: 02/16/2009 Status: Effective  
FERC Docket: RP09-220-000

**Third Revised Sheet No. 19A** Third Revised Sheet No. 19A  
Superseding: Second Revised Sheet No. 19A

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

8.9 Releases of 31 Days or Less. Releasing Customer shall not re-release firm entitlements that were previously released pursuant to Section 8.1(f), above, to the same Replacement Customer until twenty-eight (28) days after the first release period has ended. The 28-Day hiatus does not apply to any re-release to the same Replacement Customer that is posted for bidding or that qualifies for any of the exemptions from bidding under Section 8.1(f).

Subsections 8.1(f)(2), 8.1(f)(4) and 8.1(f)(5) releases can be rolled-over for subsequent periods without bidding.

9. GAS IN STORAGE AFTER TERMINATION OF AGREEMENT

If a Customer which has not renewed its FS Agreement for the next Storage Contract Year fails to withdraw all of its Working Storage Gas by the end of the Winter Period of the Contract Year such FS Agreement terminates, then, at Seller's option, and upon forty-eight (48) hours notice, Customer will be deemed to have agreed to the Storage of such remaining Working Storage Gas under Rate Schedule IS or at Seller's option, Seller may retain any remaining quantities of Working Storage Gas free and clear of any adverse claims; provided however, that Seller will notify Customer in writing prior to the beginning of the Winter Period of the Contract Year in which the term of its FS Agreement will expire of the quantity of Storage Volumes being held by Seller for Customer's account and the above options available to Seller in the event Customer fails to withdraw all of its Working Storage Gas by the

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08-17-000

**First Revised Sheet No. 20** First Revised Sheet No. 20 : Effective  
Superseding: Original Sheet No. 20

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

end of said Winter Period. In the event Seller is unable to withdraw Customer's properly nominated volumes, up to the Customer's Maximum Daily Withdrawal Quantity, on any Day during the last Winter Period prior to the expiration of the Agreement, then the term of the Agreement shall be extended by the number of Days Seller is unable to Tender quantities of Gas for redelivery.

10. DEFINITIONS

10.1 The term "Maximum Daily Injection Quantity" shall mean:

- (a) 1/200 of the Maximum Storage Quantity as long as the Working Storage Gas is equal to or less than seventy percent (70%) of the Maximum Storage Quantity.
- (b) 1/227 of the Maximum Storage Quantity as long as the Working Storage Gas is greater than seventy percent (70%) of the Maximum Storage Quantity, but equal to or less than the eighty-five percent (85%) of the Maximum Storage Quantity.
- (c) 1/263 of the Maximum Storage Quantity as long as the Working Storage Gas is greater than eighty-five percent (85%) of the Maximum Storage Quantity.

10.2 The term "Maximum Daily Withdrawal Quantity" shall mean:

- (a) 1/70 of the Maximum Storage Quantity as long as Customer's Working Storage Gas is equal to or greater than twenty percent (20%) of the Maximum Storage Quantity.
- (b) 1/84 of the Maximum Storage Quantity as long as Customer's Working Storage Gas is less than twenty percent (20%), but equal to or greater than fifteen percent (15%) of the Maximum Storage Quantity.
- (c) 1/105 of the Maximum Storage Quantity as long as Customer's Working Storage Gas is less than fifteen percent (15%), but equal to or greater than ten percent (10%) of the Maximum Storage Quantity.

Effective Date: 06/01/1997 Status: Effective  
FERC Docket: RP97-170-002

**First Revised Sheet No. 21** First Revised Sheet No. 21 : Effective  
Superseding: Original Sheet No. 21

RATE SCHEDULE FS  
FIRM STORAGE  
(Continued)

- (d) 1/140 of the Maximum Storage Quantity as long as Customer's Working Storage Gas is less than ten percent (10%) but equal to or greater than five percent (5%) of the Maximum Storage Quantity.
  - (e) 1/210 of the Maximum Storage Quantity as long as Customer's Working Storage Gas is less than five percent (5%) of the Maximum Storage Quantity.
- 10.3 The term "Storage Demand Withdrawal Quantity" shall mean one seventieth (1/70) of the Maximum Storage Quantity.
- 10.4 The term "Storage Contract Year" shall mean the period from April 1 of the calendar year through March 31 of the following calendar year.
- 10.5 The term "Summer Period" shall mean the period from April 1 of each calendar year through October 31 of such year.
- 10.6 The term "Winter Period" shall mean the period from November 1 of each calendar year through March 31 of the following calendar year.
- 10.7 The term "Permanent Capacity Release" - shall mean the release of capacity by the Customer for the remaining term of its Agreement with Seller. Releasing Customer shall not be liable for any charges incurred by the Replacement Customer after the Permanent Capacity Release. Replacement Customer shall be subject to all terms of this Tariff.

*Effective Date: 08/01/1993 Status: Effective*

*FERC Docket: RS92-93-001*

**Original Sheet Nos. 22-24** Original Sheet Nos. 22-24 : Effective

Reserved for future use.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**First Revised Sheet No. 25** First Revised Sheet No. 25 : Effective  
Superseding: Original Sheet No. 25

FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule FS)

THIS AGREEMENT entered into as of the \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by and between Blue Lake Gas Storage Company, a Michigan general partnership, hereinafter referred to as "Seller," and \_\_\_\_\_, hereinafter referred to as "Customer."

W I T N E S S E T H

WHEREAS, Customer has requested Seller to store Gas on its behalf; and

WHEREAS, Seller has sufficient capacity available to provide the Storage Service for Customer on the terms specified herein;

NOW, THEREFORE, Seller and Customer agree as follows:

ARTICLE I  
STORAGE SERVICE

1. Seller's service hereunder shall be subject to receipt of all requisite regulatory authorizations from the Federal Energy Regulatory Commission ("Commission"), or any successor regulatory authority, and any other necessary governmental authorizations, in a manner and form acceptable to Seller.
2. Subject to the terms and provisions of this Agreement, Customer may on any Day during the Summer Period deliver or cause to be delivered to Seller, Gas up to the Maximum Daily Injection Quantity plus Seller's Injection Use for Storage of up to the Maximum Storage Quantity and at Customer's request on any Day during the Winter Period Seller agrees to Tender Equivalent Quantities of Gas to or for the account of Customer, on a firm basis, up to the Maximum Daily Withdrawal Quantity, reduced by Seller's Withdrawal Use.
3. Seller may, if requested by Customer, inject or withdraw from Storage daily quantities in excess of the Maximum Daily Injection Quantity or Maximum Daily Withdrawal Quantity specified in Paragraph 2, above, if it can do so without adverse effect on Seller's operations or its ability to meet its higher priority obligations.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**First Revised Sheet No. 26** First Revised Sheet No. 26 : Effective  
Superseding: Original Sheet No. 26

FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule FS)  
(Continued)

4. Seller may, if requested by Customer, accept on a best efforts basis, quantities of Gas for injection into Storage during the Winter Period, and Seller may, if requested by Customer, Tender on a best efforts basis quantities of Gas for withdrawal from Storage during the Summer Period, up to the Customer's Working Gas Storage Balance reduced by Seller's Withdrawal Use.

ARTICLE II  
POINT OF INJECTION/WITHDRAWAL

1. Customer shall deliver or cause to be delivered Gas hereunder at the Point of Injection/Withdrawal.
2. Seller shall Tender to or for the account of Customer, Equivalent Quantities of Gas stored hereunder, at the Point of Injection/Withdrawal.

ARTICLE III  
TERM OF AGREEMENT

1. This Agreement shall be effective as of the date first above written and shall remain in effect for a primary term commencing April 1, \_\_\_\_ or from such later date when Seller shall notify Customer that the Storage facilities of Seller are completed and ready to accept deliveries for the account of Customer and ending March 31, \_\_\_\_.

ARTICLE IV  
RATE SCHEDULE AND CHARGES

1. Each Month, Customer shall pay Seller for the service hereunder, an amount determined in accordance with Seller's Rate Schedule FS and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff, First Revised Volume No. 1 ("Tariff"), as filed with the Commission. Such Rate Schedule and General Terms and Conditions are incorporated by reference and made a part hereof. Sections IV & V of Exhibit A hereto sets forth the applicable information as follows, which shall be utilized for transactions hereunder:

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**First Revised Sheet No. 27** First Revised Sheet No. 27 : Effective  
Superseding: Original Sheet No. 27

FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule FS)  
(Continued)

- (a) Rates and Charges
- (b) Additional charges which are applicable.

Exhibit A to this Agreement shall specify the Rates and Charges and Additional charges which are applicable. When the level of any Additional charges is changed pursuant to Commission authorization or direction, Seller may unilaterally effect an amendment to Exhibit A to reflect such change(s) by so specifying in a written communication to Customer.

- 2. It is further agreed that Seller may seek authorization from the Commission and/or other appropriate body for such changes to any rate(s) and terms and conditions set forth herein, in Rate Schedule FS or in the General Terms and Conditions of Seller's Tariff, as may be found necessary to assure Seller just and reasonable rates. Nothing herein contained shall be construed to deny Customer any rights it may have under the Natural Gas Act, as amended, including the right to participate fully in rate proceedings by intervention or otherwise to contest Seller's filing in whole or in part.
- 3. Further Agreement:  
  
(Write None or specify the agreement).

ARTICLE V  
NOTICE

- 1. Except as may be otherwise provided, any notice, request, demand, statement or bill provided for in this Agreement or any notice which a party may desire to give the other shall be in writing and mailed by regular mail, effective as of the postmark date, to the post office address of the party intended to receive the same, as the case may be, as follows:

Effective Date: 04/01/2010 Status: Effective  
FERC Docket: RP10-448-000

**Second Revised Sheet No. 28** Second Revised Sheet No. 28  
Superseding: First Revised Sheet No. 28

FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule FS)  
(Continued)

Seller: Blue Lake Gas Storage Company  
717 Texas Street  
Houston, Texas 77002-2761  
Attention: Commercial Services

Customer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

ARTICLE VI  
INCORPORATION BY REFERENCE

The provisions of Rate Schedule FS and the General Terms and Conditions of Seller's Tariff are specifically incorporated herein by reference and made a part hereof.

ARTICLE VII  
MISCELLANEOUS

1. This Agreement supersedes and cancels the following contract between the parties hereto effective \_\_\_\_\_:
2. Replacement Customer.  
[If Customer is a Replacement Customer, state identity of Releasing Customer and Contract Number under which capacity is released. The offer of release issued by the Releasing Customer is incorporated herein by reference.]

Effective Date: 08/01/1993 Status: Effective

FERC Docket: RS92-93-001

**Original Sheet No. 29** Original Sheet No. 29 : Effective

FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule FS)  
(Continued)

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized.

Blue Lake Gas Storage Company

By \_\_\_\_\_

Its \_\_\_\_\_

\_\_\_\_\_  
(Customer)

By \_\_\_\_\_

Its \_\_\_\_\_

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**First Revised Sheet No. 30** First Revised Sheet No. 30 : Effective  
Superseding: Original Sheet No. 30

FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule FS)  
(Continued)

EXHIBIT "A"  
to  
Agreement between  
Blue Lake Gas Storage Company (Seller)  
and

\_\_\_\_\_ (Customer)

Dated \_\_\_\_\_

- I. MAXIMUM DAILY INJECTION QUANTITY (Dth)
- II. STORAGE DEMAND WITHDRAWAL QUANTITY (Dth)
- III. MAXIMUM STORAGE QUANTITY (Dth)
- IV. RATES AND CHARGES - Maximum Rates as set forth on Sheet No. 5 of Seller's Tariff unless otherwise agreed to.
- V. ADDITIONAL CHARGES - pursuant to Section 5 of Rate Schedule FS.

*Effective Date: 08/01/1993 Status: Effective*

*FERC Docket: RS92-93-001*

**Original Sheet Nos. 31-43** Original Sheet Nos. 31-43 : Effective

Reserved for future use.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**First Revised Sheet No. 44** First Revised Sheet No. 44 : Effective  
Superseding: Original Sheet No. 44

RATE SCHEDULE IS  
INTERRUPTIBLE STORAGE

1. AVAILABILITY

This Rate Schedule is available to any person, corporation, partnership or any other party (hereinafter referred to as "Customer") for the purchase of natural gas Storage Service from Blue Lake Gas Storage Company (hereinafter referred to as "Seller"), when Customer and Seller have executed a Service Agreement under this Rate Schedule.

2. APPLICABILITY AND CHARACTER OF SERVICE

This Rate Schedule shall apply to all Storage Service which is rendered by Seller for Customer pursuant to an executed Agreement under this Rate Schedule.

Storage Service rendered by Seller under this Rate Schedule shall consist of:

- (a) The receipt of Gas on behalf of Customer at the Point of Injection/Withdrawal up to the Maximum Storage Quantity plus Seller's Injection Use at daily quantities up to the Maximum Daily Injection Quantity plus Seller's Injection Use;
- (b) The Storage of Gas in quantities not to exceed the Maximum Storage Quantity; and
- (c) The Tender of Gas to or for the account of Customer at the Point of Injection/Withdrawal at a quantity not to exceed Customer's Working Storage Gas reduced by Seller's Withdrawal Use at daily quantities up to the Maximum Daily Withdrawal Quantity reduced by Seller's Withdrawal Use.

Storage Service rendered under this Rate Schedule shall be interruptible, and shall be available only when capacity is not being used for injection, Storage and withdrawal of higher priority services. Such interruptible service shall be offered in accordance with the provisions established in the General Terms and Conditions of this Tariff.

Seller may, if Storage capacity is required by Customers having a higher priority, require Customer to withdraw quantities held in Storage by Seller for or on behalf of Customer under Rate Schedule IS within forty-five (45) Days of the date notice is provided to Customer by Seller.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**First Revised Sheet No. 45** First Revised Sheet No. 45 : Effective  
Superseding: Original Sheet No. 45

RATE SCHEDULE IS  
INTERRUPTIBLE STORAGE  
(Continued)

3. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff are applicable to this Rate Schedule and are specifically incorporated herein by reference.

4. RATES AND CHARGES

The amounts which shall be paid by Customer to Seller for each Month during the period of service hereunder shall include the sum of the amounts due under the subsections of this Section 4 and charges under Section 5, below, that are applicable to Customer for such Month, computed by use of the applicable rates set forth on Sheet No. 5 of this Tariff which are effective during such Month or portions thereof.

Each total rate computed for a specific transaction shall be rounded to the nearest one tenth of a cent.

- 4.1 Interruptible Service Commodity Charge: A Storage Commodity Rate shall be paid for each Dekatherm of the Average Monthly Storage Volume which is stored for or on behalf of Customer during the Month.
- 4.2 Seller's Use Charge: Customer shall furnish the Gas for Seller's Injection Use and Seller's Withdrawal Use in the Storage Service as set forth on Sheet No. 5 of this Tariff.
- 4.3 Annual Charges Clause Adjustment (ACA): Seller shall collect the ACA charge from Customer for all Gas stored hereunder, as authorized by the Commission's Orders, so that Seller may recoup the annual charges assessed by the Commission for the previous fiscal year in accordance with its final Order No. 472, issued May 29, 1987, and Order No. 472-B, issued September 16, 1987 at Docket No. RM87-3 or any superseding Commission Order. The currently effective rate for such charge shall be stated on Sheet No. 5 of this Tariff. Any subsequent changes in such assessment charge shall be filed by Seller at least thirty (30) Days prior to the proposed effective date unless, for good cause shown, lesser periods are allowed by valid Commission Order.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08-17-000

**First Revised Sheet No. 46** First Revised Sheet No. 46 : Effective  
Superseding: Original Sheet No. 46

RATE SCHEDULE IS  
INTERRUPTIBLE STORAGE  
(Continued)

- 4.4 Rate Changes: Subject to the provisions of the Agreement agreed to by Customer and Seller, Seller may from time to time and at any time selectively adjust any or all of the rates charged to any individual Customer for which a Maximum Rate and Minimum Rate are stated on Sheet No. 5 of this Tariff or a superseding Tariff; provided, however, that such adjusted rate(s) shall not exceed the applicable Maximum Rate(s), nor shall they be less than the Minimum Rate(s), set forth on such sheet. Seller shall have the right to charge the Maximum Rate at any time as a condition for new service or for continuation of service under an existing Agreement. Seller shall make all information filings required by the Commission's regulations with respect to any charges at less than the Maximum Rate. Whenever Seller adjusts the rate to be charged to a Customer pursuant to this Section 4.4, notice thereof shall be given to Customer not less than seventy-two (72) hours prior to the effective date of such adjustment.
- 4.5 Overrun Service Charge: An overrun rate shall be paid for each Dekatherm of service provided on behalf of Customer pursuant to Section 6, below. As set forth on Sheet No. 5 of this Tariff, the Overrun Service Charge shall consist of the Storage Commodity Rate for each Dekatherm of the Average Monthly Storage Volume which is stored for or on behalf of Customer during the Month greater than the Customer's Maximum Storage Quantity.
5. ADDITIONAL CHARGES
- 5.1 Commission and Other Regulatory Fees: Customer shall reimburse Seller for all fees required by the Commission or any other regulatory body which are related to service provided under this Rate Schedule including, but not limited to, filing, reporting and application fees.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08-17-000

**Second Revised Sheet No. 47** Second Revised Sheet No. 47 : Effective  
Superseding: First Revised Sheet No. 47

RATE SCHEDULE IS  
INTERRUPTIBLE STORAGE  
(Continued)

5.2 Other Charges: Customer shall pay any other charges applicable to service hereunder authorized by the Commission or any successor agency having jurisdiction.

6. STORAGE OVERRUN SERVICE

Customer may request Seller to provide Storage Service under this Rate Schedule for quantities of Gas in excess of Customer's Maximum Storage Quantity. Service requested under this section must be nominated separately as "overrun" by Customer. Seller may provide such Overrun Service on an interruptible basis if, in Seller's judgment, it can provide the service without adverse effect on Seller's operations or on Seller's ability to meet higher priority obligations. Customer shall pay the Overrun Service Charge pursuant to Section 4.5, above, for such overrun Storage Service.

7. WITHDRAWAL PENALTY

If Customer fails to withdraw all Working Storage Gas quantities held in Storage by Seller for or on behalf of Customer by the end of the applicable withdrawal period set forth in Section 2, above, or by the date the IS Agreement terminates, then Seller may retain such remaining quantities of Working Storage Gas free and clear of any adverse claims, unless such failure to withdraw was due to Seller's inability to withdraw the quantities nominated by Customer, in which event such applicable withdrawal period shall be extended by the number of Days Seller is unable to Tender quantities of Gas for redelivery.

8. DEFINITIONS

8.1 The term "Maximum Daily Injection Quantity" shall mean one thirtieth (1/30) of the Maximum Storage Quantity.

8.2 The term "Maximum Daily Withdrawal Quantity" shall mean the greater of one thirtieth (1/30) of the Working Storage Gas as of the last Day of the prior Month or one thirtieth (1/30) of the Working Storage Gas as of the date that Seller notifies Customer that it must withdraw all of its Working Storage Gas within forty-five (45) Days.

*Effective Date: 08/01/1993 Status: Effective*

*FERC Docket: RS92-93-001*

**Original Sheet Nos. 48-51** Original Sheet Nos. 48-51 : Effective

Reserved for future use.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**First Revised Sheet No. 52** First Revised Sheet No. 52 : Effective  
Superseding: Original Sheet No. 52

FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule IS)

THIS AGREEMENT entered into as of the \_\_\_\_ day of \_\_\_\_\_, 20\_\_, by and between Blue Lake Gas Storage Company, a Michigan general partnership, hereinafter referred to as "Seller," and \_\_\_\_\_, hereinafter referred to as "Customer."

W I T N E S S E T H

WHEREAS, Customer has requested Seller to store Gas on its behalf; and

WHEREAS, Seller has sufficient Storage capacity available to provide the Storage Service for Customer on the terms specified herein;

NOW, THEREFORE, Seller and Customer agree as follows:

ARTICLE I  
STORAGE SERVICE

1. Seller's service hereunder shall be subject to receipt of all requisite regulatory authorizations from the Federal Energy Regulatory Commission ("Commission"), or any successor regulatory authority, and any other necessary governmental authorizations, in a manner and form acceptable to Seller.
2. Subject to the terms and provisions of this Agreement, Customer may deliver or cause to be delivered to Seller on an interruptible basis, Gas up to the Maximum Daily Injection Quantity, plus Seller's Injection Use, for Storage up to the Maximum Storage Quantity, and Seller agrees to receive, store and redeliver at Customer's request Equivalent Quantities of Gas to or for the account of Customer, on an interruptible basis, up to the Maximum Daily Withdrawal Quantity, reduced by Seller's Withdrawal Use, as set forth on Exhibit A attached hereto.
3. Seller, if requested by Customer, may inject or withdraw from Storage daily quantities in excess of the Maximum Daily Injection Quantity or Maximum Daily Withdrawal Quantity specified in Paragraph 2, above, if it can do so without adverse effect on Seller's operations or its ability to meet all higher priority obligations.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**First Revised Sheet No. 53** First Revised Sheet No. 53 : Effective  
Superseding: Original Sheet No. 53

FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule IS)  
(Continued)

ARTICLE II  
POINT OF INJECTION/WITHDRAWAL

1. Customer shall deliver or cause to be delivered Gas hereunder at the Point of Injection/Withdrawal.

Seller shall Tender to or for the account of Customer, Equivalent Quantities of Gas stored hereunder, at the Point of Injection/Withdrawal.

ARTICLE III  
TERM OF AGREEMENT

1. This Agreement shall be effective for an initial period as of the date first written above until \_\_\_\_\_, and \_\_\_\_\_ to \_\_\_\_\_ thereafter, until terminated by Seller or Customer upon \_\_\_\_\_ prior written notice to the other specifying a termination date at the end of such period or any successive period thereafter. The period of service hereunder shall be from \_\_\_\_\_ until the termination of this Agreement.

ARTICLE IV  
RATE SCHEDULE AND CHARGES

1. Each Month, Customer shall pay Seller for the service hereunder, an amount determined in accordance with Seller's Rate Schedule IS and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff, First Revised Volume No. 1 ("Tariff"), as filed with the Commission. Such Rate Schedule and General Terms and Conditions are incorporated by reference and made a part hereof. Sections IV & V of Exhibit A hereto sets forth the applicable information as follows, which shall be utilized for transactions hereunder:
  - a. Rates and Charges
  - b. Additional charges which are applicable.

Effective Date: 04/01/2010 Status: Effective  
FERC Docket: RP10-448-000

**Second Revised Sheet No. 54** Second Revised Sheet No. 54  
Superseding: First Revised Sheet No. 54

FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule IS)  
(Continued)

Exhibit A to the Service Agreement shall specify the Rates and charges and Additional charges which are applicable. When the level of any Additional charges is changed pursuant to Commission authorization or direction, Seller may unilaterally effect an amendment to Exhibit A to reflect such change(s) by so specifying in a written communication to Customer.

2. It is further agreed that Seller may seek authorization from the Commission and/or other appropriate body for such changes to any rate(s) and terms and conditions set forth herein in Rate Schedule IS or in the General Terms and Conditions of Seller's Tariff, as may be found necessary to assure Seller just and reasonable rates. Nothing herein contained shall be construed to deny Customer any rights it may have under the Natural Gas Act, as amended, including the right to participate fully in rate proceedings by intervention or otherwise to contest Seller's filing in whole or in part.
3. Further Agreement:  
(Write None or specify the agreement).

ARTICLE V  
NOTICE

1. Except as may be otherwise provided, any notice, request, demand, statement or bill provided for in this Agreement or any notice which a party may desire to give the other shall be in writing and mailed by regular mail, effective as of the postmark date, to the post office address of the party intended to receive the same, as the case may be, as follows:

Seller: Blue Lake Gas Storage Company  
717 Texas Street  
Houston, Texas 77002-2761  
Attention: Commercial Services

Customer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**First Revised Sheet No. 55** First Revised Sheet No. 55 : Effective  
Superseding: Original Sheet No. 55

FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule IS)  
(Continued)

ARTICLE VI  
INCORPORATION BY REFERENCE

The provisions of Rate Schedule IS and the General Terms and Conditions of Seller's Tariff are specifically incorporated herein by reference and made a part hereof.

ARTICLE VII  
MISCELLANEOUS

1. This Agreement supersedes and cancels the following contract between the parties hereto effective \_\_\_\_\_:
2. Replacement Customer.  
[If Customer is a Replacement Customer, state identity of Releasing Customer and Contract Number under which capacity is released. The offer of release issued by the Releasing Customer is incorporated herein by reference.]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers or Representatives thereunto duly authorized.

Blue Lake Gas Storage Company

By \_\_\_\_\_

Its \_\_\_\_\_

\_\_\_\_\_  
(Customer)

By \_\_\_\_\_

Its \_\_\_\_\_

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**First Revised Sheet No. 56** First Revised Sheet No. 56 : Effective  
Superseding: Original Sheet No. 56

FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule IS)  
(Continued)

EXHIBIT "A"  
to  
Agreement between

Blue Lake Gas Storage Company (Seller)  
and

\_\_\_\_\_ (Customer)

Dated \_\_\_\_\_

- I. MAXIMUM DAILY INJECTION QUANTITY (Dth)
- II. MAXIMUM DAILY WITHDRAWAL QUANTITY (Dth), which shall be the greater of one thirtieth (1/30) of the Working Storage Gas as of the last Day of the prior Month or one thirtieth (1/30) of the Working Storage Gas as of the date that Seller notifies Customer that it must withdraw all of its Working Storage Gas within forty-five (45) Days.
- III. MAXIMUM STORAGE QUANTITY (Dth)
- IV. RATES AND CHARGES - Maximum Rates as set forth on Sheet No. 5 of Seller's Tariff unless otherwise agreed to.
- V. ADDITIONAL CHARGES - Pursuant to Section 5 of Rate Schedule IS.

Effective Date: 04/01/2003 Status: Effective  
FERC Docket: RP00-324-001

**First Revised Sheet No. 57** First Revised Sheet No. 57 : Effective  
Superseding: Original Sheet No. 57

RATE SCHEDULE MS  
MERCHANT SALES

1. APPLICABILITY

This Rate Schedule MS shall be applicable to all firm and interruptible sales services rendered by Blue Lake Gas Storage Company ("Seller") under the blanket certificate of public convenience and necessity granted to Seller pursuant to 18 C.F.R. Section 284.284(a) and Order 636.

2. AVAILABILITY

Service under this Rate Schedule shall be available, pursuant to the term of Seller's blanket sales certificate, to any Gas purchaser ("Buyer") which has executed a Sales Service Agreement with Seller.

3. SALES SERVICE AGREEMENT

Sales service under this Rate Schedule shall be available only on the condition and to the extent that Seller and Buyer have agreed to such service and have executed a written Sales Service Agreement that contains the terms, conditions, rates and fees applicable to such service. Seller shall have no obligation to provide sales service for any quantity of Gas in excess of that specifically agreed to in the Sales Service Agreement and such obligation shall be coextensive with the term of the agreement. In accord with 18 C.F.R. Section 284.285, Seller is authorized to abandon the sales service to which the Sales Service Agreement relates upon termination of such Agreement without obtaining any additional approval of the Federal Energy Regulatory Commission for such abandonment.

4. TERMS, CONDITIONS, RATES AND FEES

The terms, conditions, rates and fees applicable to service under this Rate Schedule shall be those terms, conditions, rates and fees to which Seller and Buyer have agreed in their Sales Service Agreement.

5. POINT OF SALE

The point of sale for all Gas sold by Seller to Buyer under this Rate Schedule shall be (a) any point at which the Gas enters Seller's system, or (b) any point at which Seller's system interconnects with that of another pipeline.

6. TRANSPORTATION

Gas purchased by Buyer from Seller under this Rate Schedule shall be transported pursuant to the terms of separate transportation agreements.

*Effective Date: 04/01/2003 Status: Effective*

*FERC Docket: RP00-324-001*

**Sheet Nos. 58-123** Sheet Nos. 58-123 : Effective

SHEET NOS. 58 THOURGH 123 ARE RESERVED FOR FUTURE USE

GENERAL TERMS AND CONDITIONS

1. DEFINITIONS

- 1.1 The term "Agreement" shall mean the Service Agreement executed by the Customer and Seller and any exhibits, attachments and/or amendments thereto.
- 1.2 The term "Average Monthly Storage Volume" shall mean the sum of Customer's Working Storage Gas at the end of each Day of the Month divided by number of Days in the Month.
- 1.3 The term "BTU" shall mean one (1) British thermal unit, the amount of heat required to raise the temperature of one (1) pound of water one degree (1) Fahrenheit at sixty degrees (60) Fahrenheit. (BTU is measured on a dry basis at 14.73 psia.)
- 1.4 The term "Business Day" shall mean every Monday, Tuesday, Wednesday, Thursday or Friday, excluding all federal banking holidays for transactions in the United States and similar holidays for transactions in Canada and Mexico.
- 1.5 The term "Central Clock Time" shall mean Central Standard Time except for that period when daylight savings is in effect. During this period, Central Clock Time shall mean Central Daylight Time.
- 1.6 The term "Commission" and "FERC" shall mean the Federal Energy Regulatory Commission or any successor regulatory authority having jurisdiction.
- 1.7 The term "Customer" shall mean any person, corporation, partnership or any other party that executes a valid Service Agreement with Blue Lake Gas Storage Company for the Storage of Gas under the terms and conditions of Seller's FERC Gas Tariff.
- 1.8 The term "Daily Rate" shall mean the result of the calculation of multiplying the monthly rate by the number of Months in the rate period; dividing the result by the number of Days in the rate period; and taking the answer out to 5 decimal places and rounding up or down to the Transporter's specific decimal place or by multiplying the Daily Rate times the number of Days in the rate period; dividing the result by the number of Months in the rate period; and taking the answer out to 5 decimal places and rounding up or down to the Transporter's specific decimal place.

Effective Date: 11/01/2007 Status: Effective

FERC Docket: RP08-17-000

**Second Revised Sheet No. 125** Second Revised Sheet No. 125 : Effective  
Superseding: First Revised Sheet No. 125

GENERAL TERMS AND CONDITIONS  
(Continued)

- 1.9 The term "Day" shall mean a period of consecutive hours, beginning at 9:00 a.m. Central Clock Time and ending on the following 9:00 a.m. Central Clock Time.
- 1.10 The term "Dekatherm" (Dth) shall mean the quantity of heat energy which is equivalent to one (1) million (1,000,000) BTU; thus the term MDth shall mean one (1) thousand Dth.
- 1.11 The determination of quantities deemed to be delivered for purposes of use of the term "Each Dekatherm Of Gas Which Is Delivered" shall be the pro rata allocation of the quantities of Gas nominated, after adjustments for Seller's Use and pursuant to Section 4.3 of these General Terms and Conditions, for injection into Storage or for withdrawal from Storage.
- 1.12 The term "Equivalent Quantities" shall mean a quantity of Gas containing an amount of Dths equal to the amount of Dths received by Seller for the account of Customer at the Point of Injection/Withdrawal reduced by the Dths removed for Seller's Injection and/or Withdrawal Use as attributable to the Storage of Customer's Gas.
- 1.13 The term "Gas" shall mean natural gas, including casinghead gas produced with crude oil, gas from gas wells and gas from condensate wells and synthetic natural gas.
- 1.14 The term "Liquids Revenues" shall mean revenue from the sale of liquid or liquefiable hydrocarbons removed by Seller's separation facilities from Gas withdrawn from Seller's facilities, net of any costs including, but not limited to, severance taxes, royalties, transportation costs and third-party processing fees which may include the retention of liquids or liquefiables.
- 1.15 The term "Maximum Storage Quantity" shall mean the greatest number of Dths that Seller is obligated to store on behalf of Customer on any Day.
- 1.16 The term "Month" shall mean the period beginning on the first Day of a calendar month and ending at the same hour on the first Day of the next succeeding calendar month.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08-17-000

**Third Revised Sheet No. 126** Third Revised Sheet No. 126 : Effective  
Superseding: Substitute Second Revised Sheet No. 126

GENERAL TERMS AND CONDITIONS  
(Continued)

- 1.17 "NAESB Standards" shall mean the standardized business practices, procedures and criteria which have been adopted and published by the North American Energy Standards Board and which have been adopted by reference by the Commission.
- 1.18 The term "North American Energy Standards Board" or "NAESB" shall mean the private, consensus standards developer whose wholesale natural gas standards are developed by representatives from all segments of the natural gas industry.
- 1.19 The term "OBA" shall mean a contract between two parties which specifies the procedures to manage operating variances at an interconnect.
- 1.20 The term "Operator" shall mean a party that operates the facilities that interconnect with Seller's facilities.
- 1.21 The term "Point of Injection/Withdrawal" shall mean the point of interconnection between Seller's Storage Facilities and third party transporter's facilities located in Kalkaska County, Michigan.
- 1.22 The term "Releasing Customer" shall mean any Customer releasing capacity under Section 8 of Rate Schedule FS.
- 1.23 The term "Replacement Customer" shall mean any Customer to which capacity is released under Section 8 of Rate Schedule FS.
- 1.24 The term "Seller" shall mean Blue Lake Gas Storage Company.
- 1.25 The term "Seller's Injection Use" shall mean the applicable percentage stated on Sheet No. 5 of this Tariff multiplied by the quantity of Gas injected into Storage for the account of Customer.
- 1.26 The term "Seller's Use" shall mean the sum of the Seller's Injection Use and the Seller's Withdrawal Use.
- 1.27 The term "Seller's Withdrawal Use" shall mean the applicable percentage stated on Sheet No. 5 of this Tariff multiplied by the quantity of Gas withdrawn from Storage for the account of Customer.

GENERAL TERMS AND CONDITIONS  
(Continued)

- 1.28 The term "Service Day" shall mean the Day during which Customer receives Storage Service pursuant to a nomination in accordance with Section 4 of these General Terms and Conditions.
- 1.29 The term "Storage" or "Storage Service" shall mean the storage of Gas.
- 1.30 The terms "Tender", "Tender Gas" and "Tender of Gas" shall mean that the delivering party is able and willing, and offers, to deliver Gas to or for the account of the receiving party at the Point of Injection/Withdrawal.
- 1.31 The term "Usage Charges" shall mean all variable charges associated with the injection/withdrawal of Gas by Seller.
- 1.32 The term "Wire Transfer" shall mean payments made/effectuated by wire transfer (Fedwire, CHIPS, or Book Entry), or Automated Clearinghouse, or any other recognized electronic or automated payment mechanism that is agreed upon by Seller in the future.
- 1.33 The term "Working Storage Gas" shall mean the quantity of Gas held in Storage at any given time, by Seller, for the account of Customer.
- 1.34 Capitalized terms not defined herein are defined pursuant to NAESB.

2. REQUESTS FOR STORAGE SERVICE

- 2.1 Requests. To seek to qualify for Storage Service pursuant to Rate Schedules FS or IS, a potential Customer shall submit a Request for such Service in writing to the Seller. Seller shall evaluate and respond to such requests as soon as is reasonably possible, and shall begin service, if an Agreement is executed, as soon as is reasonably possible, after execution of the Agreement. Such a Request shall be considered acceptable only if the information specified in Section 2.2, below, is provided in writing, but Seller may waive all or any portion of such information in individual instances, when the information is already in the possession of Seller. Each Request for Service under Rate Schedule FS by or on behalf of each proposed Customer shall be accompanied by

GENERAL TERMS AND CONDITIONS  
(Continued)

refundable earnest money in the form of either Wire Transfer or a check payable to Blue Lake Gas Storage Company in the amount of the lesser of ten thousand dollars (\$10,000) or the aggregate reservation charges which would be due for two Months of service for such requested service, which amount shall be applied, until fully used, against the first amounts due by Customer to Seller as reservation charges; provided, however, that if the request is not accepted by Seller or if service is not otherwise offered, Seller will refund earnest money thirty (30) Days after notice to potential Customer that Seller is not accepting offer.

Requests for service shall be sent to:

Blue Lake Gas Storage Company  
717 Texas Street  
Houston, Texas 77002-2761  
Attention: Commercial Services

2.2 Form of Request for Storage Service

- (a) Each request, to be considered as an acceptable and valid request, must furnish the portion of the information set forth below. The "Blue Lake Gas Storage Company's Storage Service Request Form" is set forth on Sheet Nos. 156 through 158 of this Tariff and may be changed from time to time and reissued by Seller.
- (b) Requestor's Identification: Name, address, representative, telephone number of party requesting service.
- (c) Customer's Identification: (Note: The "Customer" is the party which proposes to execute the Agreement).
  - (1) Name, address, representative and telephone number of Customer.
  - (2) A statement of whether Customer is a local distribution company, an intrastate pipeline, an interstate pipeline, marketer/broker, producer, end user or other type of entity (which shall be described).

GENERAL TERMS AND CONDITIONS  
(Continued)

- (3) A statement of whether Customer is acting for itself or as agent for someone else (who must be named).
- (4) A statement of whether Customer is a Replacement Customer and the contract number under which Replacement Customer is requesting service.
- (d) Type of Service(s) Requested: Specify for which Volume No. 1 Rate Schedule service is desired.
- (e) Quantity: (stated in Dekatherms)
  - (1) Maximum Storage Quantity, which shall not be less than 100,000 Dekatherms, except for volumes under Section 8 of Rate Schedule FS.
  - (2) Storage Demand Withdrawal Quantity, which shall be one seventieth (1/70) of the Maximum Storage Quantity.
- (f) Term of Service:
  - (1) Date service is requested to commence.
  - (2) Date service is requested to terminate (Agreements for FS shall terminate on March 31).
- (g) Certified Statement: A certified statement that the Customer has, or will have, by the time of execution of an Agreement with Seller, title to, or the legal right to cause to be delivered to Seller, for Storage the Gas which is to be delivered to Seller and facilities or contractual rights which will cause such Gas to be delivered to and received from Seller.
- (h) Credit Evaluation:
  - (1) Customer's Bank References.
  - (2) Customer should submit year end audited financial statements of Customer together with the latest quarterly report.
  - (3) Customer's Affiliates, including parent, subsidiaries of parent and of such subsidiaries, and subsidiaries of Customer.

GENERAL TERMS AND CONDITIONS  
(Continued)

- (4) In the event proceedings have been commenced by or against such Customer for any relief under any bankruptcy or insolvency law, or any law relating to the relief of debtors, readjustment of indebtedness, reorganization, arrangement, composition or extension; or in the event a decree or order of a court having jurisdiction in the premises for the appointment of a receiver or liquidator or trustee or assignee in bankruptcy or insolvency of such Customer, or of a substantial part of its property, or for the winding up or liquidation of its affairs, shall have been entered, or any substantial part of the property of such Customer shall be sequestered or attached and shall not be returned to the possession of such Customer or released from such attachment within thirty (30) Days thereafter; or in the event such Customer shall make a general assignment for the benefit of creditors or shall admit in writing its inability to pay its debts generally as they become due, Customer shall be required to fully disclose any and all actions regarding the above described proceedings against Customer or related parties defined in 2.2(h) (3), above, in its Request for Service.
- (5) Any other information requested by Seller pursuant to Section 11.5 of these General Terms and Conditions.

2.3 Subsequent Information

- (a) If any of the events or actions described in 2.2(h) (4), above, shall be initiated or imposed during the term of service hereunder, Customer shall provide notification thereof to Seller within two (2) working Days of any such initiated or imposed event or action. Customer shall also provide, forthwith, such additional Customer credit information as may be reasonably required by Seller, at any time during the term of service hereunder, to determine Customer's creditworthiness.

GENERAL TERMS AND CONDITIONS  
(Continued)

- (b) After receipt of a Request for Storage Service hereunder, Seller may require that Customer furnish additional information as a prerequisite to Seller offering to execute an Agreement with Customer. Such information may include proof of Customer's title to the Gas involved and/or its legal right to cause the Gas to be delivered to Seller for Storage and of Customer's contractual and/or physical ability to cause such Gas to be delivered to and received from Seller.
- 2.4 Request Validity. Customer's Request for Storage Service shall be considered null and void if Seller has tendered an Agreement for execution to Customer and Customer fails to execute the Agreement within thirty (30) Days thereafter. Seller will not execute an Agreement under this Rate Schedule FS for which it does not have sufficient available capacity. If sufficient capacity is available, but Customer does not desire to or cannot begin Storage Service within thirty (30) Days after the date the request is made pursuant to Section 2.1 of these General Terms and Conditions, or such other period as the parties may agree to in writing, then such Request shall be considered null and void.
- 2.5 Customer's Performance. If a Customer that has executed an Agreement for service under Rate Schedule IS fails, on the later of the date service is to commence or fifteen (15) Days after the Customer executes the Agreement or the completion of construction of any necessary facilities or the issuance of any necessary governmental authorization, to nominate, pursuant to Section 4.1 of these General Terms and Conditions, a quantity of Gas for Storage, or fails, having nominated a quantity of Gas and Seller having scheduled the quantity for Storage, pursuant to Section 4.3 of these General Terms and Conditions, to Tender such Gas for Storage on the date it is scheduled, the Seller may terminate Customer's Agreement and the Customer's request for service shall be deemed null and void; provided, however, that the Customer's Agreement shall not be terminated nor shall the Customer's request for service be deemed null and void if the Customer's failure to nominate or Tender is caused by an event of force majeure on Seller's system, as defined in Section 9 of these General Terms and Conditions.

Effective Date: 04/01/2009 Status: Effective  
FERC Docket: RP09-383-000

**Third Revised Sheet No. 131** Third Revised Sheet No. 131  
Superseding: Second Revised Sheet No. 131

GENERAL TERMS AND CONDITIONS  
(Continued)

- 2.6 Complaints: In the event that a Customer or potential Customer has a complaint relative to service under this Seller's Tariff, the Customer shall:
- (a) Provide a description of the complaint, verbally or in writing, including the identification of the Storage request (if applicable), and communicate it to Seller. Information regarding the appropriate contact personnel is available via Seller's Internet Site.
  - (b) Within forty-eight (48) hours, or two Business Days, whichever is later from the Day of receipt of a complaint, Seller will respond initially to the complaint and Seller shall respond in writing within thirty (30) Days advising Customer or potential Customer of the disposition of the complaint.
- 2.7 Information:
- Contact information is available via Seller's Internet Site for any person desiring information on the availability, pricing, or other terms of the Storage Services.
- 2.8 Relationship with Affiliates:
- Information on any facilities that Seller's storage function employees share with any of the marketing function employees of its affiliate(s) will be available on its Internet Site, in accordance with the Commission's regulations.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**Fifth Revised Sheet No. 132** Fifth Revised Sheet No. 132 : Effective  
Superseding: Fourth Revised Sheet No. 132

GENERAL TERMS AND CONDITIONS  
(Continued)

3. STORAGE SERVICE

3.1 Treatment of Gas. Seller may subject or permit the subjection of Gas stored hereunder to compression, cooling, cleaning, or other processes to such extent as may be required in Seller's sole opinion.

4. NOMINATIONS, SCHEDULING AND ALLOCATION

4.1(a) Nominations. Seller will accept nominations for Storage Service as provided herein. A valid nomination is a data set which contains, at a minimum, the mandatory data elements included in the NAESB Standards related to nominations, and any additional Seller-required data elements. All Standard and Intra-Day nominations for service shall be made via Electronic Delivery Mechanism ("EDM") as approved by the Commission. Seller will accept nominations via mail, fax, courier service or personal delivery. Seller will support the receipt of nominations, via the methods listed above, and EDM in a manner designed to enable Customers to submit nominations seven Days a week, twenty-four hours a Day.

Each nomination shall indicate whether it is being submitted as a Standard or Intra-Day nomination. The standard quantity for nominations, for confirmations and scheduling, in the United States, shall be Dekatherms per gas day. For Canada it shall be Gigajoules per gas day. For Mexico it shall be Gigacalories per gas day. For commercial purposes the standard conversion factor between Dekatherms and Gigajoules shall be 1.055056 Gigajoules per Dekatherm and between Dekatherms and Gigacalories shall be 0.251996 Gigacalories per Dekatherm. (For reference 1 Dekatherm = 1,000,000,000 BTUs; 1 Gigajoule = 1,000,000,000 Joules; and 1 Gigacalorie = 1,000,000,000 Calories.) The standard BTU is the International BTU, which is also called the BTU(IT); the standard Joule is the Joule specified in the SI system of units.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08-17-000

**Fourth Revised Sheet No. 133** Fourth Revised Sheet No. 133 : Effective  
Superseding: Third Revised Sheet No. 133

GENERAL TERMS AND CONDITIONS  
(Continued)

Customer may use an agent to provide all or a portion of its nomination data, provided that Seller is so advised in advance in writing. A Customer that uses an agent for such nomination purposes shall hold Seller harmless for all actions or inactions of its agent.

- (b) Standard Nominations. A "Standard Nomination" is a nomination for Storage Service for any Day. The Standard Nomination shall include a begin date and end date, which must be within the term of the Customer's Service Agreement. Each Day within a date range nomination is considered an original nomination. Subsequent nomination for one or more Days within the range supersede only the Days specified. The Days outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only. Seller shall process all new or revised nominations that are submitted by 11:30 a.m. Central Clock Time and received by 11:45 a.m. Central Clock Time on the Day before the applicable Service Day. Customer may nominate zero (0) for a daily quantity, but in the event Customer nominates a daily quantity in excess of zero (0), such daily quantity shall not be less than five hundred (500) Dth. Customer shall also inform Seller in advance of each Month of the desired order of priority of injections and withdrawals under each Agreement and Seller may rely thereon (or in the absence of such information, upon Seller's judgment) if allocation under such Agreement is required.
- (c) Standard Nominations Timetable. The timetable for a Standard Nominations shall be as follows on the Day before a Service Day, Central Clock Time:

11:30 a.m. for nominations leaving control of Customer;

11:45 a.m. for receipt of nominations by Seller  
(including from Title Transfer Tracking Service Providers (TTTSPs));

noon for Seller to send quick response for nominations submitted via EDM;

3:30 p.m. for Seller to receive completed confirmations from upstream and downstream connected parties;

4:30 p.m. for Customer and Operators to receive scheduled volume information from Seller.

GENERAL TERMS AND CONDITIONS  
(Continued)

In addition, at the end of each gas day, Seller should provide the final scheduled quantities for the just completed gas day. With respect to the implementation of this process via 1.4.x scheduled quantity related standards, Seller should send an end of gas day Scheduled Quantity document. Receivers of the end of gas day Scheduled Quantity document can waive the sender's sending of the end of gas day Scheduled Quantity document.

Seller, as receiver of nominations, initiates the confirmation process. The party receiving a request for confirmation or an unsolicited confirmation response may waive the obligation of the Seller to send. The sending party will adhere to nomination, confirmation and scheduling deadlines. The party receiving the communication shall have the right to waive any deadline, on a non-discriminatory basis.

- (d) Other Nominations. Seller may, at its option, accept nominations which are not timely as described above. In that event, Seller shall not be required to comply with the Standard Nomination timeline set out above.

- 4.2 (a) Intra-Day Nominations. Any nomination submitted after the standard nomination deadline, by eligible Customers, shall be an Intra-Day Nomination. An Intra-Day nomination shall be effective for one (1) Day only. Intra-Day nominations may be used to nominate new supply or market. The nomination process set forth in Section 4.1(a), above, shall apply to the Intra-Day nominations. An Intra-Day quantity shall be a revised daily quantity.

- (1) Timetables for Intraday Nominations shall be as follows:

- (a) Evening Nomination Cycle: shall be as follows on the Day before a Service Day, Central Clock Time:

6:00 p.m. for nominations leaving control of Customer;

6:15 p.m. for receipt of nominations by Seller (including from TTTSPs);

6:30 p.m. for Seller to send quick response for nominations submitted via EDM;

9:00 p.m. for Seller to receive completed confirmations from upstream and downstream connected parties;

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10:00 p.m. for Customer and Operators to receive scheduled volume information from Seller and to provide scheduled quantities to bumped parties (notice to bumped parties).

9:00 a.m. for flow of Gas.

- (b) Intraday 1 Nomination Cycle: shall be as follows on the Service Day, Central Clock Time:

10:00 a.m. for nominations leaving control of Customer;

10:15 a.m. for receipt of nominations by Seller (including from TTTSPs);

10:30 a.m. for Seller to send quick response for nominations submitted via EDM;

1:00 p.m. for Seller to receive completed confirmations from upstream and downstream connected parties;

2:00 p.m. for Customer and Operators to receive scheduled volume information from Seller and to provide scheduled quantities to bumped parties (notice to bumped parties);

5:00 p.m. for flow of Gas.

- (c) Intraday 2 Nomination Cycle: shall be as follows on the Service Day, Central Clock Time:

5:00 p.m. for nominations leaving control of Customer;

5:15 p.m. for receipt of nominations by Seller (including from TTTSPs);

5:30 p.m. for Seller to send quick response for nominations submitted via EDM;

8:00 p.m. for Seller to receive completed confirmations from upstream and downstream connected parties;

9:00 p.m. for Customer and Operators to receive scheduled volume information from Seller;

9:00 p.m. for flow of Gas.

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- (d) For purposes of 4.2(a)(1)(a), (b), and (c) "provide" shall mean, for transmittals pursuant to standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

An Intra-Day nomination is subject to Operator's confirmations and Seller's operating conditions. If Operator confirmation is not received the Intra-Day nomination will not be accepted. Seller will not accept a reduced Intra-Day nomination for any quantity deemed already delivered based on an average hourly flow.

- (b) For purposes of providing notice of any nomination changes to a Customer and or Customer's agent, Seller shall contact either party by telephone or other instant communication device. With respect to changes initiated by Seller, if a Customer so elects, such Customer may provide a telephone number and Seller will contact Customer at such phone number to alert Customer that a change has been made; provided that where an interruptible Customer's nomination is bumped by a firm Customer's intraday nomination, Seller shall provide notice of such bump to the interruptible Customer in the same manner that Seller uses to notify Customers of OFOs.
- 4.3 Scheduling of Storage and Allocation of Service. For each Day, Seller will schedule injections and withdrawals of Gas, on the basis of: Storage nominations made by Customers (which Seller is hereby authorized to rely upon in its scheduling); Storage capacity available on Seller's system in light of nominations and requests; and overall operating conditions from time to time. If, on any Day, Seller determines that the capacity of its system is insufficient to serve all Storage nominations scheduled for such Day, or to accept the quantities of Gas tendered, capacity shall be allocated to provide service in the following order:
- (a) In scheduling deliveries of firm Storage nominations on any Day when capacity is constrained, Seller shall allocate service on a pro rata basis to those Customers nominating volumes on such Day based upon such Customer's

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contracted daily injection or withdrawal volumes compared to the contracted daily injection or withdrawal volumes of all other Customers nominating volumes on such Day.

- (b) In scheduling nominated quantities for interruptible Storage Services hereunder, after providing for firm Storage Service, Seller shall utilize the priorities established in Section 10 of these General Terms and Conditions, provided however that no interruptible Customer shall have a claim of priority on any Day to quantities in excess of the lesser of (1) such interruptible Customer's Maximum Daily Injection Quantity or Maximum Daily Withdrawal Quantity as applicable or (2) such interruptible Customer's nomination.
- 4.4 Delivery of Gas. Seller, subject to the other provisions hereof, shall make daily delivery, to the extent practicable, of Equivalent Quantities of Gas at the Point of Injection/Withdrawal.
- 4.5 Hourly Variation. Injections and Withdrawals shall be made at uniform hourly rates to the extent practicable.
- 4.6 Limitation on Obligation. Should the quantities of Gas received from Customer(s) by Seller at the Point of Injection/Withdrawal exceed the Maximum Daily Injection Quantity plus the Seller's Injection Use, Seller shall notify Customer(s) of such fact, a reasonable time after such becomes known, and Customer(s) shall seek to reduce deliveries to Seller forthwith. In the event any such excess delivery would jeopardize the safety of Seller's operations and/or its ability to meet its contract commitments to others, such decisions being solely within the judgment and discretion of Seller, Seller shall have the right to refuse to accept, without any liability to Customer, or any other person, all or such part of said excess delivery as Seller deems necessary, and shall notify Customer accordingly.

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4.7 Reduction in Maximum Storage Quantity. In the event that Customer nominates or utilizes less than 50% of its Maximum Storage Quantity under Rate Schedule IS for a period of one (1) year, Seller may reduce Customer's Maximum Storage Quantity to 125% of the average utilization during such year, which new Maximum Storage Quantity, as applicable, shall be effective on the first Day of the Month following the Month in which Seller gives Customer notice of such reduction.

5. PRESSURE AT POINT OF INJECTION/WITHDRAWAL

5.1 Pressure at Point of Injection/Withdrawal. Unless otherwise agreed to by the parties as set forth in the Service Agreement, Customer shall cause the Gas to be delivered at the Point of Injection/Withdrawal at a pressure sufficient to allow the Gas to enter Seller's system at the varying pressures that may exist in such system from time to time; provided, however, that such pressure of the Gas delivered or caused to be delivered by Customer shall not exceed the Maximum Allowable Operating Pressure ("MAOP") which Seller specifies for the Point of Injection/Withdrawal. In the event the MAOP of Seller's system, at the Point of Injection/Withdrawal hereunder, is from time to time increased or decreased, then the MAOP of the Gas delivered or caused to be delivered by Customer to Seller at the Point of Injection/Withdrawal shall be correspondingly increased or decreased upon notification by Seller to Customer.

Unless otherwise agreed to by the parties as set forth in the Service Agreement, Seller shall Tender the Gas to or for the account of Customer at the Point of Injection/Withdrawal hereunder at Seller's prevailing line pressure as such may vary from time to time.

6. MEASUREMENT AND MEASUREMENT EQUIPMENT

6.1(a) The volume of Gas delivered to Seller hereunder or redelivered to or for the account of Customer hereunder shall be measured by:

(1) An orifice meter, designed, installed maintained and operated as recommended in the latest issue of American National Standard ANSI/API 2530 (American Gas Association Gas Measurement Report No. 3), entitled "Orifice Metering

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- of Natural Gas and Other Related Hydrocarbon Fluids", as such publication may be revised from time to time (hereinafter referred to as "AGA Report No. 3"); or
- (2) A turbine meter, designed, installed, maintained and operated as recommended in the latest issue of American Gas Association Transmission Measurement Committee Report No. 7, entitled "Measurement of Fuel Gas by Turbine Meters", as such publication may be revised from time to time (hereinafter referred to as "AGA Report No. 7"); or
  - (3) A positive displacement meter, installed and operated in accordance with generally accepted industry practices.
- (b) Auxiliary measuring equipment shall be installed, maintained and operated in accordance with generally accepted industry practices.
- 6.2(a) The volume of Gas delivered to Seller or redelivered to or for the account of Customer shall be calculated by means of either an electronic flow computer, or by the processing of meter charts, in either case in the following manner:
- (1) When the measuring equipment is an orifice meter, the flow of Gas through the meter shall be computed in the manner recommended in AGA Report No. 3, properly using all factors set forth therein.
  - (2) When the measuring equipment is a turbine meter, the volume of Gas delivered through the meter shall be computed in the manner recommended in AGA Report No. 7, properly using all factors set forth therein.
  - (3) When the measuring equipment is a positive displacement meter, the volume of Gas delivered through the meter shall be computed by properly applying, to the volume delivered at flowing Gas pressures and temperatures, correction factors for (i) absolute static pressure, (ii) flowing Gas temperature, and (iii) compressibility ratio.
- (b) The volume of Gas injected or withdrawn hereunder shall be computed using the standards and factors determined as follows:

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- (1) The unit of volume for the purpose of measurement shall be one thousand cubic feet of Gas at a temperature of sixty degrees (60°) Fahrenheit and a pressure of 14.73 pounds per square inch absolute, dry. Volumes reported in cubic meters, the standard conditions are 101.325 kPa, 15 degrees C, and dry. Volumes reported in Gigacalories, the standard conditions are 1.035646 Kg/cm<sup>2</sup>, 15.6 degrees C, and dry. The Dekatherm equivalent of such unit of volume shall be determined by multiplying each such unit of volume by the total heating value per cubic foot of the Gas delivered hereunder (adjusted to a common temperature and pressure base) and by dividing the result by one thousand (1,000).
- (2) The average absolute atmospheric (barometric) pressure at the Point of Injection/Withdrawal shall be assumed to be equal to 14.4 pounds per square inch.
- (3) The flowing temperature of the Gas shall be determined by means of an instrument of standard manufacture accepted in the industry for this purpose.
- (4) The supercompressibility factor used in computing the volume of Gas delivered through an orifice meter shall be determined in a manner which yields results consistent with the results produced by the procedures presented in the American Gas Association Transmission Measurement Committee Report No. 8 entitled "Compressibility and Supercompressibility for Natural Gas and Other Hydrocarbon Gases."
- (5) The specific gravity of the Gas used in computing the volume of Gas delivered through a meter shall be determined by one of the following methods:
  - (i) At intervals of not more than six (6) Months, by means of an instrument of standard manufacture accepted in the industry for this purpose using a sample of Gas from the Gas stream at the Point of Injection/Withdrawal.
  - (ii) By means of an instrument of standard manufacture accepted in the industry for this purpose installed at a point to measure the specific gravity of the Gas stream from which Gas is being delivered at the Point of Injection/Withdrawal.

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- (6) The compressibility ratio factor "s" used in computing the volume of Gas delivered through a turbine meter or a positive displacement meter shall be determined by the equation  $s = (Fpv)^2$ , in which "Fpv" is the supercompressibility factor determined as described in subparagraph (4) of this subsection (b), above.
- (7) In determining the flowing temperature factor, supercompressibility factor, and compressibility ratio factor "s" for use in computing the volume of Gas delivered through a meter, the flowing Gas temperature for only the period(s) of time that Gas was flowing through the meter shall be used.
- 6.3 All flow, measuring, testing and related equipment shall be of standard manufacture and type approved by Seller. If applicable, Seller or Customer may install check measuring equipment, provided that such equipment shall be so installed as not to interfere with the operations of the Operator. Seller, or Customer, in the presence of the other party, shall have access to measuring equipment at all reasonable times, but the reading, calibrating, and adjusting thereof and the changing of charts, if any, shall be done by the Operator. Seller or Customer shall have the right to be present at the time of the installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating or adjusting done by the Operator of the measuring equipment. The records from such measuring equipment shall remain the property of the Operator, but upon request, the other party may request records, including charts, if any, together with calculations therefrom for inspection, subject to return within thirty (30) Days after receipt thereof. Reasonable care shall be exercised in the installation, maintenance and operation of the measuring equipment so as to avoid any inaccuracy in the determination of the volume of Gas injected and withdrawn. The accuracy of all measuring equipment shall be verified by Operator at reasonable intervals, and if requested, in the presence of representatives of the other party, but neither Seller nor Customer shall be required to verify the accuracy of such equipment more frequently than once in any thirty (30) Day period.

If either party at any time desires a special test of any measuring equipment, it will promptly notify the other party and the parties shall then cooperate to secure a prompt

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verification of the accuracy of such equipment. Transportation and related expenses involved in the testing of meters shall be borne by the party incurring such expenses.

The Operator, for purposes of this section, shall be the owner of the equipment referenced herein, or the agent of such owner, or such other person as the parties may agree in writing.

If, upon any test, Operator's measuring equipment is found to be in error, such errors shall be taken into account in a practical manner in computing the deliveries. If the resultant aggregate error in the computed receipts or deliveries is not more than 0.5% for chromatograph or calorimeter and two percent (2%) for other measuring equipment, then previous receipts or deliveries shall be considered accurate. All equipment shall, in any case, be adjusted at the time of test to record correctly. If, however, the resultant aggregate error in computing receipts or deliveries exceeds 0.5% for chromatograph or calorimeter and two percent (2%) for other measuring equipment, at a recording corresponding to the average hourly rate, of Gas flow rate for the period since the last preceding test, the previous recordings of such equipment shall be corrected to zero error for any period which is known definitely or agreed upon, such correction shall be for a period extending over one-half of the time elapsed since the date of the last test.

- 6.4 In the event any measuring equipment is out of service, or is found registering inaccurately and the error is not determinable by test, previous recordings of injections or withdrawals through such equipment shall be determined as follows; provided, however, that the correction period shall not exceed one (1) year:
- (a) by using the registration of any check meter or meters if installed and accurately registering, or in the absence of (a);
  - (b) by correcting the error if the percentage of error is ascertainable by calibration, special test or mathematical calculation, or in the absence of both (a) and (b) then;

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- (c) by estimating the quantity of receipt or delivery based on receipts or deliveries during preceding periods under similar conditions when the meter was registering accurately.
- 6.5 If at any time during the term hereof, a new method or technique is developed with respect to Gas measurement or the determination of the factors used in such Gas measurement, such new method or technique may be substituted upon mutual agreement thereto by both parties.
- 6.6 The parties agree to preserve for a period of at least three (3) years or such longer period as may be required by public authority, all test data, charts, if any, and other similar records.
- 6.7 In accordance with the provisions of Sections 6.3 and 6.4, above, Seller will use the best information available to close its allocation of quantities for a service Month. For the purposes of Sections 6.3 and 6.4, above, "close" shall mean five (5) Business Days after the applicable service Month. To the extent that adjustments are made after the date of such close such adjustments ("Prior Period Adjustments" or "PPA") shall be treated under this Section 6.7. If the PPA are due to the correction of measurement data or reallocation of volumes, such adjustments should be processed within six (6) Months of the applicable service Month. If the affected party disputes the as-adjusted quantity it is entitled to rebut the basis for the PPA, but only if it does so within three (3) Months of the processing of the as-adjusted quantity. Notwithstanding the above specified deadlines for processing/rebutting PPA, such deadlines shall not apply in the case of deliberate omission or misrepresentation or mutual mistake or fact. Parties' other statutory or contractual rights shall not be diminished by this standard.

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7. QUALITY

7.1 Heat Content. Heat content shall mean the gross heating value per cubic foot of Gas received or delivered hereunder. Such Gas shall have a heat content not less than 950 BTU per cubic foot when determined on a dry basis. Seller shall have the right to waive such BTU content limits if, in Seller's sole opinion, Seller is able to accept Gas with a BTU content outside such limits without affecting Seller's operations. The total heating value per cubic foot of Gas shall be determined by one of the following methods:

- (a) by means of an instrument of standard manufacture installed to measure the heating value of the Gas.
- (b) at intervals of not more than six (6) Months by means of an instrument of standard manufacture and a sample of Gas from the Gas stream.
- (c) other method mutually agreed upon by both parties.

For the purpose of calculating injections and withdrawals, the heat content of the Gas so determined at each such point shall be deemed to remain constant at such point until the next determination. The unit of quantity for the purpose of determining total heating value shall be one (1) cubic foot of

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anhydrous Gas at a temperature of sixty degrees (60) Fahrenheit and an absolute pressure of 14.73 psia, dry.

- 7.2 Freedom from Objectionable Matter. The Gas injected and withdrawn hereunder:
- (a) shall be commercially free from dust or other solid or liquid matter which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters and other equipment of Seller;
  - (b) shall not contain more than one quarter (.25) grain of hydrogen sulfide per one hundred (100) cubic feet of Gas, as determined by methods prescribed in Standards of Gas Service, Circular of the National Bureau of Standards, No. 405, page 134 (1934 edition), and shall be considered free from hydrogen sulfide (H<sub>2</sub>S) if a strip of white filter paper, moistened with a solution containing five percent (5%) by weight of lead acetate, is not distinctly darker than a second paper freshly moistened with the same solution, after the first paper has been exposed to the Gas for one and one-half (1-1/2) minutes in an apparatus of approved form, through which the Gas is flowing at the rate of approximately five (5) cubic feet per hour, the Gas from the jet not impinging directly upon the test paper; or the H<sub>2</sub>S content may be determined by an instrument of approved type and by approved methods agreeable to the parties;
  - (c) shall not contain more than twenty (20) grains of total sulfur (including the sulfur in any hydrogen sulfide and mercaptans) per one hundred (100) cubic feet of Gas;
  - (d) shall not at any time have an oxygen content in excess of one percent (1%) by volume and the parties hereto shall make every reasonable effort to keep the Gas free of oxygen;
  - (e) shall not contain as nearly as practicable any free water nor contain more than four (4) pounds of water vapor per million cubic feet of Gas;
  - (f) shall not contain more than two percent (2%) by volume of carbon dioxide;

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- (g) shall be delivered at a temperature not in excess of one hundred twenty degrees (120°) Fahrenheit or less than forty degrees (40°) Fahrenheit;
- (h) shall not contain more than three percent (3%) by volume of nitrogen; and
- (i) shall not contain any polychlorinated biphenyls.

7.3 Failure to Meet Specifications. Should any Gas tendered for injection or withdrawal hereunder fail at any time to conform to any of the specifications of this Article, the affected Party shall notify the other party of any such failure and the affected party may at its option suspend all or a portion of the receipt of any such Gas, and shall be relieved of obligations hereunder for the duration of such time as the Gas does not meet such specifications.

7.4 Commingling. It is recognized that Gas delivered to Seller by Customer will be commingled with other Gas stored hereunder by Seller. Accordingly, the Gas of Customer shall be subject to such changes in heat content as may result from such commingling and Seller shall, notwithstanding any other provision herein, be under no obligation to withdraw for Customer's account, Gas of a heat content identical to that caused to be delivered by Customer to Seller.

8. BILLING AND PAYMENT

8.1 Billing. On or before the ninth (9th) Business Day of each Month, Seller shall render (for purposes of this Section 8.1, "render" shall mean (a) postmarked or (b) time-stamped and electronically transmitted via EDM to the designated site, whichever is applicable) an invoice to Customer setting forth the amount due for the preceding Month under the applicable Rate Schedule(s). Seller's invoice shall be based on actuals (if available) or best available data. Quantities at points where OBAs exit shall be invoiced based on scheduled quantities. Seller may utilize estimates of the quantity of Gas received for injection from or tendered to or for account of Customer during a Month, in place of actual quantities when actual

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quantities are not reasonably available; provided that adjustments shall be made in later invoices for differences between such estimated and actual quantities. Such invoice shall include credits for capacity assignment required by Section 8 of Rate Schedule FS, if any, and credits for revenue derived from the sale of liquids, if any, determined in accordance with Section 13 of these General Terms and Conditions.

When information necessary for invoicing purposes is in the control of Customer, Customer shall furnish such information to Seller on or before the third (3rd) Day of the Month.

Both Seller and Customer have the right to examine at reasonable times, books, records and charts of the other to the extent necessary to verify the accuracy of any invoice, charge or computation made under or pursuant to any of the provisions hereof.

- 8.2 Payment. Customer shall pay any invoice, on or before the tenth (10th) Day after the date of the invoice. Payments by Customer to Seller shall be made in the form of Wire Transfer directed to a bank account designated by Seller, unless otherwise agreed to by the parties. Customer shall identify the invoice number specified by Seller to which the payment relates. Party making payment should submit supporting documentation; party receiving payment should apply payment per supporting documentation provided by the paying party; and if payment differs from invoiced amount, remittance detail should be provided with the payment, except when payment is made by electronic funds transfer (EFT), in which case, the remittance detail is due within two Business Days of the payment due date.

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If rendering of an invoice by Seller is delayed after the ninth (9th) Business Day of the Month, then the time of payment shall be extended accordingly unless Customer is responsible for such delay. Should Customer fail to pay all of the amount of any invoice as herein provided when such amount is due, interest on the unpaid portion of the invoice shall accrue from the due date until the date of payment at a rate of interest equal to the prime rate plus two percent (2%) charged by Citibank, N.A. during that period to responsible Commercial and industrial borrowers, but which in no event shall be higher than the Maximum Rate permitted by applicable law. If such failure to pay continues, then following thirty (30) Days prior written notice from Seller of its intent to abandon service under the Agreement, Customer shall be deemed to have consented to such abandonment of service, unless within the thirty (30) Day period Customer pays to Seller the entire balance due with interest, and Seller, in addition to any other remedy it may have hereunder, may suspend further injection or withdrawal of Gas for Customer and may enter into Agreements to provide service to others using Customer's capacity and deliverability provided, however, that if Customer in good faith shall dispute the amount of any such invoice or part thereof and shall pay to Seller such amounts not in dispute, accompanied by documentation supporting the basis for the dispute and, at any time thereafter within thirty (30) Days of a demand made by Seller, shall furnish a good and sufficient surety bond in an amount and with surety satisfactory to Seller or other assurance acceptable to Seller, guaranteeing payment to Seller of the amount ultimately found due upon such invoice after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Seller shall not be entitled to suspend further injection or withdrawal of such Gas or to terminate or abandon service under the Agreement unless and until default be made in the conditions of such bond. The foregoing shall be in addition to any other remedies Seller may have, at law or in equity, with respect to Customer's failure to pay the amount of any invoice.

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8.3 Adjustment of Invoicing Errors. Subject to the provisions of Section 6 of these General Terms and Conditions, if it shall be found that at any time or times Customer has been overcharged or undercharged and Customer shall have actually paid the invoice containing such charges, then within thirty (30) Days after the final determination thereof, either Seller shall refund the amount of any such overcharge or Customer shall pay the amount of any such undercharge. In the event an error is discovered in the amount invoiced in any invoice rendered by Seller, such error shall be adjusted within thirty (30) Days of the determination thereof, provided that claim therefor shall have been made within thirty (30) Days from the date of discovery of such error, but in any event within six (6) Months from the date of such invoice. The party receiving such request for adjustment shall have three (3) Months to rebut such claim otherwise the invoice shall be adjusted as requested. The preceding time limits do not apply to deliberate omission or misrepresentation or mutual mistake of fact or government required rate changes. The parties' statutory or contractual rights shall not otherwise be diminished by this Section. If the parties are unable to agree on the adjustment of any claimed error, any resort by either of the parties to legal proceedings shall be commenced within fifteen (15) Months after the supposed cause of action is alleged to have arisen, or shall thereafter be forever barred.

9. FORCE MAJEURE

9.1 Definition. The term "force majeure" as used herein shall mean acts of God, strikes, lockouts, or other industrial disturbances; acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms (including but not limited to tornadoes or tornado warnings), crevasses, floods, washouts; arrests and restraints of the government, either Federal or State, civil or military, civil disturbances. Relative to Seller's service and solely to the operation of its system, force majeure shall also mean shutdowns for purposes of necessary repairs, relocation, or construction of facilities; breakage or accident to machinery, wells or lines of pipe or

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casings; testing (as required by governmental authority or as deemed necessary by Seller for the safe operation of the underground storage reservoir and facilities required to perform the service hereunder), the necessity of making repairs or alterations to machinery or lines of pipe; failure of wells, surface equipment or pipe lines, well or line freeze ups; accidents, breakdowns, inability to obtain necessary materials, or supplies or permits, or labor or land rights to perform or comply with any obligation or condition of this Agreement; an occurrence of nominations made by Customers on any Day pursuant to Section 4 of these General Terms and Conditions that are greater than zero (0) and less than 50,000 Dekatherms, in the aggregate; and any other causes, whether of the kind herein enumerated or otherwise which are not reasonably in Seller's control. It is understood and agreed that the settlement of strikes or lockouts or controversies with landowners involving rights of way shall be entirely within Seller's discretion and that the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts or controversies with landowners involving rights of way by acceding to the demands of the opposing party when such course is inadvisable in the discretion of Seller.

9.2 Force Majeure. If by reason of force majeure either party hereto is rendered unable, wholly or in part, to carry out its obligations under this Agreement, it is agreed that on such party giving notice in full particulars of such force majeure in writing to the other party within a reasonable time after the occurrence of the cause relied on, the party giving such notice, so far as and to the extent that it is affected by such force majeure, shall not be liable in damages during the continuance of any inability so caused, but for no longer period, and such cause shall so far as possible be remedied with all reasonable dispatch. Seller shall not be liable in damages to Customer other than for acts of gross negligence or willful misconduct and then only where force majeure does not apply.

9.3 Limitations. Such force majeure affecting the performance hereunder by either Seller or Customer, however, shall not relieve such party of liability in the event of concurring negligence or in the event of failure to use due diligence to

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remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve Customer, in whole or in part, from its obligations to pay the monthly charges provided for in Section 8 of these General Terms and Conditions.

10. PRIORITY OF SERVICE REQUESTS AND SERVICE AGREEMENTS

10.1 FIRM STORAGE

- (a) Priority Of Request For Initial Firm Storage Agreements: After notification, pursuant to Section 14 of these General Terms and Conditions hereof, that Seller has available firm Storage capacity which is not subject to contract or is released pursuant to Section 8 of Rate Schedule FS, Seller will accept requests that Seller enter into an Agreement for firm Storage Service. Except as provided in Section 10.1(b), below, the order of priority among such requests shall be based upon the economic value of the transaction to Seller, with the transaction producing the greatest economic value having the highest priority of request, provided, however, that nothing herein shall require Seller to provide service at any rates less than Seller's applicable Maximum Rates, and provided further, that Seller shall not be required to enter into Service Agreements with terms of more than one Year unless Customer has a long-term debt rating of at least Baa3 according to Moody's Investors Service or BBB- according to Standard & Poor's Corporation or if its obligations to the Seller are guaranteed by a person with a long-term debt rating equal to or greater than stated above. Economic value shall be determined on the basis of the product of the term of service in years in the request, (using a term not to exceed twenty (20) years) and the Reservation Charges for each year in the life of the Agreement agreed to in the request by the requesting party, discounted to present value by the then-current interest rate determined in accordance with Section 154.501(d) of the Commission's Rules and Regulations. The sum of the present value for each year in the life of the Agreement shall be the economic value of the Agreement. In the event two or more bids with equal

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economic values are received for combined capacity in excess of the quantity of available firm capacity, the capacity will be allocated on a first come first served basis.

(b) Right of First Refusal:

Any Customer or Replacement Customer with an FS Agreement paying Maximum Rates and (1) having a term of twelve (12) consecutive Months or more, or (2) a term for more than one year for a service not available 12 consecutive Months, may exercise a right to continue to receive service under that Agreement for all or a portion of the firm capacity under the Agreement at the expiration of the Agreement's term provided that Customer notifies Seller twelve (12) months prior to the expiration of the Agreement of its intent to continue service under the Agreement, and will match the best offer made by others for such capacity or portion thereof by offering a rate and term of Agreement that produces an equivalent or greater economic value (using a term not to exceed five (5) years) for such capacity as defined in Section 10.1(a), above, provided that Seller shall not be obligated to enter into an extension of any Agreement or continue service at any rate less than Seller's Maximum applicable Rates in effect at the time of renewal, nor shall Seller be obligated to enter into an extension of any Agreement or continue service to any Customer or Replacement Customer who fails to meet the Creditworthiness requirements set forth in Section 11.5 of these General Terms and Conditions.

After Customer has notified Seller of its intent to continue service, the capacity available under Customer's Agreement will be posted on Seller's Internet Site for bid. Seller will accept bids for this capacity from the time of posting up to and including, but no later than, the forty-fifth (45th) Day prior to the date the existing Agreement is scheduled to expire. Within five (5) Business Days of the date bidding ends, Seller will notify Customer of the bid received having the greatest economic value, as defined by Section 10.1(a), above. Customer will have ten (10) Business Days to notify Seller whether it will match the rate and term offered in the best bid (term will be limited to five (5) years), and if so will execute a new Service Agreement matching the offer prior to the termination of the existing Agreement.

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FERC Docket: RP08- 17-000

**First Revised Sheet No. 148** First Revised Sheet No. 148 : Effective  
Superseding: Original Sheet No. 148

GENERAL TERMS AND CONDITIONS  
(Continued)

If no bids are received, Customer may continue to receive service under a new Agreement at the applicable Maximum Rate, or at a rate agreed to by Customer and Seller.

- (c) Priority Of Firm Storage Under Agreements: All firm Storage Agreements shall have equal priority as to service, and shall have priority over interruptible Storage Services under Rate Schedule IS. Service under both FS and IS shall have priority over Overrun Service.

10.2 INTERRUPTIBLE STORAGE

- (a) Priority Of Nominations For Interruptible Service: Seller, in determining the allocation of interruptible service capacity on any Day among Customers under Rate Schedule IS, which have nominated quantities of service desired on such Day, shall be assigned the order of priority of such service on the basis that the highest rate offered for such service shall be accorded the highest priority. If more than one nomination or request for interruptible Storage on a Day includes an offer of the same rate, then the order of priority as among such nominations or requests shall be the same, and if the available capacity is insufficient to provide the full level of service proposed in such nominations or requests, the service provided shall be allocated among such Customers pro rata based on the quantities nominated or requested.
- (b) A Customer desiring service under Rate Schedule IS in a Month shall submit to Seller, at least five (5) Business Days prior to the start of such Month, the rate that such Customer is willing to pay for such service in such Month. The rate submitted by Customer pursuant to the above provision shall be used to determine priority among nominations on each Day of such Month. Once Customer's nomination is accepted, and priority is assigned thereto pursuant to this section for such Month, such priority shall not be changed by the execution of new IS Agreements during the Month for service under Rate Schedule IS.
- (c) Notwithstanding the provisions of this Section 10.2, if a Customer under Rate Schedule IS fails to submit a

GENERAL TERMS AND CONDITIONS  
(Continued)

timely nomination for service for a Month, pursuant to these General Terms and Conditions, for such service, then such Customer's priority for such service for that Month, shall be changed, on the first Day of that Month, to a ranking below that of all other Customers who have made timely nominations for service.

10.3 Overrun Service

All requests for Overrun Service under Rate Schedules FS or IS shall rank in priority below requests for service which are within the Customers' respective Maximum Storage Quantities. If some, but not all, overrun service requests can be performed, the service shall be allocated pro rata to the Maximum Storage Quantities of the Customers requesting the overrun service.

10.4 Communications

In offering service from time to time pursuant to this Section 10, to a Customer under an Agreement, Seller may deem any offer made by telephone or other instant communication method to have been refused if acceptance thereof is not communicated to Seller within six (6) normal working hours after such offer, or as otherwise agreed to by the parties.

11. MISCELLANEOUS

11.1 Responsibility for Gas. Upon receipt of Gas to be stored, Seller shall be in exclusive control and possession of such Gas and responsible for any loss thereof, or any and all injury or damage caused thereby, until the Equivalent Quantities of Gas have been delivered for the account of Customer after which Customer shall be in exclusive control and possession of such Gas and responsible for any and all injury or damage caused thereby.

11.2 Warranty. Customer or Replacement Customer warrants for itself, its successors, and assigns, that it has, or will have, at the time of delivery of the Gas for injection hereunder good title to such Gas and/or good right to cause the Gas to be delivered to Seller for Storage. Customer or Replacement Customer warrants for itself, its successors, and assigns, that the Gas it warrants hereunder shall be free and clear of all liens, encumbrances or claims, that it will

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FERC Docket: RP08- 17-000

**First Revised Sheet No. 150** First Revised Sheet No. 150 : Effective  
Superseding: Original Sheet No. 150

GENERAL TERMS AND CONDITIONS  
(Continued)

indemnify and save Seller harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of adverse claims of any and all persons to said Gas and/or to royalties, taxes, license fees, or charges thereon which are directly applicable to such delivery of Gas and that it will indemnify and save Seller harmless from all taxes or assessments which may be directly levied and assessed upon such delivery and which are by law payable and the obligation of the party making such delivery.

- 11.3 Waivers. No waiver by either Seller or Customer of any one or more defaults by the other in the performance of any provisions hereunder shall operate or be construed as a waiver of any future default or defaults, whether of a like or a different character. Seller shall retain the right to waive, with respect to Customer, any Section of these General Terms and Conditions and Rate Schedules FS and IS, if Seller does so in a non-discriminatory manner.
- 11.4 Assignments. Any company which shall succeed by purchase, merger or consolidation to the properties, substantially as an entirety, of Customer or of Seller, as the case may be, shall if eligible be entitled to the rights and shall be subject to the obligations of its predecessor in title under the Service Agreement(s) between Seller and Customer. Either Seller or Customer may assign any of its rights or obligations under its Service Agreement(s) to a financially responsible corporation with which it is affiliated at the time of such assignment. Furthermore, Seller may, as security for its indebtedness, assign, mortgage or pledge any of its rights or obligations under its Service Agreement(s), including its rights to receive payments, to any other entity, and Customer will execute any consent agreement with such entity and provide such certificates and other documents as Seller may reasonably request in connection with any such assignment. Customer also may assign or pledge its Service Agreement(s) under the provisions of any mortgage, deed of trust, indenture or similar instrument which it has executed or may hereafter execute covering substantially all of its properties. Otherwise, except as provided in Section 8 of Rate Schedule FS neither party shall assign its Service Agreement(s) or any of its rights thereunder unless it first shall have obtained the consent thereto in writing of the other party.

GENERAL TERMS AND CONDITIONS  
(Continued)

11.5 Creditworthiness. Seller shall not be required to commence service or, subject to the following provisions, to continue to provide service and may terminate a Agreement with any Customer under Rate Schedule FS with a primary term of one year or less and Service Agreements under Rate Schedule IS, if:

- (1) Customer is or has become insolvent;
- (2) Customer has applied for bankruptcy under Chapter 11 of the Bankruptcy Code, or which is subject to similar proceedings under State or Federal law; or
- (3) Customer, when requested by Seller to demonstrate creditworthiness, fails to do so in Seller's reasonable judgement, in light of previous payment experience and changes thereto and the prudent credit analysis of information available; provided, however, that any such Customer that is receiving service shall continue to receive service for a period of fifteen (15) Days after written notice by Seller of any such circumstance, and shall continue thereafter to receive service if, within such fifteen (15) Day notice period, such Customer:
  - (i) deposits with Seller and maintains, on account, an amount which would be due for three (3) Months service at the full contract quantities set forth in the Service Agreement; or
  - (ii) furnishes good and sufficient security, which may include an acceptable standby letter of credit, or monthly prepayment agreement or other security as reasonably determined by Seller, of a continuing nature and in an amount equal to such amounts which would be due for service. If such payment on account or payment security is not received within such fifteen (15) Day notice period, Seller may, without waiving any rights or remedies it may have, suspend further service for a period of ten (10) Days.

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FERC Docket: RP08- 17-000

**First Revised Sheet No. 152** First Revised Sheet No. 152 : Effective  
Superseding: Original Sheet No. 152

GENERAL TERMS AND CONDITIONS  
(Continued)

If such payment on account or a payment security is not received within such ten (10) Day suspension period, then Seller shall no longer be obligated to continue to provide service to such Customer.

Seller shall not be required to commence service, or subject to the following provisions, to continue to provide service and may terminate a Service Agreement with any Customer under Rate Schedule FS having a term of more than one year if Customer, or its guarantor, fails to maintain a long-term debt rating issued by either Moody's Investors Service, or Standard and Poor's Corporation, or Customer's, or its guarantor's, long-term debt rating issued by Moody's Investors Service or Standard and Poor's Corporation falls below a rating of at least Baa3 according to Moody's Investors Service or BBB- according to Standard & Poor's Corporation; provided, however, that any such Customer that is receiving service shall continue to receive service for a period of three (3) Months during which Customer shall have the ability to:

- (1) attain minimum long-term debt ratings as described above;  
or
- (2) secure a guarantee by a person with a minimum long-term debt rating as described above, provided further, if Customer should fail to meet the requirements set forth within the three (3) Month period, Seller shall have the right to market the capacity underlying the Service Agreement(s) in question to other Customers meeting the requirements as set forth herein.

11.6 Interpretation of Laws. Any Agreement shall be interpreted, performed and enforced in accordance with the laws of the State of Michigan.

11.7 Regulations. Any Agreement, and all terms and provisions herein, and the respective obligations of the parties thereunder are subject to valid laws, orders, rules and regulations of duly constituted authorities having jurisdiction.

GENERAL TERMS AND CONDITIONS  
(Continued)

- 11.8 No Third-Party Beneficiary. It is expressly agreed that there is no Third-Party Beneficiary or any Agreement, and that the provisions of any Agreement and these General Terms and Conditions do not impart enforceable rights in anyone who is not a party or successor or assignee of any party to an Agreement herein.
- 11.9 Counterparts. Any Agreement may be executed in any number of counterparts, each of which shall be deemed an original, but all of which together shall constitute but one and the same instrument.
- 11.10 Heading. The headings contained in any Agreement are for reference purposes only and shall not affect the meaning or interpretation of any Agreement.
- 11.11 Compliance with North America Energy Standards Board. Seller has adopted all of the business practices and electronic communication standards that were incorporated in 18 CFR 284.12(a) in accordance with Order No. 587 et al and Order 698. Seller specifically incorporates the following practices and standards of Version 1.8, except that Standard 4.3.23 refers to 2008 Annual Plan Item 10, into this Tariff. Notwithstanding this Section 11.11, Seller shall adhere to the NAESB Standards as modified by Order No. 717. Standard Nos.
- 0.2.1-0.2.3, 0.3.1-0.3.15, 0.4.1, 1.2.8-1.2.19, 1.3.2(vi), 1.3.15, 1.3.16, 1.3.22-1.3.31, 1.3.32, 1.3.35-1.3.77, 1.3.79, 1.4.1-1.4.4, 1.4.5-1.4.7, 2.2.1-2.2.5, 2.3.1-2.3.6, 2.3.8, 2.3.10-2.3.13, 2.3.15-2.3.23, 2.3.25, 2.3.27, 2.3.28, 2.3.29, 2.3.30, 2.3.31-2.3.35, 2.3.40-2.3.65, 2.4.1-2.4.18, 3.3.1-3.3.8, 3.3.10-3.3.13, 3.3.16, 3.3.20, 3.3.21-3.3.26, 3.4.1-3.4.4, 4.2.1-4.2.20, 4.3.1-4.3.3, 4.3.5, 4.3.16-4.3.18, 4.3.20, 4.3.22-4.3.25, 4.3.26-4.3.36, 4.3.38-4.3.62, 4.3.65-4.3.69, 4.3.72-4.3.76, 4.3.78-4.3.87, 4.3.89-4.3.93, 5.2.1-5.2.3, 5.3.9, 5.3.17, 5.3.18, 5.3.20, 5.3.21, 5.3.30-5.3.43, 5.3.46, 5.3.47, 5.3.48, 5.3.50, 5.3.52, 5.3.59, 5.3.60, 5.4.1-5.4.23, 10.2.1-10.2.38, 10.3.1, 10.3.3-10.3.25.

12. FACILITIES

Unless otherwise agreed to by the parties, Seller shall not be required to own, construct and install any facilities to perform the service requested by Customer. In the event Seller agrees to own, construct and install facilities to perform the service requested by Customer including, but not limited to, hot tap, processing, measurement, injection/withdrawal wells, gathering system pipe line looping and/or compression facilities, Customer shall reimburse Seller for all Seller's costs associated therewith either on a lump sum or incremental fee basis as agreed to by the parties.

GENERAL TERMS AND CONDITIONS  
(Continued)

13. BILLING ADJUSTMENT FOR LIQUIDS REVENUES

13.1 Monthly Billing Adjustment. A billing adjustment shall be made monthly to Customer's bills rendered pursuant to Section 8 of these General Terms and Conditions, to reflect the credit, if any, for Liquids Revenues collected by Seller. A pro rata allocation of such revenue will be credited to each Customer, and will appear on the invoice for the next Month's business following actual receipt by Seller of such revenues.

13.2 Allocation Base. Customers will receive a pro rata allocation of a particular Month's Liquids Revenues, based upon the following allocation base:

- (a) Rate Schedule FS Customers: The Maximum Storage Quantity such Customer had a right to store in the Month the Liquids Revenues were received; and
- (b) Rate Schedule IS Customers: The Average Monthly Storage Volume the Customer stored in the Month the Liquids Revenues were received.

13.3 Monthly Credit. Each Customer will receive a Monthly credit based upon the formula

$X (Y / Z)$ , where:

- X = Total Liquids Revenues collected by Seller in a Month
- Y = The Customer's allocation base derived in accordance with Section 13.2, above; and
- Z = The Sum of all of Customers' allocation bases derived in accordance with Section 13.2, above.

14. INTERNET WEBSITE

Seller has established an Internet Website ("Internet Site") through the use of a third party provider Latitude Technologies, Inc. that will be available to any existing or potential Customer on Seller's system. The Internet Site shall be interactive and contain relevant informational posting requirements. Such site is located at "www.latec.com/bluelake". Seller shall notify Customer of any change to its Internet Site procedures or Web address.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08-17-000

**Third Revised Sheet No. 155** Third Revised Sheet No. 155 : Effective  
Superseding: Second Revised Sheet No. 155

GENERAL TERMS AND CONDITIONS  
(Continued)

Seller may also charge a fee to users of the Internet Site to recover variable costs associated with the Internet site.

Latitude Technologies, Inc. shall maintain daily backups of all pipeline files and archive them for a period of three (3) years pursuant to Commission regulations, and shall allow any Customer access to such historical information, for a reasonable fee, within a reasonable period of any such request.

15. RESPONSIBILITY FOR ASSOCIATED TRANSPORTATION

The transportation of quantities to be stored hereunder to and from the Point of Injection/Withdrawal is solely the Customer's responsibility.

16. TITLE TRANSFERS OF GAS IN STORAGE

16.1 A Customer may sell Working Storage Gas to any other Customer under a Rate Schedule with the same priority, either firm or interruptible, if:

- (a) Both purchaser and seller of the Working Storage Gas provides Blue Lake with verification of the transfer in writing; and
- (b) The purchase does not cause either Customer to exceed its Maximum Storage Quantity, as specified in the Customer's Service Agreement.

16.2 Blue Lake will recognize the transfer for purposes of computing available Working Storage Gas and applicable Injection and Withdrawal Quantities on a prospective basis within 24 hours after receiving the written verification required by Section 16.1(a), above.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**Second Revised Sheet No. 155A** Second Revised Sheet No. 155A : Effective  
Superseding: First Revised Sheet No. 155A

GENERAL TERMS AND CONDITIONS  
(Continued)

17. OPERATIONAL FLOW ORDER ("OFO")

17.1 General. Seller, in its discretion, shall have the right to issue OFOs when in its judgement it is necessary to maintain or restore the operational integrity of Seller's Storage system. Seller will not be required to issue an OFO:

- (a) to redeliver Gas to any Customer that has not tendered Equivalent Quantities of Gas to Seller's Storage system;  
or
- (b) to any other pipeline in order to obtain access to quantities of Gas, except to the extent that such quantities of Gas are being transported by such pipeline for the account of a Customer.

Seller shall not be required to respond to any OFO that it receives from an interstate pipeline that is not currently providing Equivalent Quantities and pressures of Gas to Seller, unless Seller is a customer on that pipeline.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**First Revised Sheet No. 155B** First Revised Sheet No. 155B : Effective  
Superseding: Original Sheet No. 155B

GENERAL TERMS AND CONDITIONS  
(Continued)

17.2 Forms of OFOs. An OFO may:

- (a) direct any Customer to increase/decrease quantities injected or withdrawn or increase/decrease pressures at a Point of Injection/Withdrawal, in accordance with Section 17.4, below; or
- (b) implement verbal arrangements with transporters; or
- (c) enable Seller to take or require any other actions as may be deemed necessary by Seller in its judgement in order to maintain the operational integrity of Seller's Storage system.

17.3 OFO Operations Conditions. OFOs may be issued in any of the following circumstances:

- (a) to alleviate conditions that threaten the operational integrity of Seller's Storage system; or
- (b) to maintain minimum necessary pressures for Storage operations; or

The OFO will remain in effect until the operational condition requiring its issuance has been remedied.

17.4 Condition to Firm Service Agreements.

- (a) Seller may issue an effective OFO to any Customer under Rate Schedule FS to (1) increase/decrease quantities tendered to Seller for Storage at Customer's Point of Injection/Withdrawal, up to Customer's Maximum Daily Injection Quantity; (2) increase/decrease quantities requested to be withdrawn from Storage at the Point of Injection/Withdrawal, up to Customer's Maximum Daily Withdrawal Quantity. Customer will be required to comply with such OFO within twenty-four (24) hours prior notice.

Effective Date: 11/01/2007 Status: Effective

FERC Docket: RP08-17-000

**Second Revised Sheet No. 155C** Second Revised Sheet No. 155C : Effective  
Superseding: First Revised Sheet No. 155C

GENERAL TERMS AND CONDITIONS  
(Continued)

- (b) Seller will require, as a condition in each firm Service Agreement, that Customer guarantee that Seller will have the right to issue an effective OFO to any transporter or owner of Gas being supplied to any Customer, whether such OFO is required to be effectuated at the Point of Injection/Withdrawal. Seller shall issue an OFO pursuant to this Section 17.4(b) only if (1) Customer has elected to grant such authority to Seller for the issuance of all OFOs; or (2) Seller is required to issue the OFO without providing the twenty-four (24) hours notice referenced in Section 17.4(a), above.
  - (c) Seller shall develop a rotating schedule of Customers at the Point of Injection/Withdrawal to establish the priority of the Customer that will receive an OFO in the event Seller requires additional supplies.
- 17.5 OFO NOTICE, CONTENTS AND PROCEDURES. Seller shall issue an OFO as expeditiously as is reasonably practicable in the circumstances, utilizing electronic communication, (information transmitted via Seller's Internet Site, electronic delivery mechanism prescribed by NAESEB or other mutually agreed communication methodologies used to transmit and receive information, including communication by telephone). Seller shall post and provide Customers with updated information concerning the status of operational variables related to the OFO as soon as it is available. Each OFO will contain the following provisions:
- (a) time and date of issuance;
  - (b) time that the OFO is considered to be effective (if no time is specified, the OFO shall be effective immediately);
  - (c) duration of the OFO (if none is specified, the OFO will be effective until further notice);
  - (d) the party or parties receiving the OFO;
  - (e) the quantity of Gas required to remedy the operational condition requiring the issuance of the OFO; and
  - (f) any other terms Seller may reasonably require to ensure the effectiveness of the OFO.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08-17-000

**First Revised Sheet No. 155D** First Revised Sheet No. 155D : Effective  
Superseding: Original Sheet No. 155D

GENERAL TERMS AND CONDITIONS  
(Continued)

- 17.6 Failure to Comply with OFO. If Customer or agent fails to comply with the terms of an OFO, for any reason other than force majeure on an upstream or downstream pipeline, such Customer shall be: (a) liable for any damages including, but not limited to direct, consequential, exemplary or punitive damages incurred by Seller or any other affected party as a result of such failure. Notwithstanding anything to the contrary in this Section 17.6, if Customer is required to make a nomination pursuant to an OFO, unless critical circumstances dictate otherwise, no damages and/or penalties will be assessed unless Customer is given the opportunity to correct the circumstances giving rise to the OFO.
- 17.7 Seller's Liability for OFOs. Seller shall not be liable to any person for any costs, damages or other liability associated with the issuance of, or the failure to issue, any OFOs, provided, however, Seller shall be liable for acts of negligence or undue discrimination, such standards to be judged in light of the emergency conditions under which OFOs are issued.
- 17.8 Seller's Scheduling Authority. Seller shall have the right to act as a scheduling agent for a Customer's account if (a) the Customer refuses to schedule Gas injections or withdrawals as specified by an OFO issued pursuant to Section 17.4(a); or (b), above, if Seller requires additional quantities in less than the twenty-four (24) hour notice period normally required for an OFO, and the Customer has refused a verbal request to schedule the required quantity of Gas.

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**First Revised Sheet No. 155E** First Revised Sheet No. 155E : Effective  
Superseding: Original Sheet No. 155E

GENERAL TERMS AND CONDITIONS  
(Continued)

18. BILLING ADJUSTMENT FOR RATE SCHEDULE IS WITHDRAWAL PENALTY

- 18.1 Billing Adjustment. A billing adjustment shall be made to non-offending Customers' bills crediting all revenues from Rate Schedule IS Withdrawal Penalties collected by Seller, net of costs. All such revenue shall be generated from the sale of Working Storage Gas retained by Seller ("Penalty Gas"). A pro rata allocation of such revenue will be credited to each non-offending Customer, and will appear on the invoice for the next Month's business following actual receipt by Seller of such revenues. Seller shall have 90 Days from the end of the Month, in which such Penalty Gas was retained, to sell the Penalty Gas. The Penalty Gas shall be sold as near as practical to the market rate existing at the time the Penalty Gas is sold. If sale of Penalty Gas is made to an affiliate of Seller, Seller shall sell such Penalty Gas at no less than the spot market price on the Day of such sale.
- 18.2 Allocation Base. Customers will receive a pro rata allocation of net penalty revenue, based upon the following allocation base:
- (a) Non-offending Rate Schedule FS Customers: The Maximum Storage Quantity such Customer had a right to store in the Month Withdrawal Penalty invoked; and
  - (b) Non-offending Rate Schedule IS Customers: The Average Monthly Storage Volume the Customer stored in the Month Withdrawal Penalty invoked.
- 18.3 Monthly Credit. Each Customer will receive a Monthly Credit based upon the formula

$X (Y / Z)$ , where:

- X = Total net Penalties collected by Seller in a Month  
Y = The Customer's allocation base derived in accordance with Section 18.2, above; and  
Z = The Sum of all of Customers' allocation bases derived in accordance with Section 18.2, above.

Effective Date: 04/01/2010 Status: Effective  
FERC Docket: RP10-448-000

**Second Revised Sheet No. 156** Second Revised Sheet No. 156  
Superseding: First Revised Sheet No. 156

Blue Lake Gas Storage Company  
Storage Service Request Form

Send to: Blue Lake Gas Storage Company ("Seller")  
717 Texas Street  
Houston, Texas 77002-2761 \_\_\_\_\_ Date Received

Attention: Commercial Services  
Telecopier No.: (832) 320-5677  
Verification: (832) 320-5474

NOTE: A check, if required by Section 2.1 of the General Terms and Conditions of Seller's FERC Gas Tariff, First Revised Volume No. 1 ("Tariff"), must accompany each Storage Service Request to be valid.

INFORMATION REQUIRED FOR VALID STORAGE REQUEST  
NOTE: ANY CHANGE IN THE FACTS SET FORTH BELOW, WHETHER BEFORE OR AFTER SERVICE BEGINS, MUST BE PROMPTLY COMMUNICATED TO SELLER IN WRITING.

1. Requestor: (Do not complete if same as Customer, see No. 3 below)  
Requestor's Name: \_\_\_\_\_

2. Is Requestor affiliated with Seller? YES \_\_\_\_\_ NO \_\_\_\_\_  
If yes, type of affiliation and the percentage of ownership between Blue Lake and Requestor \_\_\_\_\_

3. Customer's Name and Address: (Note: The "Customer" is the party which proposes to execute the Storage Agreement with Seller).  
\_\_\_\_\_

Attention: \_\_\_\_\_ Telephone ( ) \_\_\_\_\_

Address for Statements & Invoices \_\_\_\_\_  
Attention: \_\_\_\_\_ Telephone ( ) \_\_\_\_\_

For All Other Matters \_\_\_\_\_  
Attention: \_\_\_\_\_ Telephone ( ) \_\_\_\_\_

Dispatch & Control Representative \_\_\_\_\_  
Telephone No. ( ) \_\_\_\_\_ Telecopier ( ) \_\_\_\_\_

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**First Revised Sheet No. 157** First Revised Sheet No. 157 : Effective  
Superseding: Original Sheet No. 157

4. Is Customer affiliated with Seller? YES \_\_\_\_\_ NO \_\_\_\_\_  
If yes, type of affiliation and the percentage of ownership  
between Seller and Customer \_\_\_\_\_
5. Customer is a(n): (Check One)
- |                                   |                       |
|-----------------------------------|-----------------------|
| _____ Local Distribution Company  | _____ Producer        |
| _____ Intrastate Pipeline Company | _____ End-User        |
| _____ Interstate Pipeline Company | _____ Marketer/Broker |
| _____ Other (Describe) _____      |                       |
6. Customer is Acting: (Check One)
- \_\_\_\_\_ for Itself  
\_\_\_\_\_ as Agent for \_\_\_\_\_
7. This request is for: (Check One)
- \_\_\_\_\_ Firm Storage Service under Rate Schedule FS  
\_\_\_\_\_ Interruptible Storage Service under Rate Schedule IS
8. Requested Storage Demand Withdrawal Quantity (SDWQ) (FS Only)
- \_\_\_\_\_ Dekatherms per Day\*
- \*Storage Demand Withdrawal Quantity for all firm services must be 1/70th of the Maximum Storage Quantity.
9. Requested Maximum Storage Quantity
- \_\_\_\_\_ Dekatherms (Shall not be less than 100,000 Dth, except for volumes under Section 8 of Rate Schedule FS.)
10. Term of Service:
- Date service is requested to commence: \_\_\_\_\_  
Date service is requested to terminate: \_\_\_\_\_
- (Agreements for FS shall commence on April 1 and terminate on March 31 of any following year)

Effective Date: 11/01/2007 Status: Effective  
FERC Docket: RP08- 17-000

**First Revised Sheet No. 158** First Revised Sheet No. 158 : Effective  
Superseding: Original Sheet No. 158

11. Rate Information:

Does Customer agree to pay the applicable Maximum Rate(s) for the service?

\_\_\_\_\_ Yes \_\_\_\_\_ No

If no, provide rate Customer will agree to pay for service requested, which shall not be less than the applicable Minimum Rate(s).

FIRM

Deliverability - Monthly \_\_\_\_\_  
Capacity - Monthly \_\_\_\_\_  
Injection \_\_\_\_\_  
Withdrawal \_\_\_\_\_

INTERRUPTIBLE

Commodity Rate \_\_\_\_\_

12. Certified Statement:

By submitting this request, Customer certifies that Customer has or will have by the time of execution of an Agreement with Seller, title to, or the legal right to cause to be delivered to Seller, for Storage, the Gas which is to be stored and facilities or contractual rights which will cause such Gas to be delivered to and received from Seller.

13. Credit Evaluation: as required by Section 2.2(h) of the General Terms and Conditions of Seller's Tariff.

THIS STORAGE SERVICE REQUEST IS HEREBY SUBMITTED this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

By \_\_\_\_\_

Telephone Number ( ) \_\_\_\_\_

